



Sweetpea Petroleum Pty Ltd

Well: Maverick T463 A1

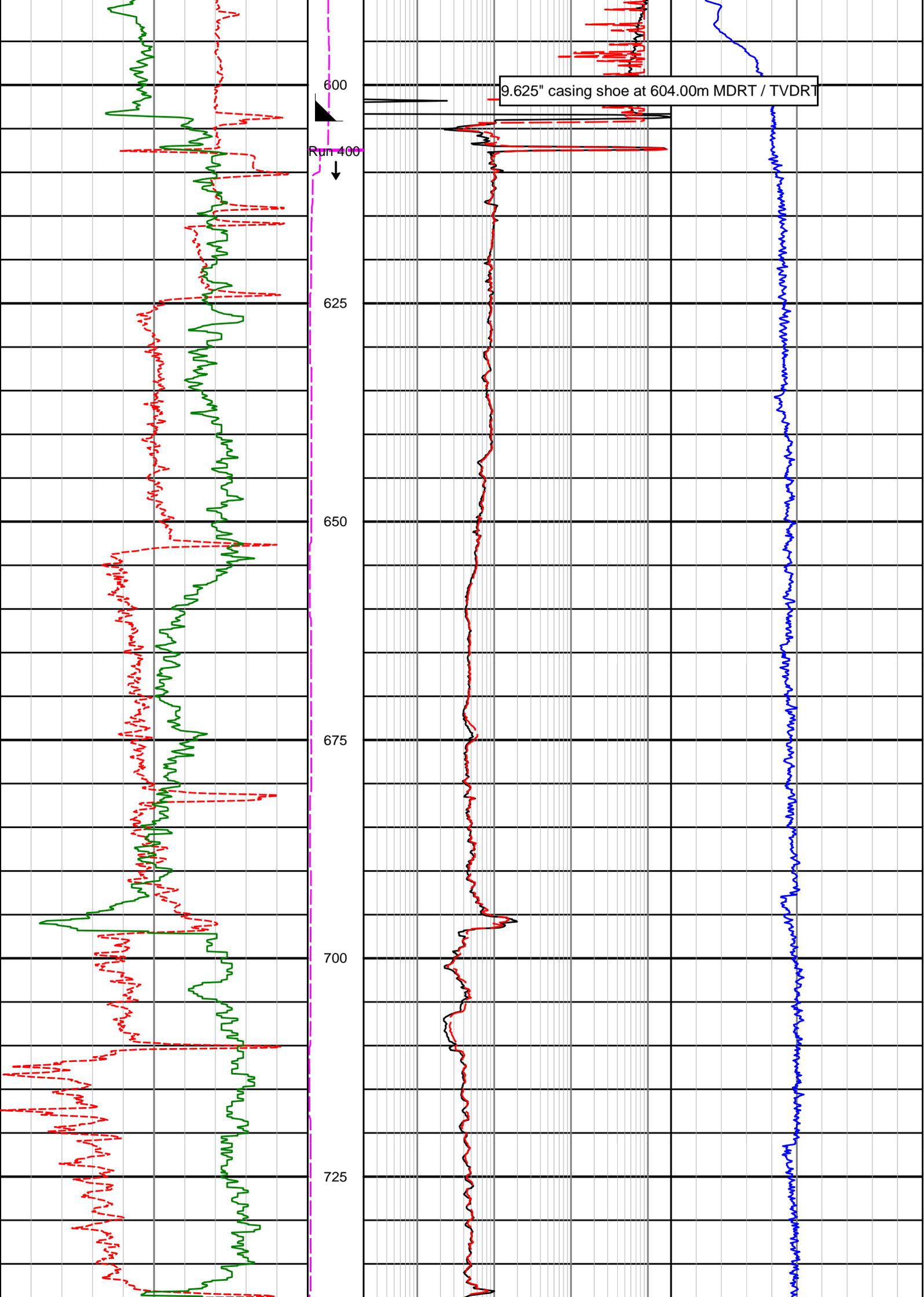
Real-Time LWD Data - Field Copy

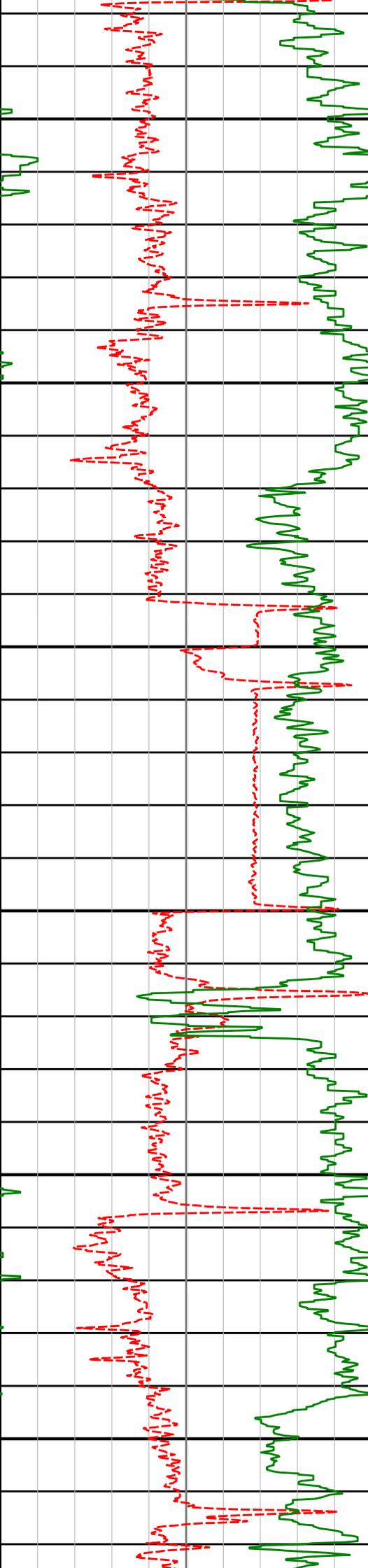
Scale 1:500MD

Plot Range: 590 m to 3060 m

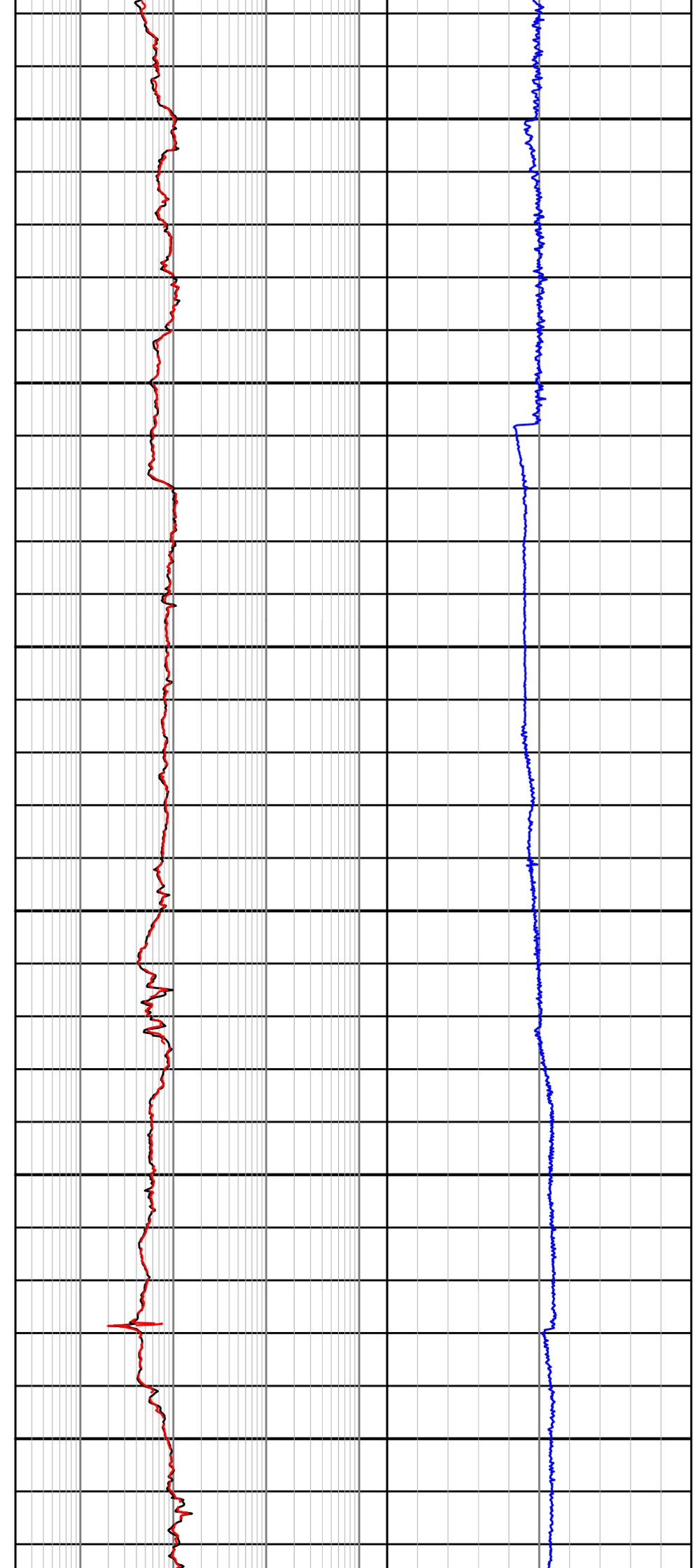
- All depths are bit depths and referenced to driller's pipe tally, from the rotary table.
- Rotary table height is 280.16m above permanent datum, Mean Sea Level (MSL).
- No depth corrections have been made for pipe stretch or compression.
- Depth is measured by the rig and transferred via WITS.
- Gap fill for data is set at 2.00m. The following parameters have been applied to the data:
Rate of Penetration: 0.10m step, 0.30m coercion distance
All other curves: 0.10m step, 0.15m coercion distance
- Gamma Ray data has been corrected for hole size, mud weight and KCl concentration.
- Resistivity data has been corrected for hole size and mud resistivity.
- Resistivity data was obtained by an Electromagnetic Wave Resistivity tool (EWR-P4) from 560.00m to 2047.00m MDRT / 559.96m to 2046.30m TVDRT and Azimuthal Focused Resistivity tool (AFR) from 2047.00m MDRT / 2046.30m TVDRT. EWR-P4 equivalent mnemonics are used to present resistivity data on this log.
- Environmental parameters used to process LWD data are as follows:
Hole Size: Fixed 8.75" Tool Size: 6.75"
Mud Type: Water Based Mud
Mud Weight: 9.70 - 10.90 ppg
KCl: 0 % by wt
Mud Resistivity: 0.040 ohm @ 106.0 degC
- Curve Mnemonics used:
ROPA : Average Rate of Penetration, m/hr
PGRC-T : Smoothed PCG GR XHi-Range RT Bcor, api
EWXT-T : Smoothed Resistivity Formation Exposure Time, hrs
R39PC-T : Smoothed EWR 39in 1Mhz Phase Resistivity BCorr, ohmm
R15PC-T : Smoothed EWR 15in 2MHz Phase Resistivity BCorr, ohmm
PWEA-T : Smoothed PWD Annular EMW, ppg
- Data from 588.60m to 604.00m MDRT / TVDRT was logged behind 9.625" casing.
- Gaps in data at 1617.00m MDRT / 1616.69 TVDRT and 1868.80m MDRT / 1868.37m TVDRT are due to EWR tool service interrupt.
- Gaps in data at 1747.00m MDRT / 1746.65 TVDRT and 1872.60m MDRT / 1872.16m TVDRT are due to PCG tool service interrupt.
- Gaps in log are due to lost connection with Pason depth tracking.

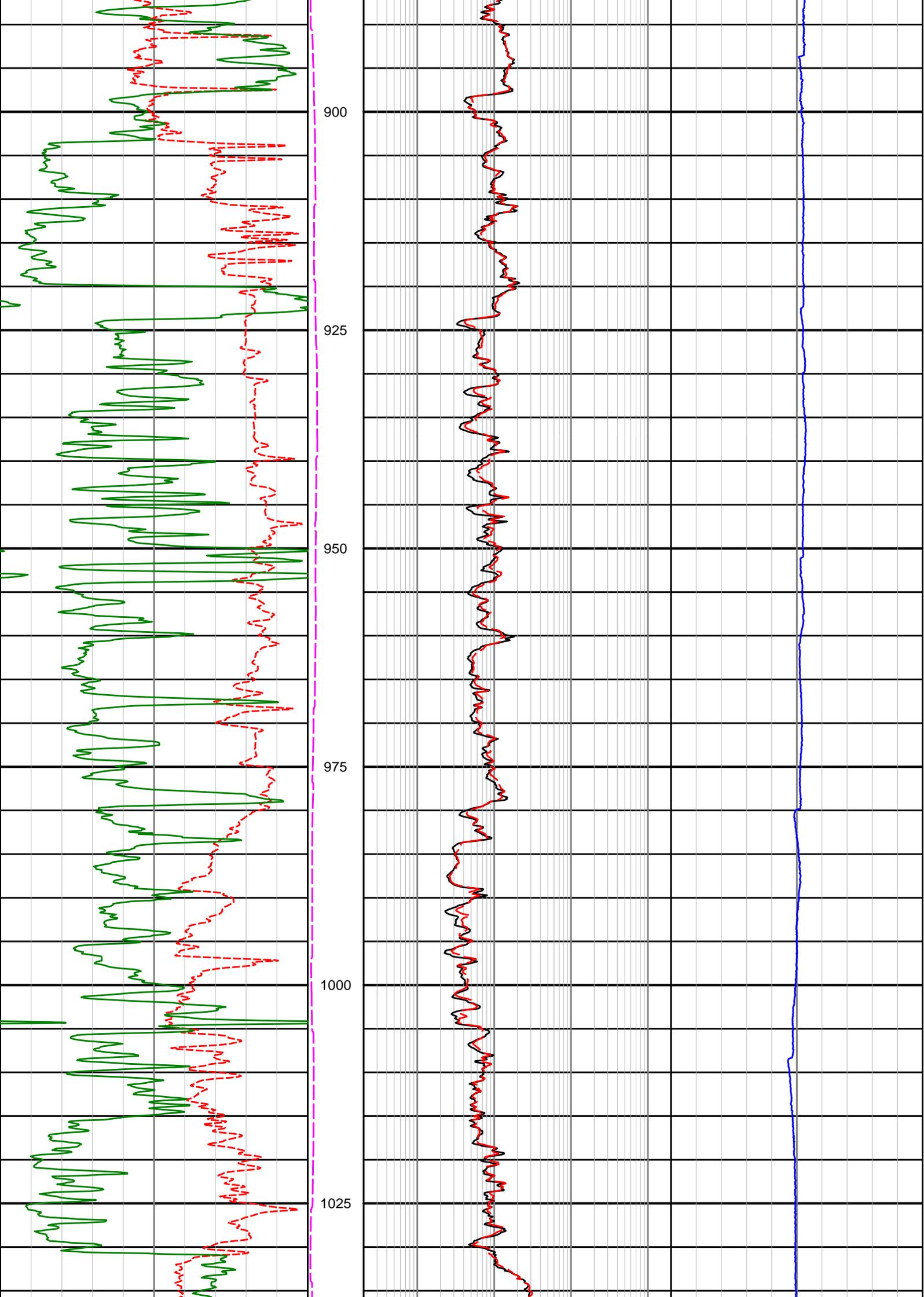
Avg Rate of Penetration (ROPA) metre per hr	EWXT-T hours	39in Phase Resistivity BC RT (R39PC-T) ohm-metre	
100	0 0 10	0.2	2000
PCG GR XHi-Range RT BCor (PGRC-T) api	Depth MD 1 : 500	15in Phase Resistivity BC RT (R15PC-T) ohm-metre	PWD Annular EMW (PWEA-T) lbs per gal
0	200	0.2	2000 8 13

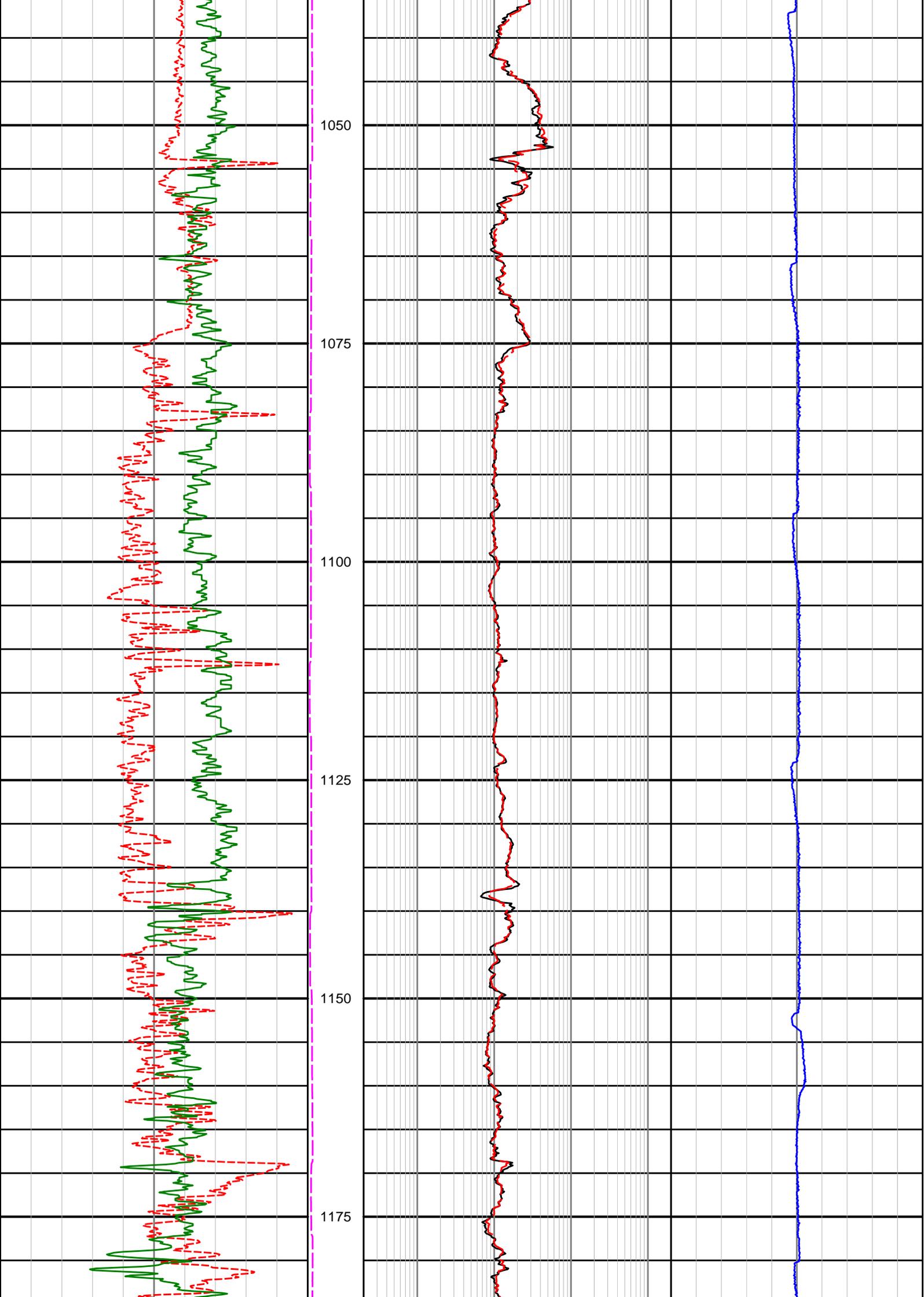


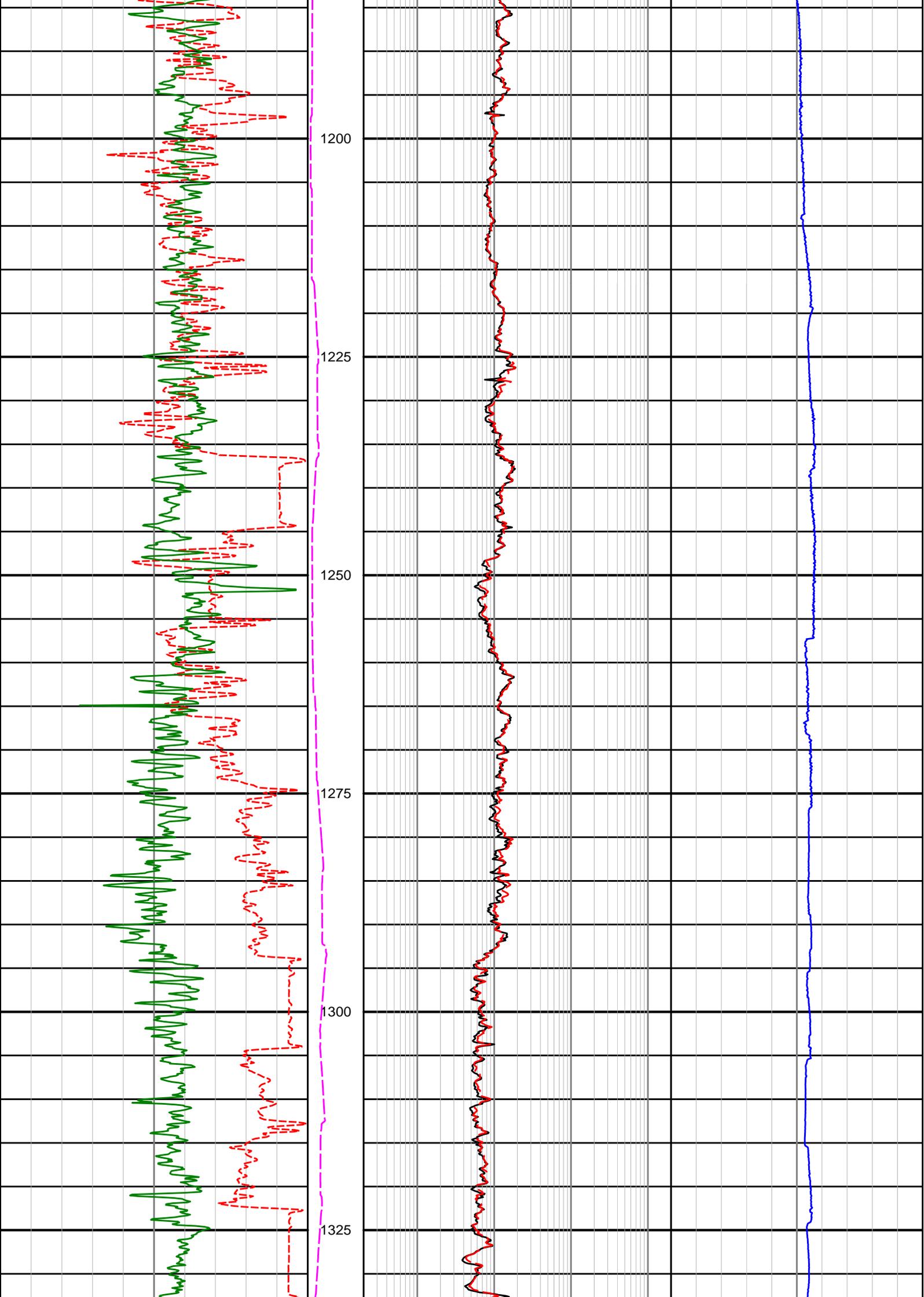


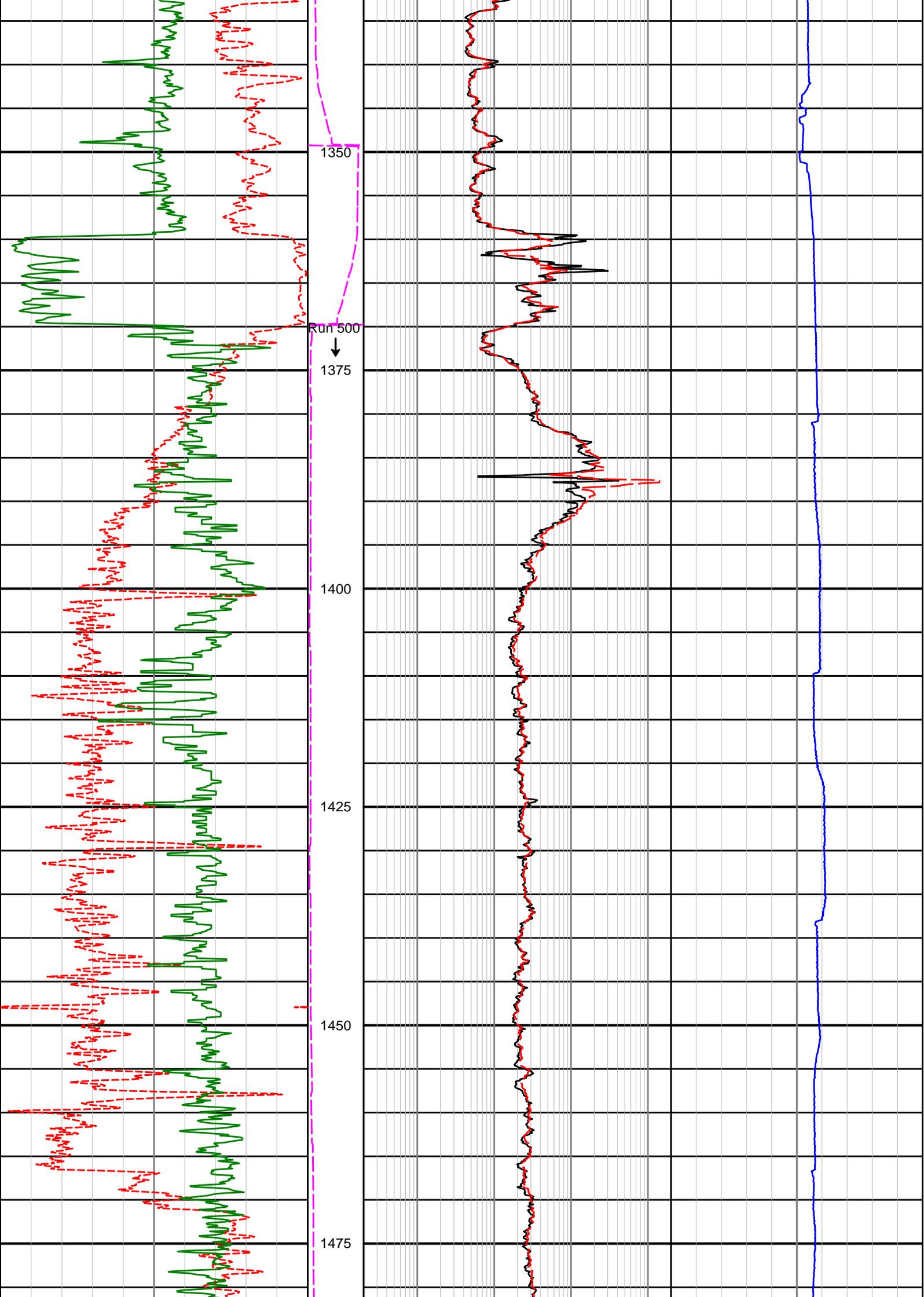
750
775
800
825
850
875

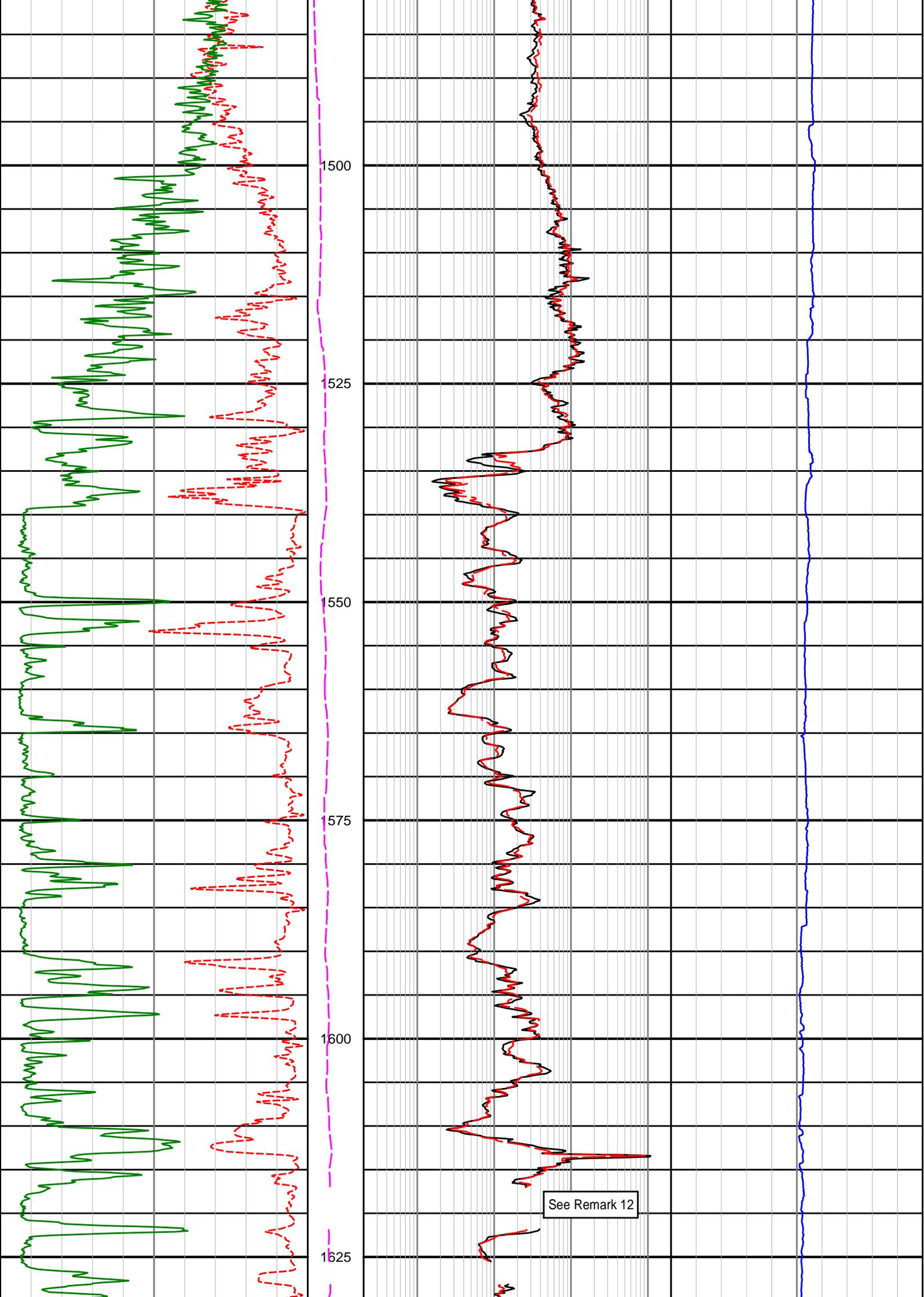


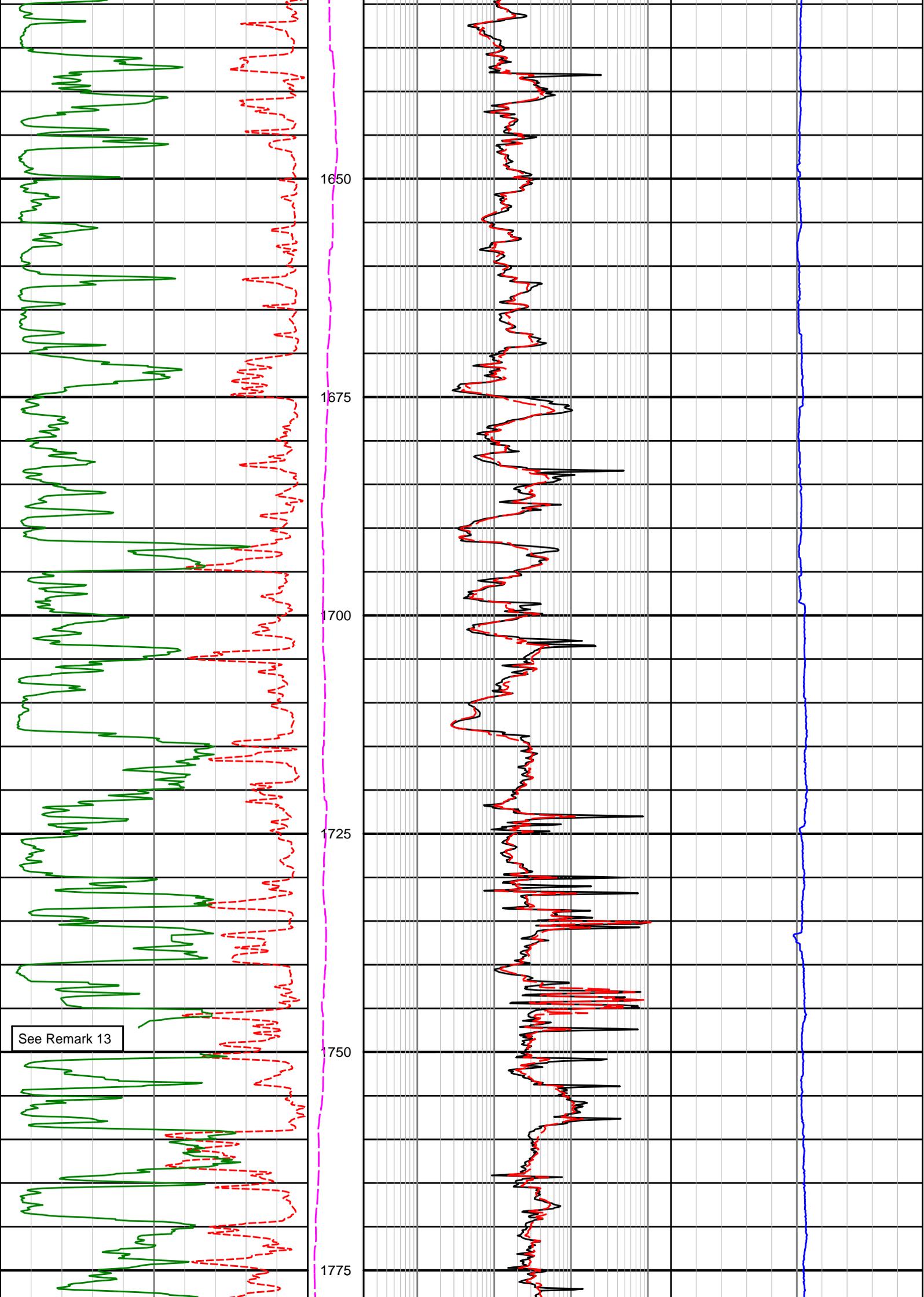




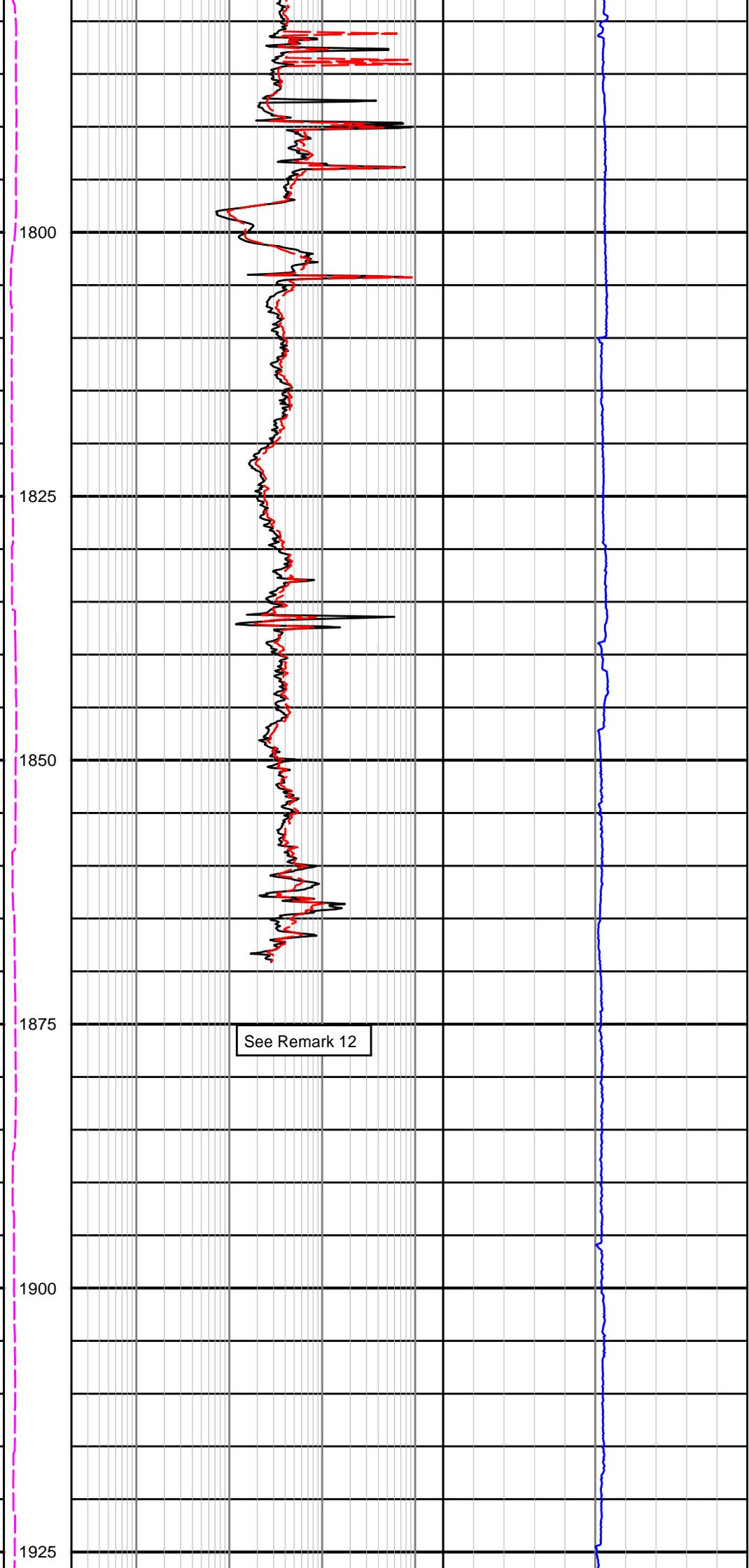
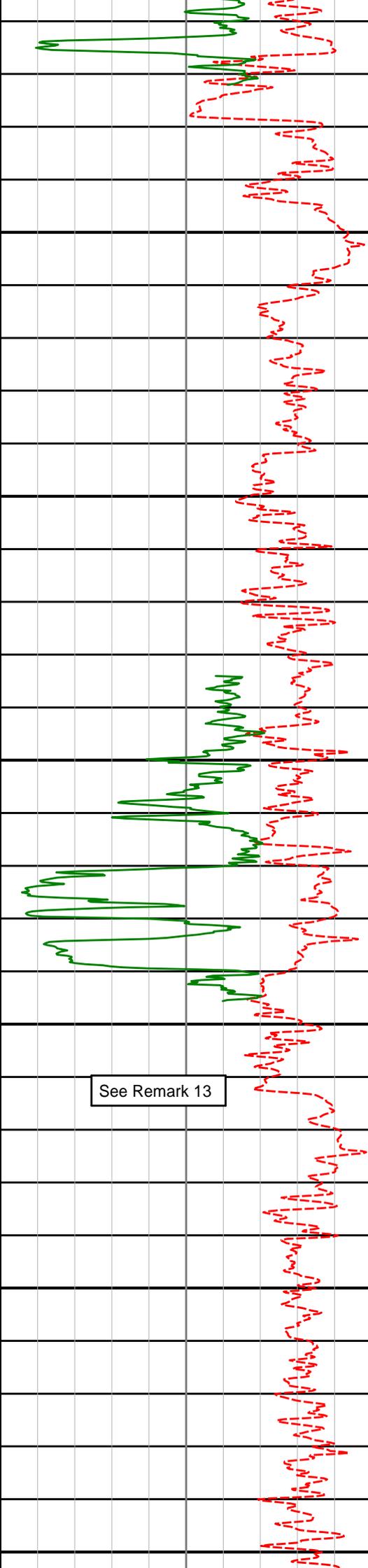


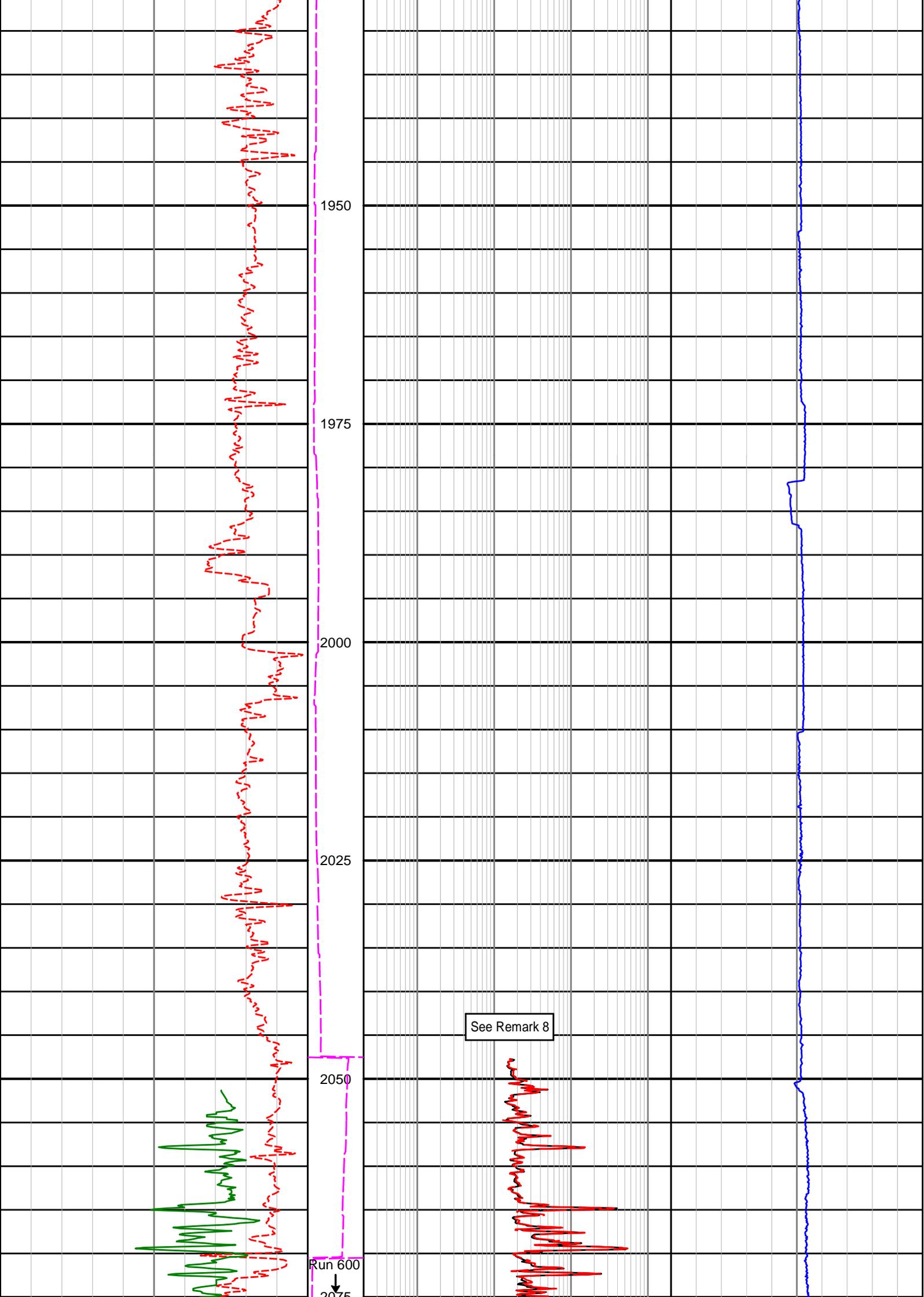






See Remark 13





1950

1975

2000

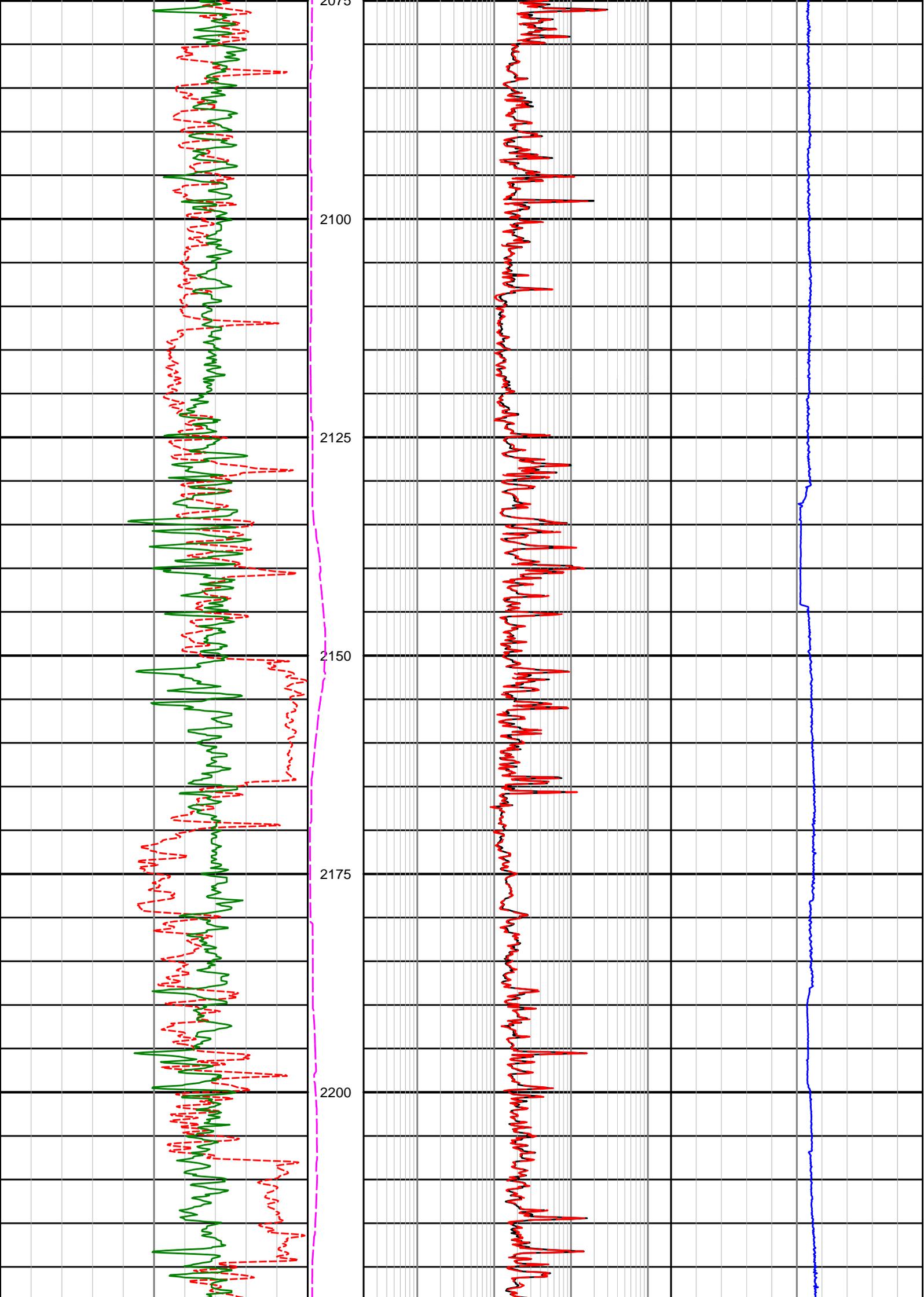
2025

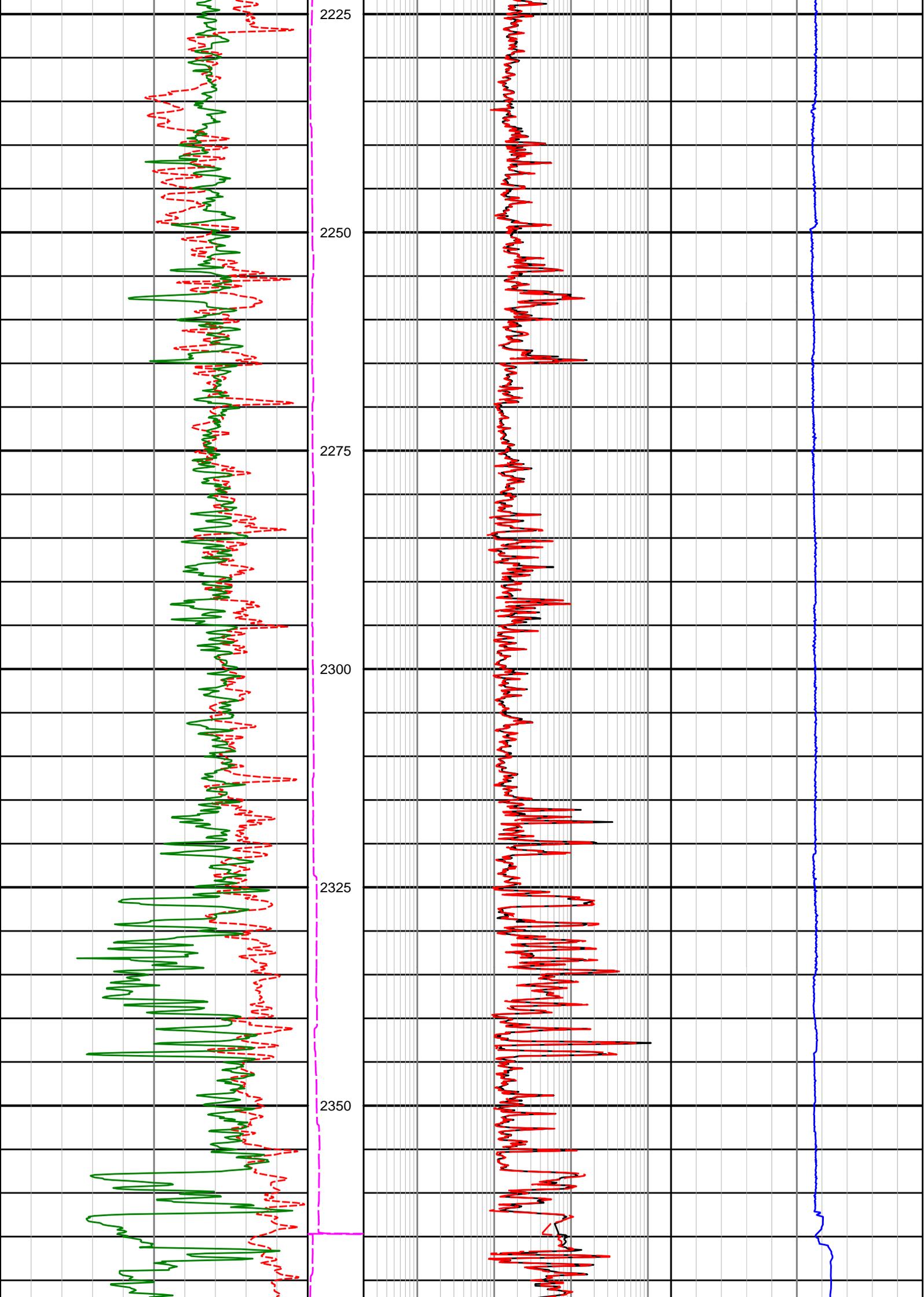
2050

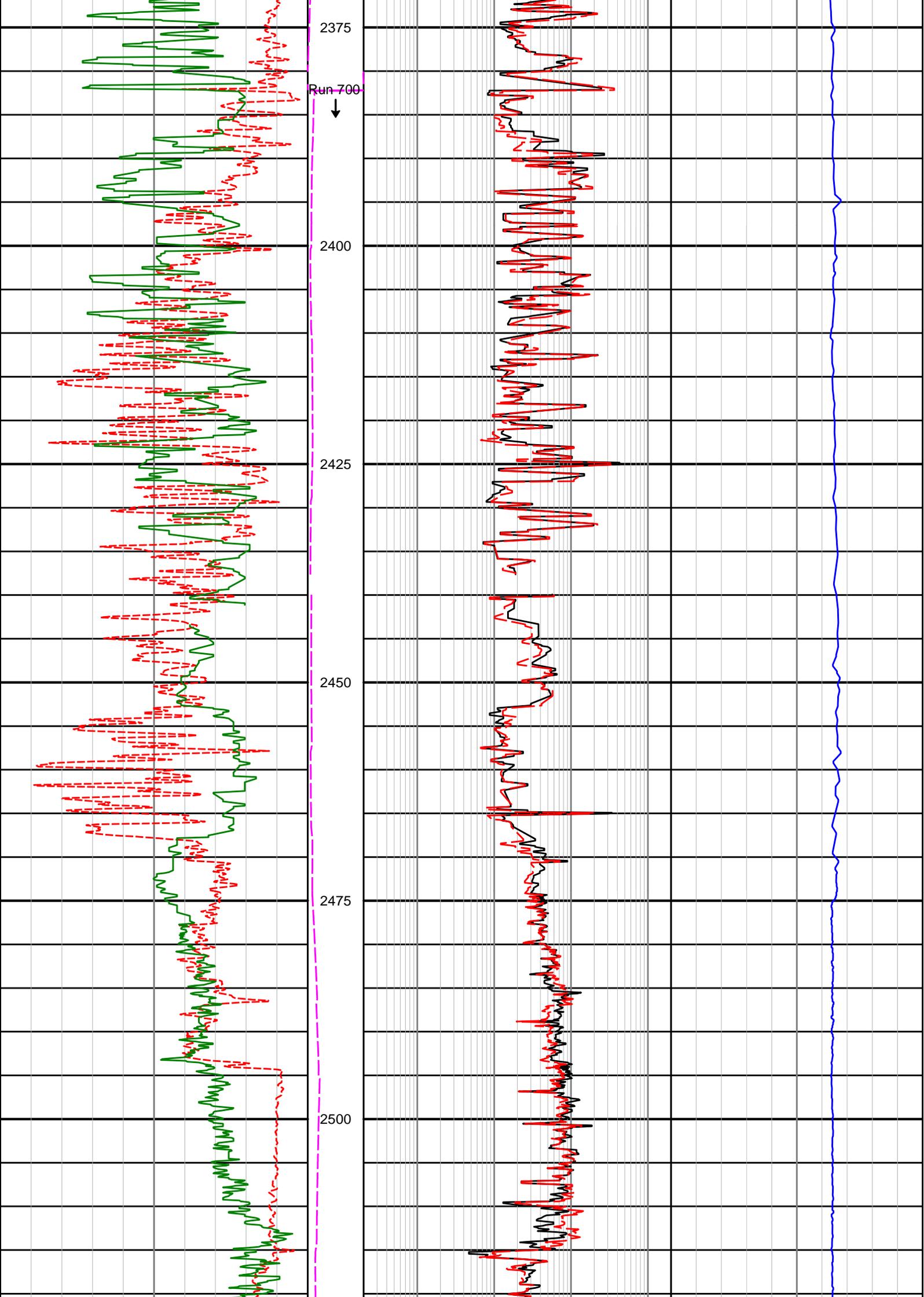
Run 600

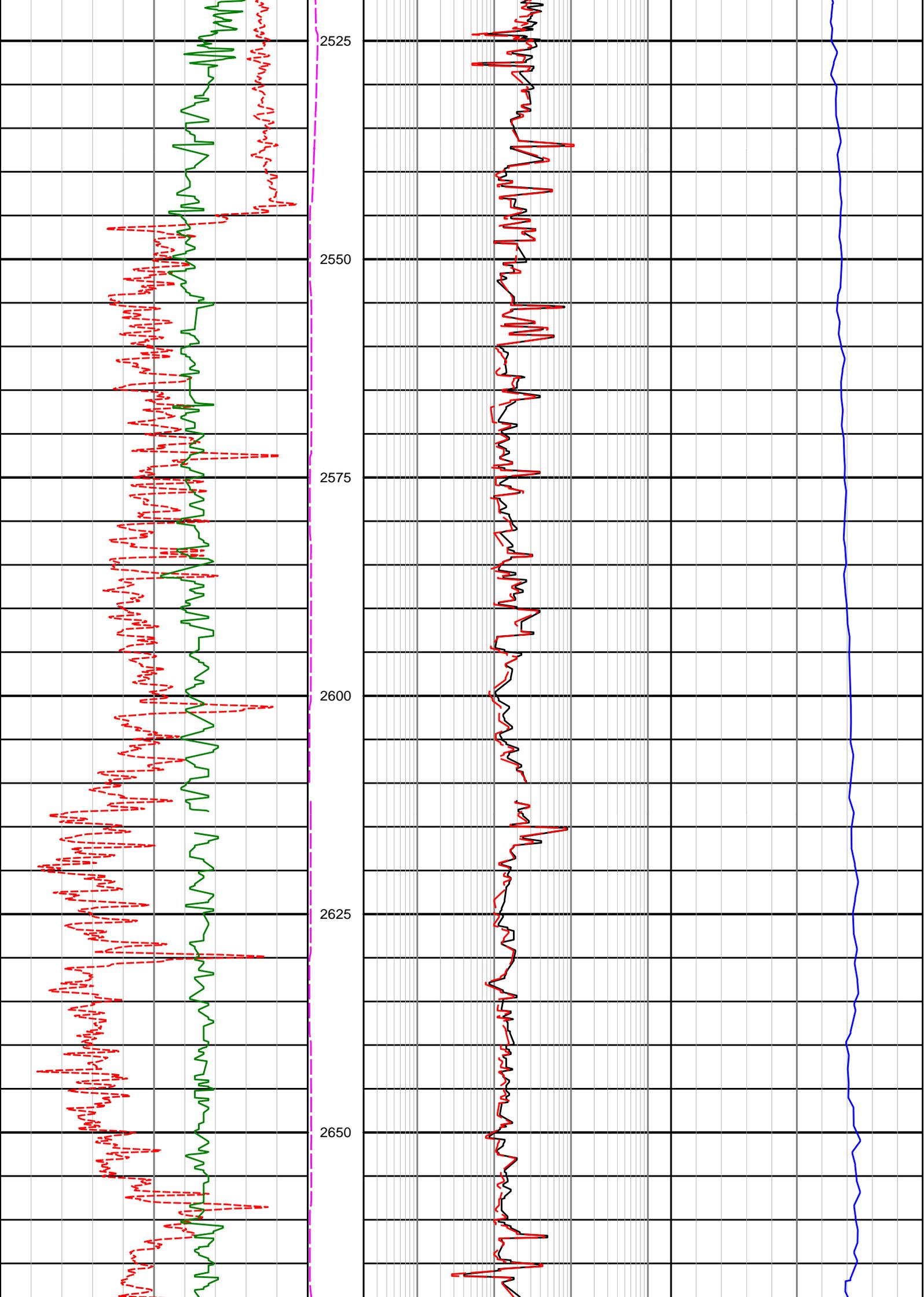
↓
2075

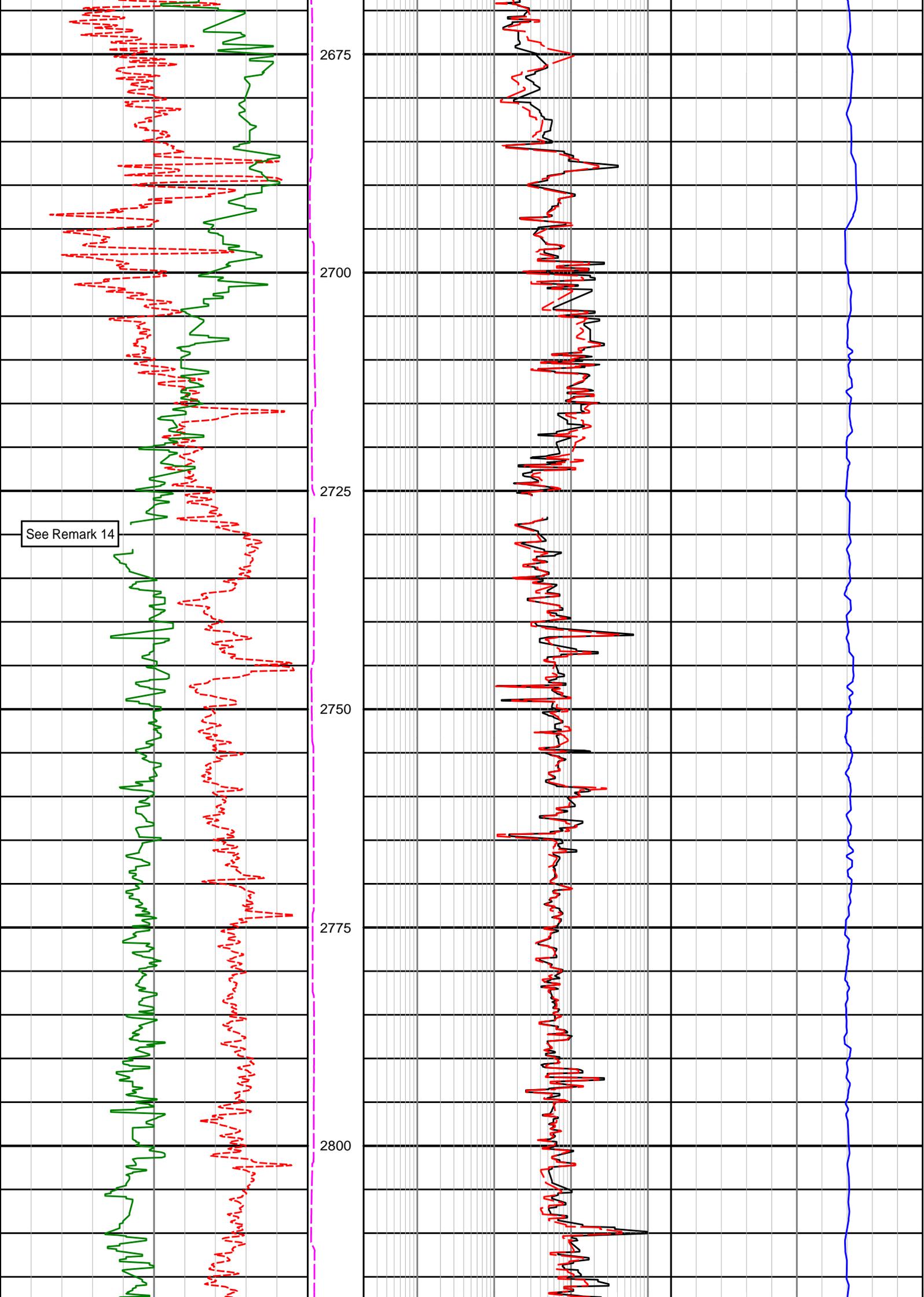
See Remark 8



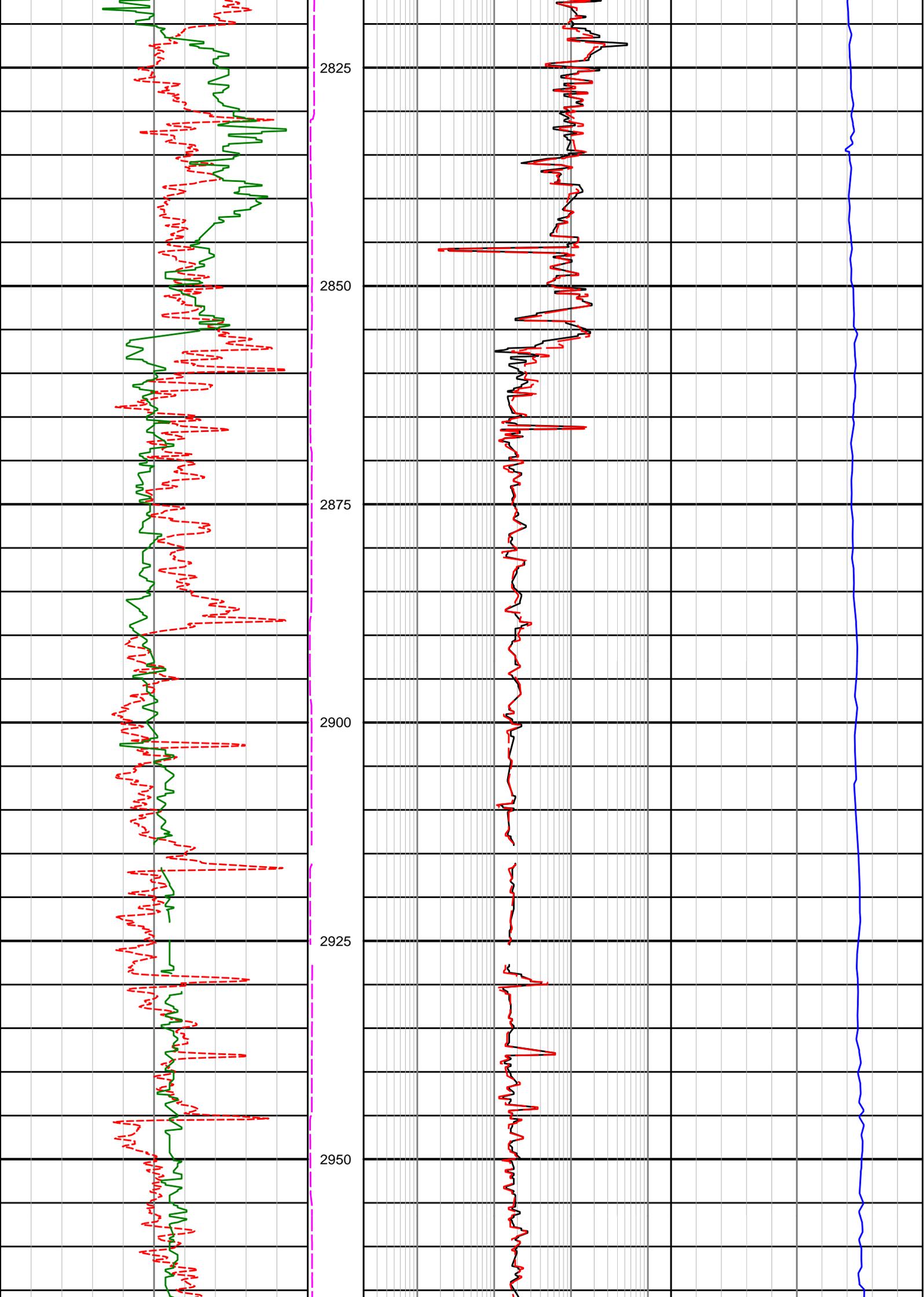


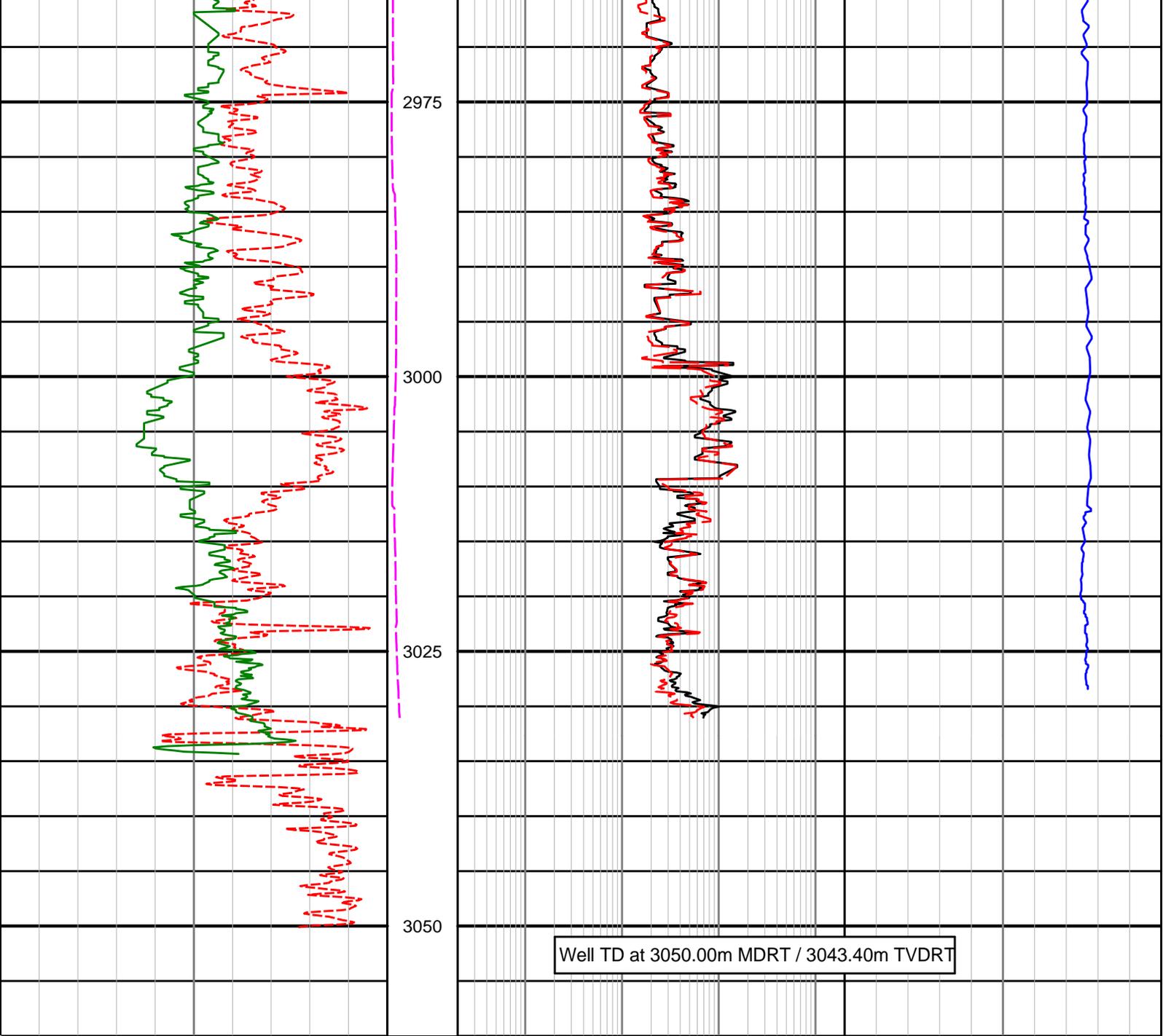






See Remark 14





<p>PCG GR XHi-Range RT BCor (PGRC-T)</p> <p>0 200</p> <p>api</p>	<p>Depth MD</p> <p>1 : 500</p>	<p>15in Phase Resistivity BC RT (R15PC-T)</p> <p>0.2 2000</p> <p>ohm-metre</p>	<p>PWD Annular EMW (PWEA-T)</p> <p>8 13</p> <p>lbs per gal</p>
<p>Avg Rate of Penetration (ROPA)</p> <p>100 0 10</p> <p>metre per hr</p>	<p>EWXT-T</p> <p>hours</p>	<p>39in Phase Resistivity BC RT (R39PC-T)</p> <p>0.2 2000</p> <p>ohm-metre</p>	