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Report Title	Pyrolysis on Samples from the Toolebuc Fm Eromanga Basin QLD
DAR Number	DAR0597
Operator	BMR C. Boreham
Contractor	BMR C. Boreham
Date of Report	1987
Confidentiality	
Comment	

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Cnr Jerrabomberra Avenue & Hindmarsh Drive,

Symonston ACT 2609

GPO Box 378, Canberra,

ACT, 2601, Australia

Phone: +61 2 6249 9222

Fax: +61 2 6249 9903

E-mail: ausgeodata@ga.gov.au

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REPORT No.

R597

66	1066	64.4	64.4	425	.06	.43	1.58	1.20
67	1067	66.4	66.4	419	.02	.14	1.06	.78
68	1068	68.5	68.5	424	.06	.39	1.22	1.20
69	1069	70.8	70.8	416	.03	.23	1.30	1.32
70	1070	73.1	73.1	431	.06	.60	1.08	1.22
71	1071	73.3	73.3	432	.05	.46	.77	1.08
72	1072	77.9	77.9	433	.08	1.40	1.08	1.60

INDEX	3585	REPORT No.	R597
D.A. No.	759	ON V'D	
REPORT No.	597	INDEX	X30N1

BASIN EROMANGA

WELL HAY RIVER NO 12

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C	KG PER TONNE			

FORMATION WOOLDRIDGE LST

73	1073	57.2	57.2	422	.05	.21	.50	.76
74	1074	59.4	59.4	434	.02	.17	.33	.77
75	1075	62.6	62.6	435	.04	.27	.34	.80
76	1076	66.7	66.7	420	.03	.19	.27	.72

BASIN EROMANGA

INDEX	3337
D.A. No.	759
REPORT No.	R597

WELL JERICHO NO 11

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C	KG PER TONNE			

FORMATION TOOLEBUC

77	1077	56.6	56.6	435	.06	1.24	.24	1.19
78	1078	56.8	56.8	433	.07	1.09	.31	1.02
79	1079	57.2	57.2	431	.05	.84	.10	.93
80	1080	57.8	57.8	433	.34	1.26	.46	1.03
81	1081	58.4	58.4	432	.08	.86	.18	1.10
82	1082	59.2	59.2	420	1.41	63.02	3.82	10.40
83	1083	59.8	59.8	428	.25	6.29	1.53	2.00
84	1084	60.4	60.4	420	.95	16.70	2.44	2.11
85	1085	60.8	60.8	424	2.72	67.52	4.39	11.67
86	1086	61.4	61.4	424	1.54	58.40	4.18	9.87
87	1087	61.6	61.6	422	1.62	46.86	3.97	8.50
88	1088	61.7	61.7	421	1.50	41.46	3.10	7.33
89	1089	61.9	61.9	423	1.03	43.86	2.82	8.34
90	1090	62.2	62.2	421	1.50	59.96	3.74	10.63
91	1091	62.6	62.6	422	1.22	50.30	3.82	9.31
92	1092	63.2	63.2	424	.69	25.33	1.76	5.89

CORE AND CUTTINGS

LABORATORY

ANALYST

DATE

93	1093	63.8	63.8	424	.56	32.14	3.03	6.53
95	1094	64.2	64.2	426	.37	22.88	2.10	5.33
95	1095	64.5	64.5	424	1.35	29.28	2.31	6.38
96	1096	64.8	64.8	428	.91	2.54	.94	1.11
97	1097	65.2	65.2	440	.55	1.22	1.29	.96
98	1098	65.4	65.4	439	.08	.48	.98	.61

BASIN EROMANGA

INDEX	3308
D.A. No.	759
REPORT No.	2597

WELL LONGREACH NO 6

ID	UD	DEPTH LD	TMAX DEG C	S1	S2 KG PER TONNE	S3	ORG C
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FORMATION TOOLEBUC								
99	1099	26.2	26.2	423	1.42	30.51	4.20	5.49
100	1100	26.5	26.5	421	1.21	30.44	2.55	4.97
101	1101	26.9	26.9	424	.10	2.90	1.19	.70
102	1102	27.1	27.1	418	.97	24.71	1.90	4.61
103	1103	27.8	27.8	419	1.74	49.24	3.06	9.10
104	1104	28.0	28.0	420	1.73	38.50	3.65	6.90
105	1105	28.3	28.3	420	1.94	57.95	5.11	11.06
106	1106	28.7	28.7	420	1.37	50.67	3.35	9.50
107	1107	29.3	29.3	425	.45	16.53	1.24	4.88
108	1108	30.0	30.0	422	.66	30.40	2.00	5.96
109	1109	30.1	30.1	423	.69	30.00	1.69	5.80
110	1110	30.2	30.2	426	.01	.02	.50	.12

BASIN EROMANGA

INDEX	3539
D.A. No.	159
REPORT No.	2597

WELL SPRINGVALE NO 9

ID	UD	DEPTH LD	TMAX DEG C	S1	S2 KG PER TONNE	S3	ORG C
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FORMATION TOOLEBUC								
111	1111	132.4	132.4	415	.20	6.56	1.28	1.54
112	1112	133.5	133.5	418	4.46	86.98	5.15	13.32
113	1113	134.8	134.8	415	1.30	26.24	3.33	4.14
114	1114	135.8	135.8	415	3.53	76.98	8.01	11.88
115	1115	136.8	136.8	412	.44	11.53	1.64	1.92

BUREAU OF MINERAL RESOURCES

CORE AND CUTTINGS

LABORATORY

Available for public inspection

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INDEX	3335
D.A. No.	759
REPORT No.	R597

ASIN EROMANGA

WELL TAMBO NO 38

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

116	1116	58.0	58.0	416	2.29	52.23	2.66	7.68
117	1117	59.0	59.0	418	2.23	57.55	3.29	8.24
118	1118	60.5	60.5	416	2.17	59.89	3.44	9.28
119	1119	60.9	60.9	421	1.78	56.85	3.38	10.62
120	1120	62.0	62.0	429	.53	26.73	2.38	6.05
121	1121	63.0	63.0	433	.01	.07	.33	.19

INDEX	3340
D.A. No.	759
REPORT No.	R597

ASIN EROMANGA

WELL TAMBO NO 41

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

122	1122	36.2	36.2	427	.49	21.53	2.14	4.49
123	1123	36.3	36.3	424	.58	26.06	2.21	4.95
124	1124	37.5	37.5	426	.45	22.47	2.31	4.55
125	1125	38.4	38.4	426	.72	33.57	3.38	5.90
126	1126	38.7	38.7	426	.87	41.71	3.51	6.97
127	1127	39.3	39.3	425	.69	40.82	3.41	6.85
128	1128	40.2	40.2	426	.76	42.13	3.03	7.60
129	1129	40.8	40.8	424	1.12	52.94	5.71	8.30
130	1130	41.4	41.4	425	1.29	53.49	6.04	8.69
131	1131	42.0	42.0	426	.74	45.47	4.36	8.10
132	1132	42.3	42.3	427	.60	34.44	3.41	6.92
133	1133	42.6	42.6	427	.40	24.71	2.37	5.00
134	1134	42.9	42.9	430	.35	21.45	3.20	4.52
135	1135	43.3	43.3	425	.38	23.22	2.52	4.40
136	1136	43.5	43.5	426	.46	32.67	3.78	6.67
137	1137	43.8	43.8	430	.22	13.97	1.55	3.21
138	1138	44.1	44.1	438	.03	1.14	.90	.81
139	1139	44.2	44.2	444	.14	1.70	1.97	3.01

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INDEX 3317
D.A. No. 759
REPORT No. 2597

BASIN EROMANGA

WELL URISINO NO 1

ID	UD	DEPTH	LD	TMAX	DEG C	S1	S2	S3	ORG C
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FORMATION URISINO BEDS									
140	1140	122.0	120.0	452		.01	.03	.41	.10

INDEX 3546
D.A. No. 759
REPORT No. 597

BASIN EROMANGA

WELL TOOMPINE NO 1

ID	UD	DEPTH	LD	TMAX	DEG C	S1	S2	S3	ORG C
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FORMATION URISINO BEDS									
141	1141	102.3	102.3	427		.04	.35	.56	.54
142	1142	102.9	102.9	446		.01	.44	.66	.82
143	1143	103.8	103.8	448		.01	.29	.45	.52
144	1144	104.9	104.9	446		.03	1.32	1.27	2.64

INDEX
D.A. No.
REPORT No.

BASIN MCARTHUR

WELL 82/1

ID	UD	DEPTH	LD	TMAX	DEG C	S1	S2	S3	ORG C
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FORMATION COBANERINI									
145	1145	152.5	152.5	436		.01	.02	0.00	0.00
146	1146	180.4	180.4	346		.01	.02	0.00	0.00
147	1147	193.3	193.3	437		.01	.16	0.00	0.00

FORMATION LANSER CREEK SH									
148	1148	380.6	380.6	449		.20	.73	0.00	0.00
149	1149	393.5	393.5	461		.03	.23	0.00	0.00
150	1150	560.7	560.7	445		.17	.53	0.00	0.00

? Zoltan Horvath has Well Name for these data

REPORT NO. 557

221	1226	390.0	390.0	443	.23	.84	.42	1.15
222	1227	400.0	400.0	443	.23	.74	.97	1.80
223	1228	410.0	410.0	441	.20	.59	2.23	1.49
224	1229	420.0	420.0	434	.22	.46	2.36	.86
225	1230	430.0	430.0	442	.69	1.61	2.71	.93
226	1231	440.0	440.0	445	.45	1.30	2.57	1.14
227	1232	450.0	450.0	453	.04	.25	2.14	0.00
228	1233	460.0	460.0	462	.02	.18	.85	0.00
229	1234	470.0	470.0	266	.06	.14	.38	0.00
230	1235	480.0	480.0	452	.02	.14	.07	0.00
231	1236	490.0	490.0	382	.05	.14	.06	0.00
232	1237	500.0	500.0	453	.05	.21	.35	0.00
233	1238	510.0	510.0	445	.10	.30	0.00	0.00
234	1239	520.0	520.0	444	.09	.43	.08	0.00
235	1240	530.0	530.0	444	.08	.33	0.00	0.00
236	1241	540.0	540.0	435	.22	.29	.24	0.00
237	1242	550.0	550.0	433	.19	.36	.01	0.00
238	1243	560.0	560.0	446	.07	.20	.20	0.00
239	1244	569.0	569.0	445	.17	.39	.12	0.00

INDEX	557
D.A. No.	86,736,789
REPORT No.	R597

BASIN EROMANGA

WELL BROOKWOOD NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC								
240	1245	451.1	451.1	424	1.97	41.68	3.28	6.58
241	1246	451.7	451.7	423	2.26	43.62	2.56	6.57
242	1247	452.3	452.3	423	1.02	21.69	1.72	3.68
243	1248	452.9	452.9	414	.02	.02	.71	4.39
244	1249	453.5	453.5	423	2.85	51.08	2.49	7.68
245	1250	456.6	456.6	422	1.69	35.60	1.84	5.52

INDEX	190
D.A. No.	139,759,860
REPORT No.	R557

BASIN CARPENTARIA

WELL BURKETOWN NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC								
246	1251	395.3	395.3	415	4.02	46.75	3.12	7.05
247	1252	395.9	395.9	415	2.65	34.61	2.78	5.98

12597

248 1253 397.2 397.2 420 2.27 47.50 4.83 8.19

BASIN EROMANGA

INDEX	876
D.A. No.	700.779, 860
REPORT No.	12597

WELL MAYNESIDE NO 1

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

249	1254	906.8	906.8	430	5.32	78.61	2.85	11.32
250	1255	907.4	907.4	430	5.51	81.29	2.96	11.45
251	1256	908.0	908.0	430	4.96	68.95	2.18	10.71

BASIN CARPENTARIA

INDEX	1141
D.A. No.	759.860
REPORT No.	12597

WELL DOBBYN NO 2

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

252	1257	114.6	114.6	416	8.51	104.41	7.89	16.37
253	1258	115.2	115.2	415	7.58	89.64	7.23	14.51
254	1259	116.4	116.4	416	7.44	86.39	7.39	14.04
255	1260	117.0	117.0	415	7.81	86.48	7.53	14.17
256	1261	117.4	117.4	414	6.00	68.45	6.05	1.00
257	1262	118.7	118.7	415	5.00	63.07	7.05	9.85
258	1263	118.9	118.9	417	4.23	61.10	5.96	9.61

BASIN CARPENTARIA

INDEX	1250
D.A. No.	759
REPORT No.	12597

WELL CROYDON NO 1

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

259	1264	98.0	98.0	415	10.30	133.40	9.90	14.56
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260	1266	104.1	104.1	415	5.68	72.47	5.35	10.41
261	1267	106.6	106.6	418	1.74	41.96	4.56	7.23
262	1268	109.2	109.2	420	.79	29.64	3.16	5.79
263	1269	110.7	110.7	420	.83	32.43	4.54	6.15
264	1270	113.4	113.4	420	.56	26.00	3.66	5.56
265	1271	115.1	115.1	422	.54	29.73	3.61	6.28
266	1272	117.2	117.2	421	.54	21.47	3.74	5.38
267	1273	118.3	118.3	423	.66	30.94	4.32	6.80
268	1274	120.7	120.7	422	.54	26.70	3.25	6.10
269	1275	102.1	102.1	416	9.11	107.31	7.52	16.74
270	1265	101.0	101.0	414	12.14	134.57	10.28	20.20

BASIN CARPENTARIA

INDEX	1584
D.A. No.	759
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WELL WESTMORELAND NO 2

ID	UD	DEPTH LD	TMAX DEG C	S1	S2	S3	ORG C
				KG PER TONNE			

FORMATION TOOLEBUC

271	1276	73.2	73.2	424	.56	.33	1.05	.20
272	1277	73.6	73.6	417	3.75	57.50	5.71	10.69
273	1278	73.9	73.9	416	2.87	56.19	5.50	7.74
274	1279	74.9	74.9	416	3.62	61.13	5.70	8.53
275	1280	75.4	75.4	417	3.43	62.57	6.60	9.88
276	1281	82.8	82.8	416	3.06	56.53	5.78	8.91
277	1282	83.2	83.2	420	3.36	50.82	4.82	8.07
278	1283	106.1	106.1	414	3.35	60.24	4.45	9.06
279	1284	106.3	106.3	417	2.81	56.56	5.39	8.44

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D.A. No.	860,730,696
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BASIN EROMANGA

WELL BROOKWOOD NO 1

ID	UD	DEPTH LD	TMAX DEG C	S1	S2	S3	ORG C
				KG PER TONNE			

FORMATION TOOLEBUC

280	1285	454.8	454.8	419	1.37	36.62	3.00	5.52
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BASIN EROMANGA

INDEX	545
D.A. No.	739, 840
REPORT No.	R597

WELL BETOOTTA NO 1

ID	UD	DEPTH LD	TMAX DEG C	S1	S2	S3	ORG C
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FORMATION TOOLEBUC

382	1393	759.1	765.1	428	2.67	45.71	1.39	7.85
383	1394	749.8	759.0	426	1.29	23.59	1.38	4.63

BASIN EROMANGA

INDEX	1135
D.A. No.	739, 840
REPORT No.	R597

WELL GILPEPEE NO 1

ID	UD	DEPTH LD	TMAX DEG C	S1	S2	S3	ORG C
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FORMATION TOOLEBUC

384	1395	1399.0	1380.8	432	1.09	20.16	1.43	3.62
385	1396	1408.2	1399.0	433	1.86	33.49	1.56	5.96

BASIN EROMANGA

INDEX	752
D.A. No.	739
REPORT No.	R597

WELL BINERAH DOWNS NO 1

ID	UD	DEPTH LD	TMAX DEG C	S1	S2	S3	ORG C
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FORMATION TOOLEBUC

386	1397	664.5	652.3	435	.01	.35	.59	.92
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INDEX	1638
D.A. No.	739
REPORT No.	RS97

BASIN EROMANGA

WELL DURHAM DOWNS NO 1

ID DEPTH TMAX S1 S2 S3 ORG C
UD LD DEG C KG PER TONNE

FORMATION TOOLEBUC

387 1398 1097.3 1077.2 435 .06 1.98 .80 2.02

INDEX	1158
D.A. No.	739
REPORT No.	RS97

BASIN EROMANGA

WELL ROSENEATH NO 1

ID DEPTH TMAX S1 S2 S3 ORG C
UD LD DEG C KG PER TONNE

FORMATION TOOLEBUC

388 1399 943.7 923.6 436 .08 .75 .78 1.42

INDEX	1192
D.A. No.	739
REPORT No.	RS97

BASIN EROMANGA

WELL TALLALIA NO 1

ID DEPTH TMAX S1 S2 S3 ORG C
UD LD DEG C KG PER TONNE

FORMATION TOOLEBUC

389 1400 1042.4 1024.1 438 .03 1.00 0.00 1.04

INDEX	
D.A. No.	
REPORT No.	

BASIN EROMANGA

? WELL JULIA CREEK NO 1

ID DEPTH TMAX S1 S2 S3 ORG C
UD LD DEG C KG PER TONNE

FORMATION TOOLEBUC

390 401 0.0 0.0 424 4.62 77.09 1.40 12.43

BASIN EROMANGA

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D.A. No.	860,739
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WELL BROOKWOOD NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

391	1402	456.1	456.0	419	1.91	41.32	1.93	7.51
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BASIN CARPENTARIA

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D.A. No.	860,739
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WELL BURKETOWN NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

391	1403	394.9	394.7	412	4.75	50.38	2.73	8.52
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BASIN CARPENTARIA

INDEX	1141
D.A. No.	759,860
REPORT No.	18597

WELL DOBBYN NO 2

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

393	1404	114.6	114.6	412	8.52	90.16	6.42	16.73
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CASIN CARPENTARIA

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D.A. No.	860,759,739
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WELL BURKETOWN NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

394	1405	397.4	397.2	416	3.00	51.03	3.61	9.13
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BASIN EROMANGA

INDEX	3459
D.A. No.	755,759
REPORT No.	R597

WELL CHARLEVILLE NO 5

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

395	1406	60.5	60.5	431	.46	13.40	1.79	4.26
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BASIN EROMANGA

INDEX	275
D.A. No.	696
REPORT No.	R597

WELL ETONVALE NO 1

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

396	1407	759.1	759.0	439	.02	.52	.29	.98
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BASIN EROMANGA

INDEX	3335
D.A. No.	718,759,860
REPORT No.	R597

WELL TAMBO NO 38

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOLLEBUC

397	1408	58.4	57.9	417	1.47	39.63	2.49	7.78
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BASIN EROMANGA

INDEX	3344
D.A. No.	755,752
REPORT No.	R597

WELL AUGATHELLA NO 7

ID DEPTH TMAX S1 S2 S3 ORG C
 UD LD DEG C KG PER TONNE

398 1409 73.6 72.7 425 .33 18.49 - 1.60 4.98

FORMATION TOOLEBUC

BASIN EROMANGA

INDEX	3337
D.A. No.	759,840
REPORT No.	R597

WELL JERICHO NO 11

ID DEPTH TMAX S1 S2 S3 ORG C
 UD LD DEG C KG PER TONNE

39 (1410 55.5 54.4 433 .06 1.22 .21 1.24

FORMATION TOOLEBUC

BASIN EROMANGA

INDEX	276
D.A. No.	700,759,860
REPORT No.	R597

WELL MAYNESIDE NO 1

ID DEPTH TMAX S1 S2 S3 ORG C
 UD LD DEG C KG PER TONNE

400 1411 906.3 906.2 425 3.83 49.14 .96 7.04

FORMATION TOOLEBUC

INDEX	3343
D.A. No.	688,697
REPORT No.	RS97

WELL TAMBO NO 44

BASIN EROMANGA

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

401	1412	15.3	15.2	425	.47	20.63	1.47	5.33
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INDEX	3338
D.A. No.	759,840
REPORT No.	RS97

WELL LONGREACH NO 6

BASIN EROMANGA

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION TOOLEBUC

402	1413	27.3	27.0	421	.25	15.46	1.74	3.13
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INDEX	
D.A. No.	
REPORT No.	

WELL 82/3

BASIN MACARTHUR

ID	DEPTH	TMAX	S1	S2	S3	ORG C
UD	LD	DEG C	KG PER TONNE			

FORMATION JALBOI MBR

403	1414	145.3	145.3	448	0.00	.11	0.00	0.00
404	1415	165.1	165.1	397	0.00	.03	0.00	0.00

FORMATION CRAWFORD

405	1416	400.7	400.7	401	0.00	.15	0.00	0.00
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FORMATION MAINORU

406	1417	459.2	459.2	303	0.00	.01	0.00	0.00
407	1418	459.9	459.9	262	0.00	0.00	0.00	0.00
408	1419	467.4	467.4	277	0.00	.01	0.00	0.00
409	1420	473.0	473.0	357	0.00	.04	0.00	0.00

BASIN EROMANGA

INDEX	3345
D.A. No.	15759
REPORT No.	8597

860 WELL AUGATHELLA NO 6

ID	UD	DEPTH LD	TMAX DEG C	S1	S2 KG PER TONNE	S3	ORG C
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FORMATION TOOLEBUC

1	1001	54.6	54.6	431	.15	4.96	1.12	2.22
2	1002	55.3	55.3	432	.18	7.56	1.39	2.60
3	1003	55.8	55.8	433	.25	11.70	1.87	3.32
4	1004	56.0	56.0	430	.36	17.68	2.62	4.36
5	1005	56.3	56.3	431	.52	29.66	3.81	5.62
6	1006	56.6	56.6	431	.52	28.79	3.51	5.61
7	1007	57.0	57.0	431	.41	21.54	2.79	4.51
8	1008	57.4	57.4	430	.43	17.65	2.59	4.73
9	1009	57.7	57.7	431	.28	10.52	1.96	3.46
10	1010	58.4	58.4	433	.18	5.21	1.36	2.47
11	1011	59.4	59.4	437	.12	2.56	1.39	1.75
12	1012	60.4	60.4	433	.12	1.85	1.09	1.57
13	1013	61.4	61.4	432	.05	.87	.64	1.08
14	1014	63.4	63.4	436	.08	1.97	.77	1.49
15	1015	64.2	64.2	434	.14	5.57	1.28	2.67
16	1016	64.7	64.7	434	.19	7.91	1.33	2.89

BASIN EROMANGA

INDEX	3540
D.A. No.	759
REPORT No.	8597

WELL BEDOURIE NO 1

ID	UD	DEPTH LD	TMAX DEG C	S1	S2 KG PER TONNE	S3	ORG C
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FORMATION TOOLEBUC

17	1017	106.8	106.8	424	.43	10.07	2.83	2.94
18	1018	108.2	108.2	423	.69	21.18	3.09	4.80
19	1019	109.3	109.3	428	.37	15.45	2.53	3.85
20	1020	110.4	110.4	423	.51	17.33	2.67	4.16
21	1021	111.7	111.7	421	.48	18.93	2.21	4.33
22	1022	112.7	112.7	421	.36	13.02	2.23	3.16
23	1023	115.1	115.1	422	.57	19.72	2.96	4.60

BASIN EROMANGA

INDEX	1903
D.A. No.	688
REPORT No.	R597

WELL BOULIA NO 3A

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

24	1024	31.2	30.9	417	1.96	48.79	6.15	8.90
25	1025	32.3	32.3	417	4.69	63.74	8.34	10.52
26	1026	33.2	33.2	419	4.12	70.04	9.95	10.80
27	1027	34.1	34.1	417	2.22	42.96	6.29	7.07
28	1028	35.3	35.3	417	3.28	41.29	5.06	6.41

BASIN EROMANGA

INDEX	3538
D.A. No.	759 860
REPORT No.	R597

WELL BOULIA NO 10B

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

29	1029	38.5	38.5	415	.91	21.79	2.02	4.45
30	1030	39.9	39.9	416	1.71	42.37	3.95	7.42
31	1031	43.2	43.2	416	4.11	98.81	7.15	14.18
32	1032	43.4	43.4	415	5.02	100.00	6.98	14.98
33	1033	45.8	45.8	413	4.01	75.06	8.25	10.74
34	1034	47.9	47.9	413	2.97	49.56	5.32	6.77
35	1035	49.0	49.0	410	.68	14.73	2.76	2.29

BASIN EROMANGA

INDEX	3459
D.A. No.	755.789
REPORT No.	R597

WELL CHARLEVILLE NO 5

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION TOOLEBUC

36	1036	60.8	60.8	425	.75	12.53	3.57	3.89
37	1037	61.1	61.1	422	.75	19.31	2.74	4.88
38	1038	61.8	61.8	422	.80	17.53	2.76	4.45

39	1039	62.2	62.2	423	.76	16.78	2.90	4.17
40	1040	62.7	62.7	425	.64	11.73	2.76	3.53
41	1041	63.3	63.3	426	.22	2.16	2.22	1.81
42	1042	64.4	64.4	428	.28	2.33	2.54	1.63
43	1043	65.5	65.5	430	.27	4.57	2.11	2.30
44	1044	69.2	69.2	427	.17	1.32	1.31	1.22
45	1045	70.7	70.7	426	.14	1.13	1.15	1.14
46	1046	71.0	71.0	432	.15	2.59	1.31	1.93
47	1047	71.4	71.4	416	.08	.35	.54	.63

BASIN EROMANGA

INDEX	3541
D.A. No.	759
REPORT No.	2597

WELL CHARLEVILLE NO 6

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION URISINO BEDS

48	1048	72.5	72.5	426	.18	11.60	15.60	22.69
49	1049	72.7	72.7	436	.17	3.74	2.55	3.18
50	1050	73.0	73.0	436	.05	1.14	1.19	1.40
51	1051	77.8	77.8	454	.04	2.20	5.44	10.30
52	1052	78.3	78.3	414	.38	20.81	24.43	32.16
53	1053	78.5	78.5	422	.40	7.17	37.88	26.75
54	1054	78.7	78.7	448	.01	.36	3.78	1.00
55	1055	78.9	78.9	377	.01	.08	2.27	.41
56	1056	80.1	80.1	442	.13	5.74	16.47	13.33
57	1057	80.2	80.2	440	.01	.32	14.34	.94
58	1058	80.2	80.2	467	.01	.67	4.87	2.75

BASIN EROMANGA

INDEX	3586
D.A. No.	759, 860
REPORT No.	2597

WELL FINKE NO 2

ID	UD	DEPTH	LD	TMAX	S1	S2	S3	ORG C
				DEG C		KG PER TONNE		

FORMATION WOOLDRIDGE LST

59	1059	49.0	49.0	411	.06	.37	.69	.99
60	1060	51.3	51.3	416	.05	.31	.55	.69
61	1061	53.5	53.5	417	.04	.28	1.11	1.23
62	1062	55.9	55.9	415	.05	.30	1.06	1.18
63	1063	58.0	58.0	415	.06	.30	1.17	1.19
64	1064	60.2	60.2	411	.07	.26	1.69	1.24
65	1065	62.2	62.2	416	.05	.20	1.62	1.16