

## **APPENDIX VII: DRILL STEM TEST DATA**

# Santos

## DRILL STEM TEST REPORT – DST 1

**WELL:** West Mereenie 24ST1  
**INTERVAL:** (D) 1444.1m – 1463.0m

**TESTING CO.** Pro-Test Pty Ltd.  
**TEST TYPE:** Inflate Bottom Hole  
**CUSHION:** N/A

**GEOLOGIST:** L. Maxwell

**DST NO: 2**  
**FORMATION:** Pacoota P3 120/130  
**CIRC STOPPED:** 08:50 hrs 08-03-2014  
**HOURS SINCE CIRC:** 28.7 hrs  
**SEPARATOR** Yes  
**Rmf:** 0.24 ohm.m @ 75° F  
**Rw: (Cushion)** N/A  
**Tracer:** N/A

### REMARKS

ELAPSED TIME (MIN)		REMARKS / PRESSURES	ELAPSED TIME (MIN)		REMARKS / PRESSURES
12:15 09/03/14		Rotate to inflate 15 minutes.	18:00	345	Attempt to re-open and re-close tool – pressure still not bleeding off.
12:38	23	Weight down, tools opened – Very weak blow top of bucket.	18:14	359	Discover valve at separator not letting pressure bleed off. Opened valve. Pressure bleed to zero – expect tool closed. Shut in time commenced at 1800hrs.
12:40	25	Complete mud loss down annulus (lost seat). Pick up to close tool and pump approximately 3 bbls into hole (3bbls mud now in drill string).	19:00	405	Close DST manifold to check tool closure – very weak bubbles and 73% LELs (expect breakout). Open DST manifold and continue shut in period.
12:50	35	Re-set packer and rotate to inflate 22 minutes (continue to get weak bubbles).	22:10	595	Deflate and relax packer.
13:17	62	Weight down, tools opened. Very weak blow top of bucket (not sure if tool open).	22:25	610	Tools free.
13:30	75	Weight down to further open tool – increase in bubbles (commence flow period). Weak blow top of bucket (2" water depth).	22:29	614	Bar dropped, commence pumping.
13:35	80	Moderate blow 7" water depth.	22:40	625	Fluid to surface after 481 strokes (mud cut oil). Divert to frac tank.
13:37	82	Moderate to strong blow at bottom of bucket.	22:46	631	Close annular.
16:00	225	Weak blow 2-5" from bottom of bucket.	22:50	635	Mud to surface (aerated). Divert through poor boy. Not getting returns – plumbing issue at separator. Bypass separator.
16:45	270	Weak blow bottom of bucket.	23:30	675	Stop reverse circulation.
17:30	315	Pull up to close tool and open DST manifold to bleed off pressure – pressure not decreasing (expected tool still open – later found out the valve at separator was closed (flow not going to flair).			

### SURFACE FLOW SUMMARY

CHOKE SIZE (IN) SURFACE	FLUID TO SURFACE (MIN)	FLOWING TIME/ SHUT IN TIME (MIN)	MAXIMUM SURFACE PRESSURE (FLOW) (PSIA)	FINAL GAS RATE (MMCFD)	FINAL LIQUIDS RATE	FIELD GAS ANALYSIS	FIELD LIQUIDS ANALYSIS
1/2"	NFTS, NGTS	240/269	0.8	N/A	N/A	18/31/37/13/1% (ML)	0.804 SG / 45°API @ 60°F

### PACKER DATA

Packer Type/Manufacturer	INFLATE / IPI
Top Packer Serial No.	IPI-6.75-09
Bottom Packer Serial No.	N/A
Packer Element size	6 3/4"
Element length	66"

WELL:

West Mereenie 24ST1

DST NO: 1

DATE: 09-03-14

**FIELD DOWNHOLE PRESSURE DATA**

		RECOVERY (1288)	INSIDE (1221)	OUTSIDE (1198/1186)	TIME (mins)
DEPTH	M	1429.87mRT	1436.68mRT	1444.87mRT	
INITIAL HYDRO.	PSIG		2175.06	2179.66	
INITIAL FLOW	PSIG	0.0	182.87	186.5	13:30hrs (0)
FINAL FLOW	PSIG				
INITIAL SHUT-IN	PSIG	197.1	211.1	216.7	18:00hrs (273)
FINAL SHUT-IN	PSIG	197.1	1032.1	1037.1	22:29hrs (614)
FINAL HYDRO.	PSIG	2246.8	2173.6	2178.8	
TEMPERATURE	°C	62.8	59.7	59.7	

**RECOVERY**REVERSE CIRCULATED  
PULLED

X

1	REVERSE CIRCULATED	Recovered 0.9bbls (42.8m) of Oil cut Mud. (Oil 0.80 SG, 45°API @ 60°F)
2	CHART RECOVERY	55psi increase = 48m = 1.2bbls of aerated oil cut mud

**SAMPLE DATA****GAS/CONDENSATE**

SAMPLE NO	BOMB NO	TYPE	SOURCE	PRESS/TEMP
1	JPE569	Gas	DST manifold	0.5 psi

**OIL/CONDENSATE**

SAMPLE NO	TYPE	SOURCE	TEMP	S.G. / °API
2	Oil cut mud	DST manifold	Corrected to 60°F	0.804 SG / 45°API

**WATER, MUDDY WATER AND MUD**

SAMPLE NO.	TYPE	Rw / Rm	REMARKS

**FILTRATE**

SAMPLE NO.	TYPE	Rw / Rm	REMARKS
3	Mud Filtrate	0.24 ohm.m @75F	Collected at TD, prior to DST

**Remarks:**

- DST #1: 1444.1m-1463.0m (D).
- DST #1 performed on penetration of Pacoota P3 120/130 sands, after reaching test depth, no wireline correlation performed.
- Lost packer seat on first attempt after opening tool (approximately 3bbls of mud estimated went into string).
- Re-set packer and opened tool (bubble strength slowly increased to moderate blow on bottom of bucket in 5 mins).
- Continued flow period for 4 hours (bubble strength fluctuated from moderate blow on bottom to 2" off bottom).
- After flow period, could not bleed off pressure. Tool thought to have not closed. Re-open and Re-close tool. Discovered closed valve at test separator 002. Opened valve (direct to flare – no flare) – pressure bleeds off (still very weak flow top of bucket).
- During shut-in period – checked on bubble strength – still had weak blow top of bucket + 70% LELs.
- Reverse circulation recovered 0.9bbls (42.8m) of Oil cut Mud (Oil 0.80 SG, 45°API @ 60°F)
- Santos Drilling tank number 011 and test separator number 002 on site for test – gas sent past separator to flare line, reverse circulated oil sent past separator to frac tank 011 – Measured 4.9cm fluid in frac tank – 1.1bbls (14.76L oil – 8%).
- Field analysis of gas samples collected while reverse circulating 18/31/37/13/1 % (Mudloggers).
- Sample chamber contained 5L of slightly Oil cut Mud @ 28.0 psi.
- Chart recovery: 55psi increase = 48m = 1.2bbl of Oil cut Mud ~ 8.0ppg (aerated).

## Well Testing Report

# Santos

### West Mereenie 24ST1 DST Final Report NT OL4

Submitted: 20 May 2014

# DST Field Report

Date Issued: 20/05/2014

Pro-Test Pty Ltd  
76 Spencer St  
Roma Qld 4455  
P: (07) 4622 6800  
ABN: 22 134 641 240

**Final Copy**

<b>Test Number:</b> 1	<b>Well Name:</b> WM24 ST1	<b>Formation:</b> P3-120 /130
<b>Date:</b> 9/3/2014	<b>Customer:</b> Santos	<b>Test Interval:</b> 1444.14mRT-1463.00mRT
<b>Job Number:</b> 541-SAN-IF	<b>Drilling Rig:</b> Ensign 918	<b>Well TD:</b> 1463.00mRT
<b>Test Type:</b> Inflate BH	<b>Permit / Lease:</b> NT OL4	<b>Interval Length:</b> 18.86m
<b>km's to Rig:</b> -	<b>State:</b> NT	<b>Zero Reference:</b> RT
<b>Company Man:</b> Jim Boneham	<b>Test Result:</b> Successful	<b>Test Supervisor:</b> Simon Withers
<b>Night Co. Man:</b> Tony Franks	<b>Tool String:</b> IF 1	<b>Test Supervisor:</b> Jacob Brand
<b>WSG:</b> Lewis Maxwell		
<b>Mobilised by:</b> George Nairn		

Well Information

Main Hole Size:	8.5"	Qty & OD	ID
Hole Size at Top Packer:	-"	Drill Pipe:	4"
		Hewiwaite:	78 x 4"
Hole Size at Drag Spring:	-"	Drill Collar:	13 x 6.5"
		Mud Weight / Type:	8.8ppg / NaCl
Caliper Log Run:	N/A	DST Tool Wt:	6 klbs
Caliper Type:	N/A	Total String Wt:	136 klbs
General Hole Condition:	Good	Prior Rig Operations:	Drilling

Drill Stem Test Information

Serial Number:	1288	1221	1198 / 1186
Pressure Rating:	6000psi	6000psi	6000 / 6000psi
Battery Serial No.:	531	510	524 / 544
Position:	Fluid Recorder	Inside Recorder	Outside Recorder
Depth:	1429.87mRT	1436.68mRT	1444.87mRT
Initial Hydrostatic:	148.11 psig	2175.06 psig	2179.66 psig
Initial Pre-flow:	- psig	- psig	- psig
Final Pre-flow:	- psig	- psig	- psig
Initial Shut-in:	- psig	- psig	- psig
Initial Flow:	- psig	182.87 psig	186.5 psig
Final Flow:	- psig	210.99 psig	216.66 psig
Final Shut-in:	197.08 psig	1031.91 psig	1037.05 psig
Final Hydrostatic:	2164.18 psig	2173.59 psig	2178.8 psig
Maximum Temp. during Test:	59.8 °C	59.72 °C	59.74 °C

	Start	Finish	Duration	Weight to function tool
Pre-flow :		hrs	mins	- klbs
Initial Shut-in:		hrs	mins	
Initial Flow:	13:32	17:34	242 mins	15 klbs
Final Shut-in:	17:34	22:16	282 mins	

## Pre-Flow Description

N/A

## Main Flow Description

Soft blow on the surface of the bucket building to a moderate blow at the bottom of the bucket after 5 minutes. Increasing to a strong blow on the bottom of the bucket a further 10min into the flow period at 0.8psi. The blow varied between 0.3psi and 0.6psi moderate blow on the bottom of the bucket for the rest of the flow period.

Total Fluid Recovered: 48m (1.19bbls)	
calculated from: <input checked="" type="checkbox"/> Fluid Recorder <input type="checkbox"/> Inside Recorder <input type="checkbox"/> Outside Recorder <input type="checkbox"/> Actual (Pulled to Fluid) <input type="checkbox"/> Pump Strokes	
Formation Fluid Consisted of: Oil (mud cut)	
Sample Chamber Contents: Oil cut mud	Sample Chamber Pressure: 28 psig
<input checked="" type="checkbox"/> Well Circulated before POOH <input checked="" type="checkbox"/> Drop Bar Released <input type="checkbox"/> Pressure Sub Activated <input type="checkbox"/> WL RT Run	
<input type="checkbox"/> Pulled to Fluid then Circulated <input checked="" type="checkbox"/> Shear Pin Recovered <input checked="" type="checkbox"/> Impact Sub Activated <input type="checkbox"/> EMP RT Run	

Top Packer Re-use / Condition: Yes - Good

# DST Field Report

Date Issued: 20/05/2014

**Final Copy**

Pro-Test Pty Ltd  
76 Spencer St  
Roma Qld 4455  
P: (07) 4622 6800  
ABN: 22 134 641 240

Drill Stem Test Information

## Comments:

Lost packer seat on the first attempt at opening the tool - incurred 2.35bbbls influx into the drill string.

Sequence of Events

19 Feb 2014	17:30 hrs	Test crew depart base / previous well.	21 Feb 2014	07:15 hrs	Test crew arrive at rig / camp.
19 Feb 2014	17:30 hrs	DST hand 1 departs Roma for Brisbane	9 Mar 2014	12:11 hrs	Start rotating at 60rpm then slow to 45rpm
20 Feb 2014	06:00 hrs	DST hand 1 departs Brisbane for Alice Springs		12:31 hrs	Stop rotating / Check seat with 10klb overpull
20 Feb 2014	08:25 hrs	DST hand 2 departs Mt Gambier for Alice Springs		12:33 hrs	PJSM - Crew change / Conducting DST
	12:30 hrs	Arrive at accommodation		12:39 hrs	Set weight to open tool -12klb
21 Feb 2014	05:40 hrs	Depart accommodation		12:43 hrs	Tool open / lost packer seat
	05:55 hrs	Arrive at charter air			String took 3bbbls of fluid
	06:15 hrs	Depart Alice Springs for Mereenie		12:45 hrs	Close the tool / refill the annulus
	06:50 hrs	Arrive at Mereenie		12:50 hrs	Tag bottom
	06:55 hrs	Given mud loggers vehicle for transportation		12:56 hrs	Start rotating at 60rpm then slow to 45rpm
	08:00 hrs	Arrive rig camp		13:16 hrs	Stop rotating / Check seat with 10klb overpull
		Waiting on rig (Drilling ahead)		13:18 hrs	Set weight to open tool
22 Feb 2014		Waiting on rig (Drilling ahead)		13:32 hrs	Tool open
23 Feb 2014		Waiting on rig (Fishing)		13:35 hrs	Moderate blow at the bottom of the bucket
24 Feb 2014		Waiting on rig (Fishing)		13:45 hrs	Strong blow at the bottom of the bucket 0.8psi
25 Feb 2014		Waiting on rig (Fishing)		16:00 hrs	Weak bubbles 5" from the bottom of the bucket
26 Feb 2014		Waiting on rig (Fishing)		17:34 hrs	Attempt to close tool with 15klb overpull
27 Feb 2014	05:00 hrs	Pro-Test crew released			String didn't travel far enough to be closed and the
		DST hand 2 to Mt Gambier			bubbles didn't die off
		DST hand 1 to Brisbane			Rotate string to check if the string is free - string free
28 Feb 2014		DST hand 1 return to Roma Base			Continue to pull string back to the original stick up
					bubbles didn't die off
6 Mar 2014	17:30 hrs	DST hand 1 travels to Brisbane			Stroke the string down to open position and then
7 Mar 2014		DST hand 1 Brisbane to Mereenie			back to close position with 30klb overpull
		DST hand 2 Mt Gambier to Mereenie		18:00 hrs	Check tool is closed / light bubbles in the bucket
8 Mar 2014	07:00 hrs	Complete induction		19:00 hrs	Check tool is closed / light bubbles in the bucket
	09:00 hrs	Check over tools at the rig		21:56 hrs	PJSM - Deflating / Circulating
		Waiting on rig (Trip out / BOP testing)		22:16 hrs	Equalise pressure and deflate packers
	23:00 hrs	Arrive at rig		22:31 hrs	Work pipe to check tools are free
	23:22 hrs	Start gauges		22:34 hrs	Drop bar, activate impact sub - reverse circulate
	23:50 hrs	PJSM - M/U tools		22:44 hrs	Oil cut mud at 481stk / direct to Tank A
9 Mar 2014	00:50 hrs	Start making up tools		22:51 hrs	Close BOP 491stk / resume reverse circulation
	03:50 hrs	Finish making up tools		23:25 hrs	At 571stk line up through poor boy
	04:15 hrs	Return to camp		23:30 hrs	Reverse circulate for another 551stk
	09:05 hrs	Arrive at rig		23:48 hrs	Open BOP
	09:10 hrs	Complete permits / Rig up flare ignition system		23:55 hrs	Rig down surface gear
	10:30 hrs	Tag bottom	10 Sep 2014	03:00 hrs	POOH / Return to camp
	10:45 hrs	Rig up surface equipment		07:35 hrs	PJSM - Breaking down tools
	11:15 hrs	PJSM- Rig up surface equipment / Pressure test / conducting the DST		07:48 hrs	Start breaking down tools
	11:38 hrs	Pressure test surface equipment (1500psi)		10:45 hrs	Complete breaking down tools
	11:52 hrs	Purge to flare pit		11:30 hrs	Complete reports
	12:05 hrs	Function test pumps		12:30 hrs	Return to camp
		String weights ↑:140klb ↓:113klb Static:136klb	14 Mar 2014		Crew released & demobilised

# Test Tool Tally

**Final Copy**

**Test No:** 1  
**Date:** 9/3/2014  
**Job No:** 541-SAN-IF  
**Test Type:** Inflate BH  
**Ground Level:** 749.28m  
**RT Level:** 754.43m  
**Zero Reference:** RT

**Well Name:** WM24 ST1  
**Customer:** Santos  
**Drilling Rig:** Ensign 918  
**Permit:** NT OL4

**Cushion Type:** Nil

**Formation:** P3-120 /130  
**Test Interval:** 1444.14mRT-1463.00mRT  
**Well TD:** 1463.00mRT  
**Interval Length:** 18.86m  
**Test Supervisor:** Simon Withers  
**Company Man:** Jim Boneham  
**WSG:** Lewis Maxwell



Description	Qty	ID	OD	Length	Depth	bbls/ft	bbls
Fluid							
Single Acting Jars							
Hydraulic Tool							
Drill Pipe	2	3.24	4	19.41	-2.60	0.01020	0.6
Pup Joint	3	3.24	4	9.31	16.81	0.01020	0.3
Drill Pipe	8	3.24	4	77.68	26.12	0.01020	2.6
HWDP	76	2.5625	4	715.80	103.80	0.00638	15.0
Drill Pipe	50	3.24	4	485.29	819.60	0.01020	16.2
HWDP	2	2.5625	4	18.84	1304.89	0.00638	0.4
Rig XO	1	2.1875	6.1875	1.12	1323.73	0.00465	0.0
Drill Collars	10	2.8	6.5	94.44	1324.85	0.00762	2.4
Circulating Sub	CS29			0.37	1419.29		
Drill Collars	1	2.8	6.5	9.47	1419.66	0.00762	0.2
Circulating Sub	CS04			0.44	1429.13		
XO Sub	XO44			0.30	1429.57		
Fluid Recorder	Serial #: 1288			0.81	1429.87	Total: 37.8bbls	
Bumper Sub	1	2.5	5	2.20	1430.68	Stks: 530	
Testing Jars				1.86	1432.88		
Hydraulic Tool				1.94	1434.74		
Sample Chamber				1.20	1436.68		
Inside Recorder	Serial #: 1221			0.29	1437.88		
Safety Joint				0.69	1438.17		
Pump				2.57	1438.86		
Screen				1.05	1441.43		
Top Packer (Element Serial #: IPI 6.75 09)				1.66	1442.48		
<b>PACKER SEAL DEPTH</b>					<b>1444.14 mRT</b>		
Stick Down				0.73	1444.14		
Outside Recorder	Serial #: 1198 / 1186			0.97	1444.87		
Blank Off				0.20	1445.84		
XO Sub				0.29	1446.04		
Drill Collars	1	2.8	6.5	9.43	1446.33		
XO Sub				0.34	1455.76		
Spacing	1	2.25	5	0.50	1456.10		
Spacing	1	2.25	5	1.50	1456.60		
Spacing	1	2.25	5	1.50	1458.10		
Spacing	1	2.25	5	1.50	1459.60		
Drag Spring				1.90	1461.10		
<b>Bottom of Tool String</b>					<b>1463.00 mRT</b>		

*\*Please note that depths listed are to top of tool \**

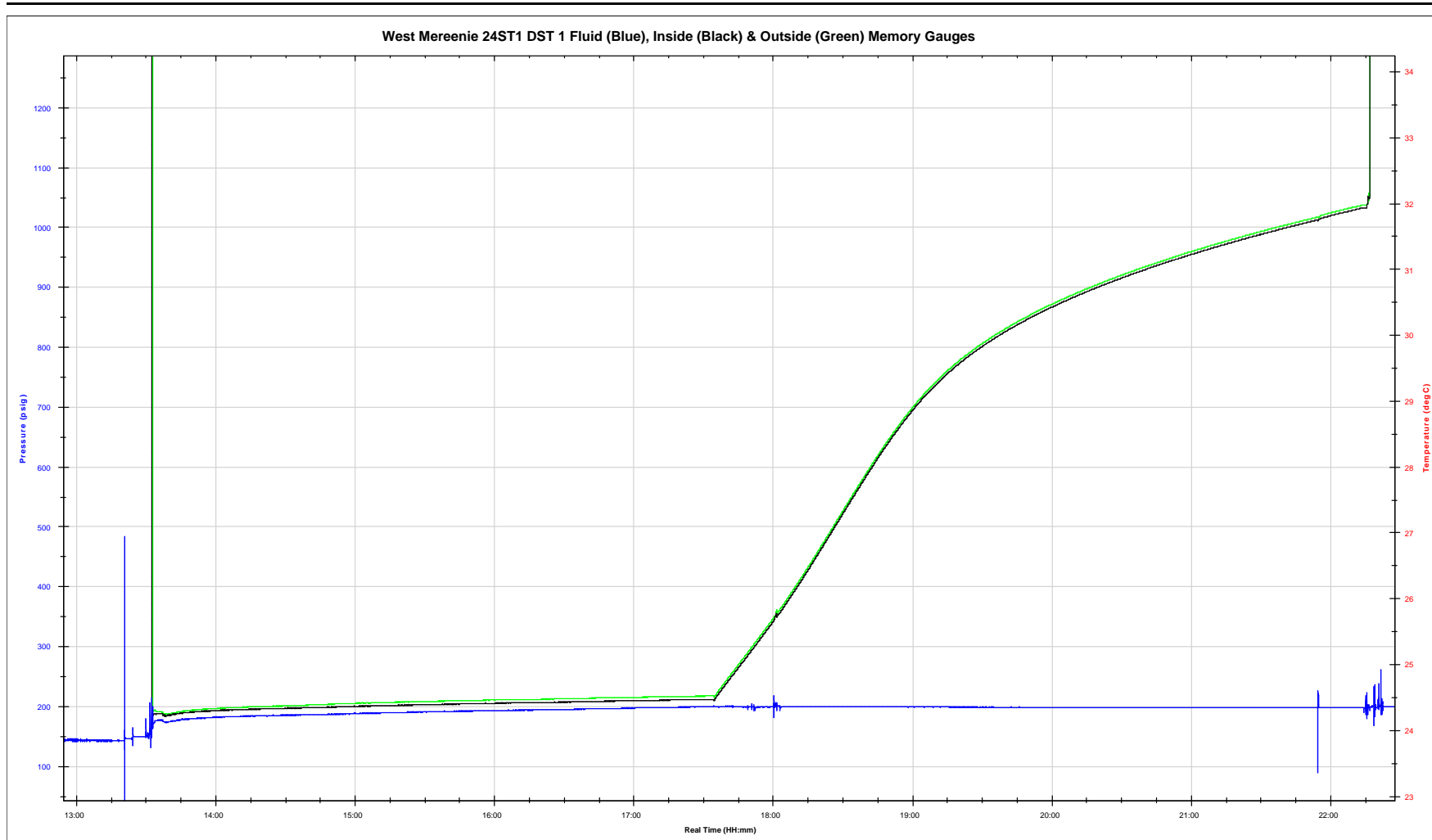
PIPE TALLY	
Interval	18.86
Total Drill Stem above Interval	1431.36
Test Tools above Interval	15.38
Total Drill Stem in Interval	9.43
Total Test Tools in Interval	9.43
Stick up	-2.60 m
Total Testing BHA	34.24

**TESTING NOTES:**  
 No water cushion.  
 Once we tag bottom we may have to adjust stick up.

*\*Indicative Tool Schematic Only \**

Test Date: 09/03/2014 - 10/03/2014  
Max Pressure: 2722.301 psig

Serial Number: P1186  
Max Temperature: 59.869 degC





Test Date: 09/03/2014 - 10/03/2014

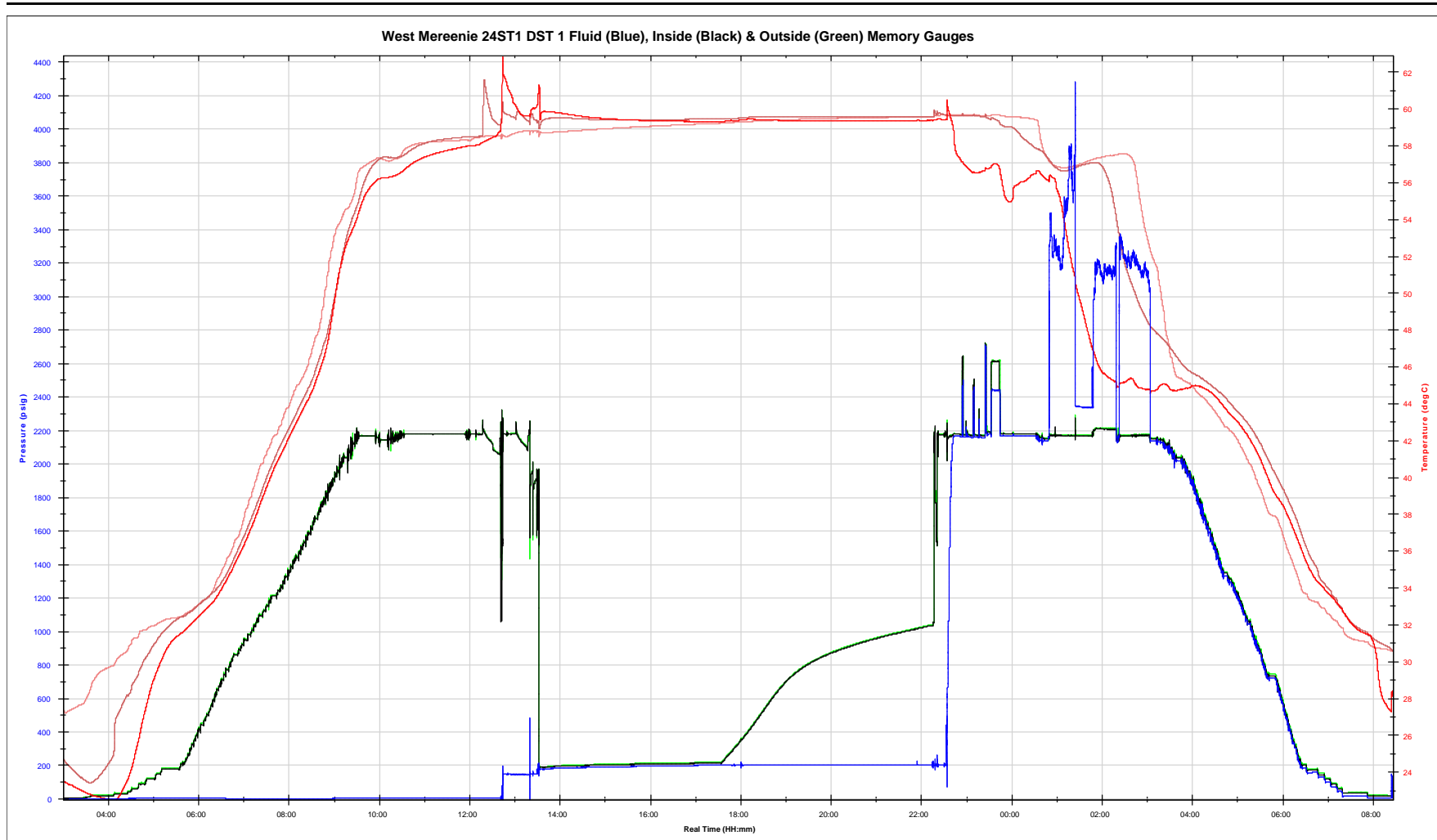
Max Pressure: 2722.301 psig

Serial Number:

P1186

Max Temperature:

59.869 degC



<b>Date:</b>	February 2014	<b>Licence / State:</b>	OL 4 / N.T
<b>Days From re-entry:</b>	6	<b>Rig:</b>	Ensign 918
<b>Current Hole Size:</b>	8.5"	<b>GL:</b>	749.3m
		<b>RT:</b>	754.4m

FLOW TEST DEPTH (Drillers)	GAS FLOW RATE	MUD LOG GAS PEAK (Composition)
905m #1	<b>Upper Stairway Sandstone.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare)	BG 1 U 55/19/13/10/3 % (no significant gas peaks interpreted)
930m #2	<b>Middle Stairway Sandstone.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare)	30 U / 1 U 79/13/5/2/1 % (Maximum at 916m)
1046m #3	<b>Lower Stairway 2 Sandstone.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare)	BG 1 U 80/14/4/2 % (no significant gas peaks interpreted)
1106m #4	<b>Lower Stairway 1 Sandstone.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare)	BG 1 U 85/12/0/2 % (no significant gas peaks interpreted)
1141m #5	<b>Horn Valley Siltstone.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare) Note: Produced gas flow rate spiked during test – suspected due to due water in the well trapping and releasing pressure possibly.	9 U / 1 U 72/16/5/4/3 % (Maximum at 1124m)
1222m #6	<b>Pacoota P1.</b> Maximum gas flare rate = 0.0 MMcfd. (No Gas Flare)	10 U / 1 U 60/21/11/5/3 % (Maximum at 1187m)
1306m #7	<b>Pacoota P1-280.</b> Maximum gas flare rate = 4.12 MMcfd (decreasing to 3.15 MMcfd after 15 minutes). (5-6m moderately strong dark orange sustained flare)	4990 U / 70 U 79/13/5/2/1 % (Maximum at 1306m)
1329m #8	<b>Pacoota P2.</b> Maximum gas flare rate = 8.9 MMcfd (6-8m strong dark orange sustained flare)	BG 4990 U 77/14/5/1/2/1 % (continuous high gas levels)

\* Minimum flow rate measurable is ~0.5 MMcfd.



## Test Information

**Operator** Santos Ltd.  
**Representative** John Wiedman **Phone** 08 7071 8914

**Well Name** West Mereenie 24  
**Surface Location** Latitude – Longitude –

**Downhole Location**

**License**

**Formation**

**Fluid Type** Gas

**Type** Vertical

**Ground Elevation** ft. (SL)

**Kelly Bushing Elevation** ft. (SL)

**Drill Leg** 1

**Producing Through:** Tubing

**Tubing Size** 2.375 in.

**Tubing Weight** lbm/ft

**Casing Size** 5.500 in.

**Casing Weight** lbm/ft

**Test Type** Frac Flow Back

**Test Duration** Tue Apr 15 2014 - Tue May 06 2014

**Service Company** FarleyRiggs

**Job #** 556-14-SWT

**Test Unit #** Sep-H

**Field Contact** Uriah Nickerson **Phone** 08 7088 7247

**Supervisor Contact** Edward Riggs **Phone** 08 7120 9106

**Production Interval (Top)** ft.(KB)

**Production Interval (Base)** ft.(KB)

### Test Totals:

**Produced Gas** 12.8271 MMcf

**Produced Oil** 81.7 bbl

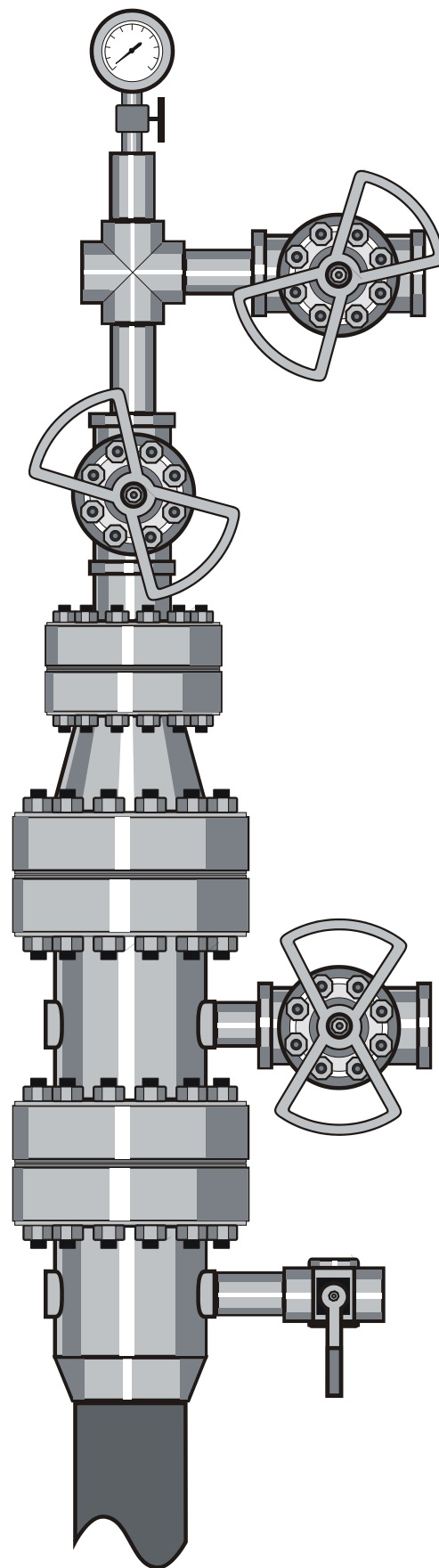
**Produced Water** 549.0 bbl

**Recovered Load Liquid** 1029.0 bbl

### Zones/Perforated Intervals:

Formation	Top ft.(KB)	Base ft.(KB)
Pacoota P3 230/250	4756.0	4798.6
Pacoota P4	4853.7	4910.2

**Remarks:**



# Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume													
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
1	15/04/2014	06:00	Begin Equipment Mobilization from WM23 to WM20.																								
2		18:00	Spot equipment and begin to rig in test package.																								
3	16/04/2014	06:00	Nightshift arrive on location, conduct safety meeting, continue rigging in.																								
4		06:00	Farley Riggs cross shift safety meeting.																								
5		07:00		-10	-10																			1029.0			
6		09:30	Safety meeting with Santos Operator.																								
7		10:15	Purge gas supply line.																								
8		10:30	Pressure test suply line to 950 PSI.																								
9		10:30		-10	-10																						
10		10:30	Bring supply gas online down casing. Open well to flow on a 24/64" choke.																								
11		10:30		2	549		24.0																				
12		10:32	Increase gas supply to +/- 850 PSI																								
13		10:35		0	862		24.0																				
14		10:40		1	868		24.0																				
15		10:45		1	867		24.0																				
16		10:55	Increase gas supply pressure to +/- 950 PSI.																								
17		11:00		1	943		24.0																				
18		11:15		0	943		24.0																				
19		11:20	Fluid to surface 100% water.																								
20		11:30		386	928		24.0						0.00	0	0.0				0.0		0.0		0.0	1029.0	0.0		
21		11:45	Increase choke to 48/64"																								
22		12:00		209	928	32	48.0	0	0	0	0.000	0.000	0.000	19.50	100	0.0	8	30000	936.0	19.5	0.0	0.0	19.5	1009.5	0.0		
23		12:30		187	928	32	48.0	100	55	30	1.500	1.057	0.022		100	0.0											
24		13:00		175	929	32	48.0	79	40	29	1.500	0.813	0.041	21.69	100	0.0	8	35000	520.6	41.2	0.0	0.0	41.2	987.8	0.0		
25		13:30		169	929	32	48.0	79	40	29	1.500	0.813	0.058		100	0.0											
26		14:00		163	930	32	48.0	78	40	29	1.500	0.809	0.075	21.00	100	0.0	8	40000	504.0	62.2	0.0	0.0	62.2	966.8	0.0		
27		14:30		154	930	32	48.0	77	40	29	1.500	0.804	0.092		100	0.0											
28		15:00		150	930	32	48.0	77	40	28	1.500	0.805	0.109	12.70	100	0.0	8	50000	304.8	74.9	0.0	0.0	74.9	954.1	0.0		
29		15:00	Begin decreasing supply pressure to +/- 870 PSI.																								
30		15:30		137	840	32	48.0	77	40	28	1.500	0.805	0.126		100	0.0											
31		16:00		124	882	31	48.0	30	66	28	1.500	0.718	0.142	10.80	100	0.0	8	53000	259.2	85.7	0.0	0.0	85.7	943.3	0.0		
32		16:30		121	882	31	48.0	33	65	27	1.500	0.737	0.157		100	0.0											
33		17:00		118	882	31	48.0	32	68	27	1.500	0.746	0.172	11.20	100	0.0	8	53000	268.8	96.9	0.0	0.0	96.9	932.1	0.0		
34		17:30		118	881	31	48.0	31	68	26	1.500	0.739	0.188		100	0.0											
35		18:00		118	881	31	48.0	31	56	26	1.500	0.670	0.202	10.70	100	0.0	8	53000	256.8	107.6	0.0	0.0	107.6	921.4	0.0		
36		18:30		114	880	30	48.0	30	66	26	1.500	0.720	0.217		100	0.0											
37		19:00		111	878	29	48.0	30	65	26	1.500	0.714	0.232	7.70	100	0.0	8	58000	184.8	115.3	0.0	0.0	115.3	913.7	0.0		
38		19:30		109	878	28	48.0	30	66	24	1.500	0.722	0.247		100	0.0											
39		20:00		109	878	28	48.0	30	66	24	1.500	0.722	0.262	6.29	100	0.0	8	58000	151.0	121.6	0.0	0.0	121.6	907.4	0.0		
40		20:30		110	877	28	48.0	30	66	24	1.500	0.722	0.277		100	0.0											
41		21:00		109	877	27	48.0	30	66	23	1.500	0.724	0.292	6.60	100	0.0	8	59000	158.4	128.2	0.0	0.0	128.2	900.8	0.0		
42		21:30		108	876	26	48.0	30	65	23	1.500	0.718	0.307		100	0.0											
43		22:00		106	876	26	48.0	30	65	23	1.500	0.718	0.322	7.26	100	0.0	8	59000	174.2	135.4	0.0	0.0	135.4	893.6	0.0		
44		22:30		107	876	26	48.0	30	65	22	1.500	0.719	0.337		100	0.0											

## Test Data

Test Time			Well: West Mereenie 24					Orifice					Volume														
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
45	16/04/2014	23:00		105	876	26	48.0	30	65	22	1.500	0.719	0.352	7.29	100	0.0	8	58000	175.0	142.7	0.0	0.0	142.7	886.3	0.0		
46		23:30		105	876	24	48.0	30	66	22	1.500	0.725	0.367		100	0.0											
47	17/04/2014	00:00		104	875	24	48.0	30	65	22	1.500	0.719	0.382	5.88	100	0.0	8	58000	141.1	148.6	0.0	0.0	148.6	880.4	0.0		
48		00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																								
49		00:30		103	875	23	48.0	30	65	22	1.500	0.719	0.397		100	0.0											
50		01:00		104	875	23	48.0	30	66	22	1.500	0.725	0.412	5.85	100	0.0	8	58000	140.4	154.5	0.0	0.0	154.5	874.5	0.0		
51		01:30		104	875	22	48.0	30	66	22	1.500	0.725	0.427		100	0.0											
52		02:00		105	875	22	48.0	30	65	22	1.500	0.719	0.442	5.66	100	0.0	8	60000	135.8	160.1	0.0	0.0	160.1	868.9	0.0		
53		02:30		104	874	24	48.0	30	65	21	1.500	0.720	0.457		100	0.0											
54		03:00		104	874	26	48.0	30	64	21	1.500	0.715	0.472	6.04	100	0.0	8	60000	145.0	166.2	0.0	0.0	166.2	862.8	0.0		
55		03:30		103	874	26	48.0	30	64	20	1.500	0.716	0.487		100	0.0											
56		04:00		102	873	24	48.0	30	64	20	1.500	0.716	0.502	5.16	100	0.0	8	58000	123.8	171.3	0.0	0.0	171.3	857.7	0.0		
57		04:30		102	873	24	48.0	30	65	20	1.500	0.722	0.517		100	0.0											
58		05:00		102	872	22	48.0	30	64	20	1.500	0.716	0.532	5.72	100	0.0	8	58000	137.3	177.0	0.0	0.0	177.0	852.0	0.0		
59		05:30		101	872	22	48.0	30	64	20	1.500	0.716	0.547		100	0.0											
60		06:00		101	872	22	48.0	30	64	20	1.500	0.716	0.562	5.41	100	0.0	8	58000	129.8	182.5	0.0	0.0	182.5	846.6	0.0		
61		06:00	***** Daily Summary ***** Daily gas produced = 0.562 MMcf Cum gas Produced = 0.562 MMcf Daily oil produced = 0.0 bbl Cum oil Produced = 0.0 bbl Daily water recovered = 182.5 bbl Cum water recovered = 182.5 bbl Load fluid left to recover = 846.6 bbl Initial load fluid left to recover = 1029.0 bbl																								
62							48.0				1.500				100	0.0											
63		06:30		109	872	24	48.0	31	64	20	1.500	0.724	0.577		100	0.0											
64		07:00		107	872	26	48.0	31	64	20	1.500	0.724	0.592	7.36	100	0.0	8	58000	176.6	189.8	0.0	0.0	189.8	839.2	0.0		
65		07:00	Decrease supply gas to +/- 840 PSI.																								
66		07:30		104	856	26	48.0	31	64	20	1.500	0.724	0.607		100	0.0											
67		08:00		106	844	27	48.0	31	63	20	1.500	0.718	0.622	6.92	100	0.0	8	58000	166.1	196.7	0.0	0.0	196.7	832.3	0.0		
68		08:00	Small traces of oil in samples.																								
69		08:30		103	845	28	48.0	32	63	23	1.500	0.723	0.637		100	0.0											
70		09:00		102	846	28	48.0	33	60	26	1.500	0.709	0.652	6.10	100	0.0	8	58000	146.4	202.8	0.0	0.0	202.8	826.2	0.0		
71		09:30		102	847	29	48.0	33	60	26	1.500	0.709	0.667		100	0.0											
72		10:00		103	847	29	48.0	33	61	26	1.500	0.715	0.681	5.48	100	0.0	8	56000	131.5	208.3	0.0	0.0	208.3	820.7	0.0		
73		10:00	Trace oil in samples.																								
74		10:30		101	847	29	48.0	33	61	26	1.500	0.715	0.696		100	0.0											
75		11:00		100	848	30	48.0	33	61	26	1.500	0.715	0.711	5.79	100	0.0	8	56000	139.0	214.1	0.0	0.0	214.1	814.9	0.0		
76		11:30		101	848	30	48.0	33	62	27	1.500	0.720	0.726		100	0.0											
77		12:00		101	848	30	48.0	33	62	27	1.500	0.720	0.741	5.66	100	0.0	8	58000	135.8	219.8	0.0	0.0	219.8	809.2	0.0		
78		12:00	Trace oil in samples.																								
79		12:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																								
80		12:30		100	849	30	48.0	32	62	27	1.500	0.712	0.756		100	0.0											
81		13:00		100	849	30	48.0	32	62	27	1.500	0.712	0.771	5.30	100	0.0	8	58000	127.2	225.1	0.0	0.0	225.1	803.9	0.0		

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice					Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
82	17/04/2014	13:30		99	849	30	48.0	32	62	27	1.500	0.712	0.786		100	0.0									
83		14:00		99	851	30	48.0	32	62	27	1.500	0.712	0.801	5.57	100	0.0	8	58000	133.7	230.6	0.0	0.0	230.6	798.4	0.0
84		14:00	Trace oil in samples.																						
85		14:30		99	851	30	48.0	33	62	27	1.500	0.720	0.815		100	0.0									
86		15:00		100	851	31	48.0	33	62	27	1.500	0.720	0.830	5.57	100	0.0	8	58000	133.7	236.2	0.0	0.0	236.2	792.8	0.0
87		15:30		100	851	31	48.0	33	62	27	1.500	0.720	0.845		100	0.0									
88		16:00		100	851	31	48.0	33	62	27	1.500	0.720	0.860	5.07	100	0.0	8	58000	121.7	241.3	0.0	0.0	241.3	787.7	0.0
89		16:00	Trace oil in samples.																						
90		16:30		100	851	30	48.0	33	62	27	1.500	0.720	0.875		100	0.0									
91		17:00		100	851	30	48.0	33	62	27	1.500	0.720	0.890	5.54	99	0.0	8	58000	131.6	246.8	1.3	0.1	246.8	782.2	0.0
92		17:30		100	851	30	48.0	33	62	27	1.500	0.720	0.905		99	0.0									
93		18:00		100	851	30	48.0	33	62	27	1.500	0.720	0.920	5.43	99	0.0	8	58000	129.0	252.1	1.3	0.1	252.1	776.9	0.0
94		18:30		99	849	28	48.0	32	58	25	1.500	0.691	0.935		99	0.0									
95		19:00		98	847	27	48.0	32	60	24	1.500	0.704	0.950	5.02	98	0.0	8	60000	118.1	257.0	2.4	0.2	257.0	772.0	0.0
96		19:30		96	846	27	48.0	30	63	24	1.500	0.706	0.964		98	0.0									
97		20:00		96	846	27	48.0	30	64	23	1.500	0.712	0.979	4.65	97	0.0	8	60000	108.3	261.6	3.3	0.3	261.6	767.4	0.0
98		20:30		97	846	26	48.0	30	61	23	1.500	0.695	0.994		97	0.0									
99		21:00		95	846	26	48.0	32	60	22	1.500	0.706	1.008	4.97	97	0.0	8	60000	115.7	266.4	3.6	0.5	266.4	762.6	0.0
100		21:30		96	846	26	48.0	30	62	22	1.500	0.702	1.023		97	0.0									
101		22:00		95	846	26	48.0	32	61	22	1.500	0.712	1.038	4.78	97	0.0	8	60000	111.3	271.0	3.4	0.6	271.0	758.0	0.0
102		22:30		95	846	26	48.0	32	62	22	1.500	0.718	1.053		97	0.0									
103		23:00		95	845	26	48.0	32	62	22	1.500	0.718	1.068	4.78	97	0.0	8	60000	111.3	275.7	3.4	0.8	275.7	753.3	0.0
104		23:30		95	845	26	48.0	32	62	21	1.500	0.719	1.083		97	0.0									
105	18/04/2014	00:00		93	845	26	48.0	32	62	20	1.500	0.721	1.098	5.35	97	0.0	8	60000	124.5	280.8	3.9	0.9	280.8	748.2	0.0
106		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																						
107		00:00	Oil Sample Taken, API = 41.5 @ 60F																						
108		00:30		94	845	25	48.0	32	62	20	1.500	0.721	1.113		97	0.0									
109		01:00		94	845	25	48.0	32	62	20	1.500	0.721	1.128	4.15	98	0.0	8	62000	97.6	284.9	2.0	1.0	284.9	744.1	0.0
110		01:30		94	844	25	48.0	34	62	20	1.500	0.736	1.143		98	0.0									
111		02:00		94	844	25	48.0	34	62	20	1.500	0.736	1.158	4.53	97	0.0	8	60000	105.5	289.3	3.3	1.2	289.3	739.7	0.0
112		02:30		94	844	25	48.0	32	62	20	1.500	0.721	1.173		97	0.0									
113		03:00		93	845	25	48.0	34	62	20	1.500	0.736	1.188	4.84	97	0.0	8	62000	112.7	294.0	3.5	1.3	294.0	735.0	0.0
114		03:30		93	844	25	48.0	34	62	20	1.500	0.736	1.204		97	0.0									
115		04:00		93	844	25	48.0	34	62	20	1.500	0.736	1.219	4.34	98	0.0	8	62000	102.1	298.3	2.1	1.4	298.3	730.7	0.0
116		04:30		94	843	24	48.0	34	63	20	1.500	0.742	1.235		98	0.0									
117		05:00		94	843	24	48.0	34	62	20	1.500	0.736	1.250	4.47	98	0.0	8	62000	105.1	302.6	2.1	1.5	302.6	726.4	0.0
118		05:30		94	843	24	48.0	33	62	20	1.500	0.728	1.265		98	0.0									
119		06:00		93	843	24	48.0	33	62	20	1.500	0.728	1.280	4.61	97	0.0	8	62000	107.3	307.1	3.3	1.6	307.1	721.9	0.0

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
120	18/04/2014	06:00	***** Daily Summary ***** Daily gas produced = 0.719 MMcf Cum gas Produced = 1.280 MMcf Daily oil produced = 1.6 bbl Cum oil Produced = 1.6 bbl Daily water recovered = 124.7 bbl Cum water recovered = 307.1 bbl Load fluid left to recover = 721.9 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.5 @ 60F																						
121		06:30		93	843	24	48.0	33	62	20	1.500	0.728	1.296		97	0.0									
122		07:00		92	842	24	48.0	33	62	22	1.500	0.726	1.311	4.59	97	0.0	8	62000	106.9	311.6	3.3	1.8	311.6	717.4	0.0
123		07:30		92	842	24	48.0	34	61	24	1.500	0.725	1.326		97	0.0									
124		08:00		93	842	25	48.0	35	60	26	1.500	0.724	1.341	4.27	98	0.0	8	62000	100.4	315.7	2.0	1.8	315.7	713.3	0.0
125		08:30		94	843	26	48.0	37	58	26	1.500	0.726	1.356		98	0.0									
126		09:00		95	844	27	48.0	38	56	26	1.500	0.721	1.371	4.03	98	0.0	8	62000	94.8	319.7	1.9	1.9	319.7	709.3	0.0
127		09:30		95	845	28	48.0	40	56	26	1.500	0.735	1.386		98	0.0									
128		10:00		95	846	28	48.0	43	56	26	1.500	0.755	1.402	4.40	98	0.0	8	62000	103.5	324.0	2.1	2.0	324.0	705.0	0.0
129		10:30		95	847	28	48.0	44	56	26	1.500	0.762	1.418		98	0.0									
130		11:00		95	847	29	48.0	45	56	26	1.500	0.768	1.433	4.40	98	0.0	8	62000	103.5	328.3	2.1	2.1	328.3	700.7	0.0
131		11:30		95	848	29	48.0	45	56	26	1.500	0.768	1.450		98	0.0									
132		12:00		95	848	29	48.0	45	56	28	1.500	0.766	1.465	4.20	98	0.0	8	62000	98.8	332.4	2.0	2.2	332.4	696.6	0.0
133		12:00	Oil Sample Taken, API = 41.7 @ 60F																						
134		12:30		95	848	29	48.0	45	56	28	1.500	0.766	1.481		98	0.0									
135		13:00		93	849	30	48.0	46	55	28	1.500	0.765	1.497	4.00	98	0.0	8	62000	94.1	336.4	1.9	2.3	336.4	692.6	0.0
136		13:30		94	849	30	48.0	46	55	28	1.500	0.765	1.513		98	0.0									
137		14:00		94	849	30	48.0	46	55	28	1.500	0.765	1.529	4.00	98	0.0	8	62000	94.1	340.3	1.9	2.3	340.3	688.7	0.0
138		14:30		94	848	30	48.0	46	55	28	1.500	0.765	1.545		98	0.0									
139		15:00		96	849	31	48.0	45	55	28	1.500	0.759	1.561	4.40	98	0.0	8	62000	103.5	344.6	2.1	2.4	344.6	684.4	0.0
140		15:30		96	849	31	48.0	45	55	29	1.500	0.757	1.577		98	0.0									
141		16:00		96	849	31	48.0	45	55	29	1.500	0.757	1.593	4.40	98	0.0	8	62000	103.5	348.9	2.1	2.5	348.9	680.1	0.0
142		16:30		95	850	30	48.0	45	56	28	1.500	0.766	1.609		98	0.0									
143		17:00		93	850	30	48.0	45	56	27	1.500	0.767	1.624	4.20	98	0.0	8	62000	98.8	353.0	2.0	2.6	353.0	676.0	0.0
144		17:30		94	850	30	48.0	45	55	27	1.500	0.760	1.640		98	0.0									
145		18:00		94	850	30	48.0	45	55	27	1.500	0.760	1.656	4.40	98	0.0	8	62000	103.5	357.3	2.1	2.7	357.3	671.7	0.0
146		18:30		92	849	28	48.0	45	56	25	1.500	0.770	1.672		98	0.0									
147		19:00		93	847	27	48.0	45	56	24	1.500	0.771	1.688	4.09	97	0.0	8	60000	95.2	361.3	2.9	2.8	361.3	667.7	0.0
148		19:30		93	847	26	48.0	45	56	23	1.500	0.772	1.704		97	0.0									
149		20:00		93	847	26	48.0	42	56	22	1.500	0.753	1.720	4.15	97	0.0	8	60000	96.6	365.3	3.0	2.9	365.3	663.7	0.0
150		20:30		93	847	26	48.0	40	55	22	1.500	0.733	1.736		97	0.0									
151		21:00		93	847	26	48.0	40	55	22	1.500	0.733	1.751	3.90	98	0.0	8	62000	91.7	369.1	1.9	3.0	369.1	659.9	0.0
152		21:30		92	846	26	48.0	40	56	22	1.500	0.740	1.766		98	0.0									
153		22:00		90	846	26	48.0	40	56	22	1.500	0.740	1.782	3.96	98	0.0	8	62000	93.1	373.0	1.9	3.1	373.0	656.0	0.0
154		22:30		91	846	26	48.0	40	56	22	1.500	0.740	1.797		98	0.0									
155		23:00		91	845	26	48.0	40	56	21	1.500	0.741	1.812	3.90	97	0.0	8	62000	90.8	376.8	2.8	3.2	376.8	652.2	0.0

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume													
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
156	18/04/2014	23:30		92	845	26	48.0	40	55	20	1.500	0.735	1.828		97	0.0											
157	19/04/2014	00:00		92	845	26	48.0	40	56	21	1.500	0.741	1.843	4.15	98	0.0	8	62000	97.6	380.9	2.0	3.3	380.9	648.1	0.0		
158		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
159		00:00	Oil Sample Taken, API = 41.9 @ 60F																								
160		00:30		91	845	26	48.0	40	56	21	1.500	0.741	1.859		98	0.0											
161		01:00		91	845	26	48.0	40	56	20	1.500	0.742	1.874	3.84	98	0.0	8	62000	90.3	384.6	1.8	3.4	384.6	644.4	0.0		
162		01:30		92	845	25	48.0	40	56	20	1.500	0.742	1.890		98	0.0											
163		02:00		91	844	25	48.0	40	57	20	1.500	0.749	1.905	3.33	98	0.0	8	62000	78.3	387.9	1.6	3.4	387.9	641.1	0.0		
164		02:30		91	844	25	48.0	40	57	20	1.500	0.749	1.921		98	0.0											
165		03:00		91	844	24	48.0	40	57	20	1.500	0.749	1.936	3.71	97	0.0	8	62000	86.4	391.5	2.7	3.6	391.5	637.5	0.0		
166		03:30		91	843	25	48.0	40	57	20	1.500	0.749	1.952		97	0.0											
167		04:00		91	842	23	48.0	40	56	20	1.500	0.742	1.967	3.77	98	0.0	8	62000	88.7	395.2	1.8	3.6	395.2	633.8	0.0		
168		04:30		92	842	24	48.0	40	56	20	1.500	0.742	1.983		98	0.0											
169		05:00		90	842	25	48.0	40	57	20	1.500	0.749	1.998	3.96	98	0.0	8	62000	93.1	399.1	1.9	3.7	399.1	629.9	0.0		
170		05:30		90	842	24	48.0	40	57	20	1.500	0.749	2.014		98	0.0											
171		06:00		90	842	24	48.0	40	57	20	1.500	0.749	2.030	3.56	98	0.0	8	62000	83.7	402.6	1.7	3.8	402.6	626.4	0.0		
172		06:30	***** Daily Summary ***** Daily gas produced = 0.750 MMcf Cum gas Produced = 2.045 MMcf Daily oil produced = 2.1 bbl Cum oil Produced = 3.8 bbl Daily water recovered = 95.0 bbl Cum water recovered = 404.3 bbl Load fluid left to recover = 624.7 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.9 @ 60F																								
173		06:30		89	842	24	48.0	40	57	19	1.500	0.750	2.045		98	0.0											
174		07:00		90	842	24	48.0	40	57	19	1.500	0.750	2.061	3.65	97	0.0	8	62000	85.0	406.1	2.6	3.9	406.1	622.9	0.0		
175		07:30		90	842	24	48.0	40	57	19	1.500	0.750	2.077		97	0.0											
176		08:00		90	842	25	48.0	40	57	20	1.500	0.749	2.092	3.71	97	0.0	8	62000	86.4	409.7	2.7	4.0	409.7	619.3	0.0		
177		08:30		90	843	27	48.0	42	55	22	1.500	0.746	2.108		97	0.0											
178		09:00		91	845	29	48.0	43	55	24	1.500	0.751	2.123	3.68	97	0.0	8	62000	85.7	413.3	2.6	4.1	413.3	615.7	0.0		
179		09:30		91	845	29	48.0	43	55	24	1.500	0.751	2.139		97	0.0											
180		10:00		90	845	30	48.0	43	55	24	1.500	0.751	2.155	3.68	97	0.0	8	62000	85.7	416.8	2.6	4.2	416.8	612.2	0.0		
181		10:30		90	846	30	48.0	44	54	26	1.500	0.748	2.170		97	0.0											
182		11:00		90	847	30	48.0	45	54	27	1.500	0.753	2.186	3.80	97	0.0	8	62000	88.5	420.5	2.7	4.3	420.5	608.5	0.0		
183		11:30		91	848	29	48.0	45	54	28	1.500	0.752	2.201		97	0.0											
184		12:00		92	849	30	48.0	45	54	28	1.500	0.752	2.217	3.12	98	0.0	8	62000	73.4	423.6	1.5	4.4	423.6	605.4	0.0		
185		12:00	API = 41.7 @ 60F																								
186		12:30		92	849	30	48.0	45	54	28	1.500	0.752	2.233		98	0.0											
187		13:00		92	849	30	48.0	63	41	28	1.500	0.749	2.248	3.21	98	0.0	8	62000	75.5	426.7	1.5	4.5	426.7	602.3	0.0		
188		13:30		92	849	30	48.0	63	41	28	1.500	0.749	2.264		98	0.0											
189		14:00		93	849	30	48.0	51	50	28	1.500	0.759	2.280	3.88	98	0.0	8	62000	91.3	430.5	1.9	4.5	430.5	598.5	0.0		
190		14:30		93	849	30	48.0	56	48	28	1.500	0.773	2.296		98	0.0											
191		15:00		94	849	31	48.0	57	48	28	1.500	0.778	2.312	3.47	98	0.0	8	62000	81.6	433.9	1.7	4.6	433.9	595.1	0.0		



## Test Data

	Test Time			Note	Well: West Mereenie 24				Orifice					Volume													
	Date	Time			Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm			psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
192	19/04/2014	15:30		91	850	31	48.0	42	56	28	1.500	0.747	2.328		98	0.0											
193		16:00		91	850	31	48.0	42	56	28	1.500	0.747	2.343	2.90	98	0.0	8	62000	68.2	436.8	1.4	4.7	436.8	592.2	0.0		
194		16:30		91	850	31	48.0	42	55	28	1.500	0.739	2.359		98	0.0											
195		17:00		91	850	31	48.0	44	55	28	1.500	0.752	2.374	3.21	98	0.0	8	62000	75.5	439.9	1.5	4.7	439.9	589.1	0.0		
196		17:30		91	850	31	48.0	44	55	28	1.500	0.752	2.390		98	0.0											
197		18:00		91	850	31	48.0	44	55	28	1.500	0.752	2.406	3.47	97	0.0	8	62000	80.8	443.3	2.5	4.8	443.3	585.7	0.0		
198		18:30		90	848	29	48.0	44	55	25	1.500	0.756	2.421		97	0.0											
199		19:00		91	847	27	48.0	42	56	24	1.500	0.751	2.437	4.15	98	0.0	8	62000	97.6	447.4	2.0	4.9	447.4	581.6	0.0		
200		19:30		91	846	27	48.0	42	56	26	1.500	0.748	2.453		98	0.0											
201		20:00		90	846	26	48.0	42	56	26	1.500	0.748	2.468	3.52	97	0.0	8	62000	81.9	450.8	2.5	5.0	450.8	578.2	0.0		
202		20:30		89	846	26	48.0	42	56	22	1.500	0.753	2.484		97	0.0											
203		21:00		90	845	26	48.0	42	57	22	1.500	0.760	2.500	3.20	97	0.0	8	58000	74.5	453.9	2.3	5.1	453.9	575.1	0.0		
204		21:30		90	845	26	48.0	42	56	22	1.500	0.753	2.515		97	0.0											
205		22:00		90	845	26	48.0	42	56	22	1.500	0.753	2.531	3.77	97	0.0	8	60000	87.8	457.5	2.7	5.2	457.5	571.5	0.0		
206		22:30		88	845	26	48.0	42	56	21	1.500	0.755	2.547		97	0.0											
207		23:00		88	845	26	48.0	42	57	21	1.500	0.761	2.563	3.01	97	0.0	8	60000	70.1	460.4	2.2	5.3	460.4	568.6	0.0		
208		23:30		89	845	26	48.0	42	57	21	1.500	0.761	2.579		97	0.0											
209	20/04/2014	00:00		89	844	26	48.0	42	56	21	1.500	0.755	2.594	3.58	97	0.0	8	60000	83.3	463.9	2.6	5.4	463.9	565.1	0.0		
210		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
211		00:00	Oil Sample Taken, API = 41.8 @ 60F																								
212		00:30		88	844	26	48.0	42	56	21	1.500	0.755	2.610		97	0.0											
213		01:00		88	843	25	48.0	42	57	20	1.500	0.763	2.626	3.27	98	0.0	8	60000	76.9	467.1	1.6	5.5	467.1	561.9	0.0		
214		01:30		87	843	25	48.0	42	57	20	1.500	0.763	2.642		98	0.0											
215		02:00		88	843	25	48.0	42	58	20	1.500	0.769	2.658	3.40	97	0.0	8	62000	79.2	470.4	2.4	5.6	470.4	558.6	0.0		
216		02:30		88	843	24	48.0	42	58	20	1.500	0.769	2.674		97	0.0											
217		03:00		88	842	24	48.0	42	57	20	1.500	0.763	2.690	2.77	97	0.0	8	62000	64.5	473.1	2.0	5.7	473.1	555.9	0.0		
218		03:30		89	842	24	48.0	42	57	20	1.500	0.763	2.706		97	0.0											
219		04:00		89	841	24	48.0	42	57	19	1.500	0.764	2.721	3.46	96	0.0	8	62000	79.7	476.4	3.3	5.8	476.4	552.6	0.0		
220		04:30		89	841	24	48.0	42	57	19	1.500	0.764	2.737		96	0.0											
221		05:00		88	841	24	48.0	42	57	19	1.500	0.764	2.753	3.65	97	0.0	8	62000	85.0	480.0	2.6	5.9	480.0	549.0	0.0		
222		05:30		88	841	24	48.0	42	58	19	1.500	0.771	2.769		97	0.0											
223		06:00		88	841	24	48.0	42	57	19	1.500	0.764	2.785	3.12	97	0.0	8	62000	72.6	483.0	2.2	6.0	483.0	546.0	0.0		
224		06:00	***** Daily Summary ***** Daily gas produced = 0.756 MMcf Cum gas Produced = 2.785 MMcf Daily oil produced = 2.2 bbl Cum oil Produced = 6.0 bbl Daily water recovered = 80.4 bbl Cum water recovered = 483.0 bbl Load fluid left to recover = 546.0 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.8 @ 60F																								
225		06:30		88	841	24	48.0	42	57	19	1.500	0.764	2.801		97	0.0											
226		07:00		88	842	25	48.0	43	57	20	1.500	0.770	2.817	3.71	97	0.0	8	62000	86.4	486.6	2.7	6.1	486.6	542.4	0.0		
227		07:30		88	843	26	48.0	43	57	21	1.500	0.768	2.833		97	0.0											

## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
228	20/04/2014	08:00		88	843	27	48.0	43	57	22	1.500	0.767	2.849	3.02	97	0.0	8	62000	70.3	489.5	2.2	6.2	489.5	539.5	0.0
229		08:30		88	844	27	48.0	43	57	24	1.500	0.764	2.865		97	0.0									
230		09:00		88	845	27	48.0	38	66	24	1.500	0.786	2.881	3.27	97	0.0	8	62000	76.1	492.7	2.4	6.3	492.7	536.3	0.0
231		09:30		88	846	28	48.0	38	66	25	1.500	0.785	2.898		97	0.0									
232		10:00		88	847	28	48.0	38	66	26	1.500	0.783	2.914	2.87	98	0.0	8	62000	67.5	495.5	1.4	6.4	495.5	533.5	0.0
233		10:30		88	847	29	48.0	40	62	27	1.500	0.772	2.930		98	0.0									
234		11:00		88	848	29	48.0	40	62	27	1.500	0.772	2.946	3.40	98	0.0	8	62000	80.0	498.8	1.6	6.4	498.8	530.2	0.0
235		11:30		88	848	29	48.0	30	80	27	1.500	0.793	2.963		98	0.0									
236		12:00		87	849	30	48.0	30	80	28	1.500	0.792	2.979	3.20	96	0.0	8	62000	73.7	501.9	3.1	6.6	501.9	527.1	0.0
237		12:00	Oil Sample Taken, API = 41.5 @ 60F																						
238		12:30		87	849	30	48.0	30	80	28	1.500	0.792	2.996		96	0.0									
239		13:00		87	849	30	48.0	30	80	28	1.500	0.792	3.012	3.33	96	0.0	8	62000	76.7	505.1	3.2	6.7	505.1	523.9	0.0
240		13:30		87	849	30	48.0	30	80	28	1.500	0.792	3.029		96	0.0									
241		14:00		86	850	30	48.0	30	80	28	1.500	0.792	3.045	3.07	96	0.0	8	62000	70.7	508.1	2.9	6.8	508.1	520.9	0.0
242		14:30		86	850	30	48.0	30	80	27	1.500	0.793	3.062		96	0.0									
243		15:00		86	850	31	48.0	30	80	26	1.500	0.794	3.078	3.03	97	0.0	8	62000	70.5	511.0	2.2	6.9	511.0	518.0	0.0
244		15:30		87	850	31	48.0	20	100	26	1.500	0.783	3.095		97	0.0									
245		16:00		87	850	31	48.0	20	100	26	1.500	0.783	3.111	3.50	96	0.0	8	62000	80.6	514.4	3.4	7.1	514.4	514.6	0.0
246		16:30		87	850	31	48.0	30	80	27	1.500	0.793	3.127		96	0.0									
247		17:00		87	850	30	48.0	30	80	27	1.500	0.793	3.144	3.30	96	0.0	8	62000	76.0	517.5	3.2	7.2	517.5	511.5	0.0
248		17:30		87	850	30	48.0	30	80	27	1.500	0.793	3.160		96	0.0									
249		18:00		87	850	30	48.0	30	80	27	1.500	0.793	3.177	3.42	96	0.0	8	62000	78.8	520.8	3.3	7.3	520.8	508.2	0.0
250		18:30		86	848	28	48.0	30	79	26	1.500	0.789	3.193		96	0.0									
251		19:00		85	848	27	48.0	30	80	25	1.500	0.796	3.210	3.27	96	0.0	8	62000	75.3	523.9	3.1	7.5	523.9	505.1	0.0
252		19:30		85	845	27	48.0	30	80	25	1.500	0.796	3.226		96	0.0									
253		20:00		86	844	27	48.0	30	80	23	1.500	0.798	3.243	3.33	97	0.0	8	62000	77.5	527.2	2.4	7.6	527.2	501.8	0.0
254		20:30		85	844	27	48.0	30	79	23	1.500	0.793	3.260		97	0.0									
255		21:00		85	843	26	48.0	30	78	22	1.500	0.789	3.276	3.27	96	0.0	8	62000	75.3	530.3	3.1	7.7	530.3	498.7	0.0
256		21:30		84	843	26	48.0	30	78	22	1.500	0.789	3.293		96	0.0									
257		22:00		85	843	26	48.0	30	78	21	1.500	0.791	3.309	3.33	96	0.0	8	60000	76.7	533.5	3.2	7.8	533.5	495.5	0.0
258		22:30		85	843	26	48.0	30	78	21	1.500	0.791	3.325		96	0.0									
259		23:00		85	843	26	48.0	30	78	21	1.500	0.791	3.342	3.27	96	0.0	8	60000	75.3	536.7	3.1	8.0	536.7	492.3	0.0
260		23:30		84	843	26	48.0	30	78	20	1.500	0.792	3.358		96	0.0									
261	21/04/2014	00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																						
262		00:00	Oil Sample Taken, API = 41.4 @ 60F																						
263		00:00		85	843	26	48.0	30	78	20	1.500	0.792	3.375	3.08	94	0.0	8	60000	69.5	539.5	4.4	8.1	539.5	489.5	0.0
264		00:30		85	843	26	48.0	30	78	20	1.500	0.792	3.391		94	0.0									
265		01:00		84	843	24	48.0	30	78	20	1.500	0.792	3.408	3.65	96	0.0	8	62000	84.1	543.1	3.5	8.3	543.1	485.9	0.0
266		01:30		84	842	24	48.0	30	78	20	1.500	0.792	3.424		96	0.0									
267		02:00		84	842	26	48.0	30	78	20	1.500	0.792	3.441	2.02	96	0.0	8	62000	46.5	545.0	1.9	8.4	545.0	484.0	0.0
268		02:30		84	842	25	48.0	30	78	20	1.500	0.792	3.457		96	0.0									
269		03:00		85	842	24	48.0	30	78	20	1.500	0.792	3.474	3.14	96	0.0	8	62000	72.3	548.0	3.0	8.5	548.0	481.0	0.0
270		03:30		85	842	24	48.0	30	78	19	1.500	0.793	3.490		96	0.0									
271		04:00		84	842	25	48.0	30	78	18	1.500	0.795	3.507	3.27	96	0.0	8	62000	75.3	551.1	3.1	8.6	551.1	477.9	0.0

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
272	21/04/2014	04:30		84	842	24	48.0	30	78	18	1.500	0.795	3.524		96	0.0										
273		05:00		84	843	25	48.0	30	78	19	1.500	0.793	3.540	2.45	95	0.0	8	62000	55.9	553.5	2.9	8.7	553.5	475.5	0.0	
274		05:30		84	842	24	48.0	30	78	18	1.500	0.795	3.557		95	0.0										
275		06:00		84	842	24	48.0	30	78	18	1.500	0.795	3.573	2.83	95	0.0	8	62000	64.5	556.2	3.4	8.9	556.2	472.8	0.0	
276		06:00	***** Daily Summary ***** Daily gas produced = 0.788 MMcf Cum gas Produced = 3.573 MMcf Daily oil produced = 2.9 bbl Cum oil Produced = 8.9 bbl Daily water recovered = 73.2 bbl Cum water recovered = 556.2 bbl Load fluid left to recover = 472.8 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.4 @ 60F																							
277		06:30		84	842	24	48.0	30	78	18	1.500	0.795	3.590		95	0.0										
278		07:00		84	842	24	48.0	30	78	18	1.500	0.795	3.606	3.39	96	0.0	7	62000	78.1	559.4	3.3	9.0	559.4	469.6	0.0	
279		07:30		84	842	24	48.0	30	78	18	1.500	0.795	3.623		96	0.0										
280		08:00		84	842	24	48.0	30	78	18	1.500	0.795	3.639	3.61	96	0.0	7	62000	83.2	562.9	3.5	9.2	562.9	466.1	0.0	
281		08:30		84	843	26	48.0	30	78	20	1.500	0.792	3.656		96	0.0										
282		09:00		84	843	28	48.0	30	78	21	1.500	0.791	3.672	3.12	96	0.0	7	60000	71.9	565.9	3.0	9.3	565.9	463.1	0.0	
283		09:30		84	845	28	48.0	30	78	24	1.500	0.787	3.689		96	0.0										
284		10:00		84	847	28	48.0	30	78	26	1.500	0.784	3.705	2.74	96	0.0	7	60000	63.1	568.5	2.6	9.4	568.5	460.5	0.0	
285		10:30		84	847	29	48.0	30	78	26	1.500	0.784	3.722		96	0.0										
286		11:00		84	848	30	48.0	30	78	26	1.500	0.784	3.738	3.05	96	0.0	7	60000	70.3	571.4	2.9	9.5	571.4	457.6	0.0	
287		11:30		85	848	30	48.0	30	78	26	1.500	0.784	3.754		96	0.0										
288		12:00		85	848	30	48.0	30	78	26	1.500	0.784	3.771	2.78	95	0.0	7	60000	63.4	574.1	3.3	9.7	574.1	454.9	0.0	
289		12:00	Oil Sample Taken, API = 41.7 @ 60F																							
290		12:30		85	849	30	48.0	30	79	28	1.500	0.787	3.787		95	0.0										
291		13:00		85	849	30	48.0	30	79	28	1.500	0.787	3.803	2.96	95	0.0	7	60000	67.5	576.9	3.6	9.8	576.9	452.1	0.0	
292		13:30		85	850	30	48.0	30	79	28	1.500	0.787	3.820		95	0.0										
293		14:00		85	850	31	48.0	31	79	28	1.500	0.796	3.836	2.90	95	0.0	7	60000	66.1	579.6	3.5	10.0	579.6	449.4	0.0	
294		14:30		85	850	31	48.0	31	79	28	1.500	0.796	3.853		95	0.0										
295		15:00		85	850	31	48.0	31	79	28	1.500	0.796	3.869	2.80	95	0.0	7	60000	63.8	582.3	3.4	10.1	582.3	446.7	0.0	
296		15:30		85	850	31	48.0	31	79	28	1.500	0.796	3.886		95	0.0										
297		16:00		85	850	31	48.0	31	79	28	1.500	0.796	3.903	3.00	95	0.0	7	60000	68.4	585.2	3.6	10.2	585.2	443.8	0.0	
298		16:30		83	851	31	48.0	30	80	27	1.500	0.793	3.919		95	0.0										
299		17:00		81	853	29	48.0	30	80	27	1.500	0.793	3.936	2.55	95	0.0	7	60000	58.1	587.6	3.1	10.4	587.6	441.4	0.0	
300		17:00	Operator adjust supply pressure.																							
301		17:30		81	853	29	48.0	30	80	27	1.500	0.793	3.952		95	0.0										
302		18:00		81	853	29	48.0	30	80	27	1.500	0.793	3.969	2.67	95	0.0	7	60000	60.9	590.1	3.2	10.5	590.1	438.9	0.0	
303		18:30	Decrease in supply gas pressure																							
304		18:30		85	750	29	48.0	30	68	26	1.500	0.731	3.985		95	0.0										
305		19:00		85	748	28	48.0	30	68	24	1.500	0.734	4.000	4.91	94	0.0	7	61000	110.8	594.7	7.1	10.8	594.7	434.3	0.0	
306		19:30		82	746	28	48.0	30	68	23	1.500	0.735	4.015		94	0.0										
307		20:00		81	745	28	48.0	30	66	22	1.500	0.725	4.030	4.40	95	0.0	7	61000	100.3	598.9	5.3	11.0	598.9	430.1	0.0	

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume													
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
308	21/04/2014	20:30		80	744	26	48.0	30	66	22	1.500	0.725	4.045		95	0.0											
309		21:00		80	744	26	48.0	30	66	22	1.500	0.725	4.060	4.03	94	0.0	7	61000	90.9	602.7	5.8	11.3	602.7	426.3	0.0		
310		21:30		78	744	26	48.0	30	66	21	1.500	0.726	4.076		94	0.0											
311		22:00		79	744	26	48.0	30	64	21	1.500	0.715	4.091	4.03	94	0.0	7	62000	90.9	606.5	5.8	11.5	606.5	422.5	0.0		
312		22:30		78	744	26	48.0	30	64	21	1.500	0.715	4.106		94	0.0											
313		23:00		76	743	26	48.0	30	64	21	1.500	0.715	4.120	3.58	93	0.0	7	62000	79.9	609.8	6.0	11.8	609.8	419.2	0.0		
314		23:30		76	743	26	48.0	30	64	21	1.500	0.715	4.135		93	0.0											
315	22/04/2014	00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
316		00:00	Oil Sample Taken, API = 41.8 @ 60F																								
317		00:00		76	744	25	48.0	30	64	20	1.500	0.716	4.150	3.52	94	0.0	7	62000	79.4	613.1	5.1	12.0	613.1	415.9	0.0		
318		00:30		76	743	25	48.0	30	64	20	1.500	0.716	4.165		94	0.0											
319		01:00		76	743	25	48.0	30	64	20	1.500	0.716	4.180	3.14	95	0.0	7	62000	71.6	616.1	3.8	12.1	616.1	412.9	0.0		
320		01:30		75	743	25	48.0	30	64	20	1.500	0.716	4.195		95	0.0											
321		02:00		76	742	26	48.0	30	64	20	1.500	0.716	4.210	2.64	93	0.0	7	62000	58.9	618.6	4.4	12.3	618.6	410.4	0.0		
322		02:30		76	742	26	48.0	30	64	20	1.500	0.716	4.225		93	0.0											
323		03:00		76	741	25	48.0	30	64	20	1.500	0.716	4.240	3.27	93	0.0	7	62000	73.0	621.6	5.5	12.5	621.6	407.4	0.0		
324		03:30		75	741	25	48.0	30	64	20	1.500	0.716	4.255		93	0.0											
325		04:00		75	741	25	48.0	30	64	19	1.500	0.717	4.270	3.40	94	0.0	7	60000	76.7	624.8	4.9	12.7	624.8	404.2	0.0		
326		04:30		75	742	25	48.0	30	64	19	1.500	0.717	4.284		94	0.0											
327		05:00		76	741	25	48.0	30	64	19	1.500	0.717	4.299	3.58	94	0.0	7	60000	80.8	628.2	5.2	13.0	628.2	400.8	0.0		
328		05:30		75	742	25	48.0	30	64	19	1.500	0.717	4.314		94	0.0											
329		06:00		75	742	25	48.0	30	64	19	1.500	0.717	4.329	3.14	94	0.0	7	60000	70.8	631.1	4.5	13.1	631.1	397.9	0.0		
330		06:00	***** Daily Summary ***** Daily gas produced = 0.756 MMcf Cum gas Produced = 4.329 MMcf Daily oil produced = 4.3 bbl Cum oil Produced = 13.1 bbl Daily water recovered = 75.0 bbl Cum water recovered = 631.1 bbl Load fluid left to recover = 397.9 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.8 @ 60F																								
331		06:30		75	742	25	48.0	30	64	19	1.500	0.717	4.344		94	0.0											
332		07:00		75	740	25	48.0	28	64	19	1.500	0.701	4.359	2.31	94	0.0	7	60000	52.1	633.3	3.3	13.3	633.3	395.7	0.0		
333		07:30		75	741	25	48.0	29	65	19	1.500	0.715	4.374		94	0.0											
334		08:00		75	745	28	48.0	29	65	19	1.500	0.715	4.389	2.00	94	0.0	7	60000	45.1	635.2	2.9	13.4	635.2	393.8	0.0		
335		08:30		75	747	29	48.0	29	66	20	1.500	0.719	4.404		94	0.0											
336		09:00		75	749	30	48.0	29	67	27	1.500	0.716	4.419	3.71	94	0.0	7	60000	83.7	638.7	5.3	13.6	638.7	390.3	0.0		
337		09:30		75	750	30	48.0	29	67	28	1.500	0.715	4.433		94	0.0											
338		10:00		75	752	29	48.0	29	67	28	1.500	0.715	4.448	2.76	95	0.0	7	60000	62.9	641.3	3.3	13.8	641.3	387.7	0.0		
339		10:30		75	752	29	48.0	29	67	29	1.500	0.714	4.463		95	0.0											
340		11:00		75	752	29	48.0	29	67	29	1.500	0.714	4.478	3.03	95	0.0	7	60000	69.1	644.2	3.6	13.9	644.2	384.8	0.0		
341		11:30		75	752	31	48.0	29	67	29	1.500	0.714	4.493		95	0.0											
342		12:00		75	752	31	48.0	30	67	29	1.500	0.722	4.508	3.33	95	0.0	7	60000	75.9	647.3	4.0	14.1	647.3	381.7	0.0		
343		12:00	Oil Sample Taken, API = 41.5 @ 60F																								

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
344	22/04/2014	12:30		75	753	31	48.0	30	67	29	1.500	0.722	4.523		95	0.0										
345		13:00		76	751	31	48.0	31	68	29	1.500	0.736	4.538	2.55	95	0.0	7	60000	58.1	649.7	3.1	14.2	649.7	379.3	0.0	
346		13:30		76	751	31	48.0	31	68	29	1.500	0.736	4.553		95	0.0										
347		14:00		76	752	31	48.0	31	68	29	1.500	0.736	4.569	3.71	95	0.0	7	60000	84.6	653.3	4.5	14.4	653.3	375.7	0.0	
348		14:30		76	752	31	48.0	31	68	29	1.500	0.736	4.584		95	0.0										
349		15:00		76	752	31	48.0	30	68	29	1.500	0.727	4.599	3.20	95	0.0	7	60000	73.0	656.3	3.8	14.6	656.3	372.7	0.0	
350		15:30		76	752	31	48.0	30	67	29	1.500	0.722	4.614		95	0.0										
351		16:00		76	752	31	48.0	29	67	29	1.500	0.714	4.629	2.96	95	0.0	7	60000	67.5	659.1	3.6	14.7	659.1	369.9	0.0	
352		16:30		76	752	31	48.0	29	67	28	1.500	0.715	4.644		95	0.0										
353		17:00		76	752	30	48.0	29	67	28	1.500	0.715	4.659	2.64	95	0.0	7	60000	60.2	661.6	3.2	14.8	661.6	367.4	0.0	
354		17:30		76	752	30	48.0	29	67	28	1.500	0.715	4.674		95	0.0										
355		18:00		76	752	30	48.0	29	67	28	1.500	0.715	4.689	2.70	95	0.0	7	60000	61.6	664.2	3.2	15.0	664.2	364.8	0.0	
356		18:30		76	749	28	48.0	29	65	25	1.500	0.707	4.704		95	0.0										
357		19:00		75	747	28	48.0	29	64	24	1.500	0.703	4.718	3.40	94	0.0	7	60000	76.7	667.4	4.9	15.2	667.4	361.6	0.0	
358		19:30		75	745	27	48.0	28	66	23	1.500	0.707	4.733		94	0.0										
359		20:00		75	745	27	48.0	28	64	23	1.500	0.696	4.748	3.21	94	0.0	7	61000	72.4	670.4	4.6	15.4	670.4	358.6	0.0	
360		20:30		75	744	26	48.0	28	64	22	1.500	0.697	4.762		94	0.0										
361		21:00		75	744	26	48.0	28	64	22	1.500	0.697	4.777	3.21	95	0.0	7	61000	73.2	673.4	3.9	15.5	673.4	355.6	0.0	
362		21:30		75	744	26	48.0	29	64	22	1.500	0.705	4.791		95	0.0										
363		22:00		74	744	26	48.0	29	64	22	1.500	0.705	4.806	3.02	93	0.0	7	62000	67.4	676.3	5.1	15.7	676.3	352.7	0.0	
364		22:30		74	744	26	48.0	29	64	21	1.500	0.707	4.821		93	0.0										
365		23:00		74	744	26	48.0	30	64	21	1.500	0.715	4.836	2.64	94	0.0	7	61000	59.6	678.7	3.8	15.9	678.7	350.3	0.0	
366		23:30		74	743	26	48.0	30	64	20	1.500	0.716	4.851		94	0.0										
367	23/04/2014	00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																							
368		00:00	Oil Sample Taken, API = 41.7 @ 60F																							
369		00:00		75	744	26	48.0	30	64	20	1.500	0.716	4.865	3.65	94	0.0	7	61000	82.3	682.2	5.3	16.1	682.2	346.8	0.0	
370		00:30		74	744	26	48.0	30	64	20	1.500	0.716	4.880		94	0.0										
371		01:00		74	744	26	48.0	30	63	20	1.500	0.710	4.895	2.80	94	0.0	7	60000	63.2	684.8	4.0	16.3	684.8	344.2	0.0	
372		01:30		74	743	27	48.0	31	64	20	1.500	0.724	4.910		94	0.0										
373		02:00		75	744	26	48.0	30	64	21	1.500	0.715	4.925	3.14	95	0.0	7	60000	71.6	687.8	3.8	16.4	687.8	341.2	0.0	
374		02:30		74	744	26	48.0	30	64	21	1.500	0.715	4.940		95	0.0										
375		03:00		74	744	26	48.0	30	64	21	1.500	0.715	4.955	2.58	94	0.0	8	60000	58.2	690.2	3.7	16.6	690.2	338.8	0.0	
376		03:30		74	743	26	48.0	30	64	20	1.500	0.716	4.970		94	0.0										
377		04:00		74	743	25	48.0	31	65	20	1.500	0.730	4.985	2.89	94	0.0	8	62000	65.2	692.9	4.2	16.8	692.9	336.1	0.0	
378		04:30		74	744	25	48.0	30	64	20	1.500	0.716	5.000		94	0.0										
379		05:00		74	744	24	48.0	31	64	20	1.500	0.724	5.015	2.83	94	0.0	8	62000	63.8	695.6	4.1	16.9	695.6	333.4	0.0	
380		05:30		74	743	25	48.0	30	66	20	1.500	0.727	5.030		94	0.0										
381		06:00		75	743	24	48.0	30	64	21	1.500	0.715	5.045	2.99	95	0.0	7	60000	68.2	698.4	3.6	17.1	698.4	330.6	0.0	

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
382	23/04/2014	06:00	***** Daily Summary ***** Daily gas produced = 0.716 MMcf Cum gas Produced = 5.045 MMcf Daily oil produced = 3.9 bbl Cum oil Produced = 17.1 bbl Daily water recovered = 67.3 bbl Cum water recovered = 698.4 bbl Load fluid left to recover = 330.6 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.7 @ 60F																							
383						48.0				1.500				95	0.0											
384		06:30		75	743	26	48.0	30	64	21	1.500	0.715	5.060		95	0.0										
385		07:00		75	744	28	48.0	30	64	21	1.500	0.715	5.075	3.62	95	0.0	7	60000	82.5	701.9	4.3	17.3	701.9	327.1	0.0	
386		07:30		75	744	30	48.0	29	64	21	1.500	0.707	5.090		95	0.0										
387		08:00		75	744	31	48.0	29	64	21	1.500	0.707	5.104	3.08	94	0.0	7	60000	69.5	704.8	4.4	17.5	704.8	324.2	0.0	
388		08:30		75	745	31	48.0	29	64	22	1.500	0.705	5.119		94	0.0										
389		09:00		75	745	29	48.0	29	64	23	1.500	0.704	5.134	2.58	94	0.0	7	60000	58.2	707.2	3.7	17.6	707.2	321.8	0.0	
390		09:30		74	747	29	48.0	29	64	24	1.500	0.703	5.148		94	0.0										
391		10:00		74	748	31	48.0	29	64	26	1.500	0.701	5.163	3.84	93	0.0	7	60000	85.7	710.8	6.5	17.9	710.8	318.2	0.0	
392		10:30		74	748	31	48.0	29	64	26	1.500	0.701	5.178		93	0.0										
393		11:00		74	750	30	48.0	29	65	28	1.500	0.704	5.192	2.77	94	0.0	7	60000	62.5	713.4	4.0	18.0	713.4	315.6	0.0	
394		11:30		74	750	31	48.0	29	66	29	1.500	0.708	5.207		94	0.0										
395		12:00		74	750	31	48.0	29	67	29	1.500	0.714	5.222	2.55	95	0.0	7	60000	58.1	715.8	3.1	18.2	715.8	313.2	0.0	
396		12:00	Oil Sample Taken, API = 41.8 @ 60F																							
397		12:30		74	750	31	48.0	29	67	29	1.500	0.714	5.237		95	0.0										
398		13:00		74	750	31	48.0	29	67	29	1.500	0.714	5.252	2.20	95	0.0	7	60000	50.2	717.9	2.6	18.3	717.9	311.1	0.0	
399		13:30		74	750	31	48.0	29	67	29	1.500	0.714	5.266		95	0.0										
400		14:00		74	750	31	48.0	29	67	29	1.500	0.714	5.281	3.18	94	0.0	7	60000	71.7	720.9	4.6	18.5	720.9	308.1	0.0	
401		14:30		74	750	31	48.0	29	67	29	1.500	0.714	5.296		94	0.0										
402		15:00		74	750	31	48.0	29	67	29	1.500	0.714	5.311	3.08	95	0.0	7	60000	70.2	723.8	3.7	18.6	723.8	305.2	0.0	
403		15:30		74	750	30	48.0	29	67	28	1.500	0.715	5.326		95	0.0										
404		16:00		74	750	30	48.0	29	67	28	1.500	0.715	5.341	1.95	95	0.0	7	60000	44.5	725.6	2.3	18.7	725.6	303.4	0.0	
405		16:30		75	750	29	48.0	29	67	27	1.500	0.716	5.356		95	0.0										
406		17:00		75	750	29	48.0	29	67	27	1.500	0.716	5.371	2.08	95	0.0	7	60000	47.4	727.6	2.5	18.8	727.6	301.4	0.0	
407		17:30		75	750	29	48.0	29	67	27	1.500	0.716	5.386		95	0.0										
408		18:00		75	750	29	48.0	29	67	27	1.500	0.716	5.400	2.20	95	0.0	7	60000	50.2	729.7	2.6	18.9	729.7	299.3	0.0	
409		18:30		74	748	28	48.0	29	66	26	1.500	0.712	5.415		95	0.0										
410		19:00		74	747	27	48.0	29	66	25	1.500	0.713	5.430	3.58	94	0.0	7	60000	80.8	733.1	5.2	19.2	733.1	295.9	0.0	
411		19:30		74	746	27	48.0	29	65	24	1.500	0.709	5.445		94	0.0										
412		20:00		74	745	26	48.0	29	64	24	1.500	0.703	5.460	2.77	95	0.0	7	60000	63.2	735.7	3.3	19.3	735.7	293.3	0.0	
413		20:30		74	744	26	48.0	29	64	23	1.500	0.704	5.474		95	0.0										
414		21:00		74	744	26	48.0	29	64	23	1.500	0.704	5.489	2.96	95	0.0	7	60000	67.5	738.5	3.6	19.4	738.5	290.5	0.0	
415		21:30		74	744	26	48.0	29	64	23	1.500	0.704	5.504		95	0.0										
416		22:00		73	744	26	48.0	29	64	22	1.500	0.705	5.518	3.08	95	0.0	7	60000	70.2	741.4	3.7	19.6	741.4	287.6	0.0	
417		22:30		74	744	26	48.0	29	64	22	1.500	0.705	5.533		95	0.0										
418		23:00		73	744	26	48.0	29	64	22	1.500	0.705	5.548	3.33	94	0.0	7	60000	75.1	744.6	4.8	19.8	744.6	284.4	0.0	



## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume													
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
419	23/04/2014	23:30		75	744	26	48.0	29	64	21	1.500	0.707	5.562		94	0.0											
420	24/04/2014	00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
421		00:00	Oil Sample Taken, API = 41.9 @ 60F																								
422		00:00		74	744	26	48.0	29	64	21	1.500	0.707	5.577	2.58	94	0.0	7	60000	58.2	747.0	3.7	20.0	747.0	282.0	0.0		
423		00:30		73	744	26	48.0	29	64	21	1.500	0.707	5.592		94	0.0											
424		01:00		73	743	25	48.0	29	64	21	1.500	0.707	5.607	3.08	93	0.0	7	60000	68.7	749.9	5.2	20.2	749.9	279.1	0.0		
425		01:30		73	742	26	48.0	29	64	21	1.500	0.707	5.621		93	0.0											
426		02:00		73	742	26	48.0	29	64	21	1.500	0.707	5.636	2.83	93	0.0	7	60000	63.2	752.5	4.8	20.4	752.5	276.5	0.0		
427		02:30		74	742	26	48.0	29	64	20	1.500	0.708	5.651		93	0.0											
428		03:00		74	741	26	48.0	29	63	20	1.500	0.702	5.665	3.14	94	0.0	7	60000	70.8	755.4	4.5	20.6	755.4	273.6	0.0		
429		03:30		73	741	26	48.0	29	63	20	1.500	0.702	5.680		94	0.0											
430		04:00		73	742	26	48.0	29	63	20	1.500	0.702	5.695	2.52	93	0.0	7	60000	56.2	757.8	4.2	20.7	757.8	271.2	0.0		
431		04:30		73	741	26	48.0	29	63	20	1.500	0.702	5.709		93	0.0											
432		05:00		73	741	25	48.0	29	63	20	1.500	0.702	5.724	2.83	93	0.0	7	60000	63.2	760.4	4.8	20.9	760.4	268.6	0.0		
433		05:30		72	740	26	48.0	30	64	20	1.500	0.716	5.739		93	0.0											
434		06:00		72	740	26	48.0	30	63	20	1.500	0.710	5.754	3.14	94	0.0	7	60000	70.8	763.4	4.5	21.1	763.4	265.6	0.0		
435		06:00	***** Daily Summary ***** Daily gas produced = 0.709 MMcf Cum gas Produced = 5.754 MMcf Daily oil produced = 4.0 bbl Cum oil Produced = 21.1 bbl Daily water recovered = 64.9 bbl Cum water recovered = 763.4 bbl Load fluid left to recover = 265.6 bbl Initial load fluid left to recover = 1029.0 bbl API = 41.9 @ 60F																								
436						48.0					1.500				94	0.0											
437		06:30		72	740	24	48.0	29	63	19	1.500	0.703	5.768		94	0.0											
438		07:00		72	740	24	48.0	28	63	19	1.500	0.695	5.783	2.26	94	0.0	7	60000	51.0	765.5	3.3	21.3	765.5	263.5	0.0		
439		07:00	Drop supply gas pressure to +/- 650 PSI.																								
440		07:30		70	652	26	48.0	20	54	21	1.500	0.575	5.796		94	0.0											
441		08:00		70	652	26	48.0	20	54	21	1.500	0.575	5.808	3.90	95	0.0	7	60000	88.9	769.2	4.7	21.4	769.2	259.8	0.0		
442		08:30		71	655	29	48.0	20	54	22	1.500	0.574	5.820		95	0.0											
443		09:00		72	657	29	48.0	20	56	24	1.500	0.583	5.832	2.64	94	0.0	7	60000	59.6	771.7	3.8	21.6	771.7	257.3	0.0		
444		09:30		71	658	29	48.0	21	56	26	1.500	0.590	5.844		94	0.0											
445		10:00		71	659	30	48.0	22	57	27	1.500	0.603	5.857	4.65	92	0.0	7	60000	102.7	776.0	8.9	22.0	776.0	253.0	0.0		
446		10:30		71	659	30	48.0	23	57	28	1.500	0.610	5.869		92	0.0											
447		11:00		71	659	30	48.0	24	57	29	1.500	0.617	5.882	7.42	92	0.0	7	60000	163.8	782.8	14.2	22.6	782.8	246.2	0.0		
448		11:30		70	659	31	48.0	25	56	29	1.500	0.620	5.895		92	0.0											
449		12:00		68	659	31	48.0	26	56	29	1.500	0.628	5.908	2.74	93	0.0	7	60000	61.2	785.3	4.6	22.8	785.3	243.7	0.0		
450		12:00	Oil Sample Taken, API = 41.6 @ 60F																								
451		12:30		67	659	31	48.0	27	56	29	1.500	0.636	5.921		93	0.0											
452		13:00		67	659	31	48.0	27	56	29	1.500	0.636	5.935	2.80	93	0.0	7	60000	62.5	787.9	4.7	23.0	787.9	241.1	0.0		
453		13:30		67	659	31	48.0	29	56	28	1.500	0.652	5.948		93	0.0											
454		14:00		67	659	31	48.0	29	56	28	1.500	0.652	5.962	3.14	93	0.0	7	60000	70.1	790.9	5.3	23.2	790.9	238.1	0.0		

## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
455	24/04/2014	14:30		67	659	31	48.0	29	56	28	1.500	0.652	5.975		93	0.0									
456		15:00		67	659	31	48.0	29	56	28	1.500	0.652	5.989	4.52	93	0.0	7	60000	100.9	795.1	7.6	23.5	795.1	233.9	0.0
457		15:30		67	659	31	48.0	29	56	28	1.500	0.652	6.002		93	0.0									
458		16:00		67	659	31	48.0	29	56	28	1.500	0.652	6.016	3.52	93	0.0	7	60000	78.6	798.3	5.9	23.7	798.3	230.7	0.0
459		16:30		67	659	31	48.0	29	56	28	1.500	0.652	6.029		93	0.0									
460		17:00		67	659	30	48.0	29	56	28	1.500	0.652	6.043	2.86	93	0.0	7	60000	63.8	801.0	4.8	23.9	801.0	228.0	0.0
461		17:30		67	659	30	48.0	28	56	28	1.500	0.645	6.057		93	0.0									
462		18:00		67	660	30	48.0	28	56	28	1.500	0.645	6.070	3.01	93	0.0	7	60000	67.2	803.8	5.1	24.2	803.8	225.2	0.0
463		18:30		67	657	27	48.0	27	56	27	1.500	0.638	6.083		93	0.0									
464		19:00		66	657	27	48.0	27	56	25	1.500	0.640	6.097	3.46	93	0.0	7	60000	77.2	807.0	5.8	24.4	807.0	222.0	0.0
465		19:30		67	655	29	48.0	29	55	24	1.500	0.651	6.110		93	0.0									
466		20:00		67	655	28	48.0	29	56	24	1.500	0.657	6.124	3.14	93	0.0	7	60000	70.1	809.9	5.3	24.6	809.9	219.1	0.0
467		20:30		67	655	27	48.0	29	56	23	1.500	0.658	6.137		93	0.0									
468		21:00		66	655	26	48.0	29	56	23	1.500	0.658	6.151	3.30	94	0.0	7	60000	74.4	813.0	4.8	24.8	813.0	216.0	0.0
469		21:30		66	655	26	48.0	29	55	22	1.500	0.653	6.165		94	0.0									
470		22:00		67	654	26	48.0	28	55	22	1.500	0.645	6.178	2.99	92	0.0	7	60000	66.0	815.8	5.7	25.1	815.8	213.2	0.0
471		22:30		66	653	26	48.0	27	54	22	1.500	0.632	6.192		92	0.0									
472		23:00		66	653	26	48.0	26	54	22	1.500	0.624	6.205	3.40	94	0.0	7	60000	76.7	819.0	4.9	25.3	819.0	210.0	0.0
473		23:30		66	653	27	48.0	26	54	22	1.500	0.624	6.218		94	0.0									
474	25/04/2014	00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																						
475		00:00	Oil Sample Taken, API = 41.9 @ 60F																						
476		00:00		66	653	26	48.0	26	54	22	1.500	0.624	6.231	3.21	93	0.0	7	60000	71.6	822.0	5.4	25.5	822.0	207.0	0.0
477		00:30		66	653	26	48.0	26	54	22	1.500	0.624	6.244		93	0.0									
478		01:00		65	653	25	48.0	25	54	22	1.500	0.616	6.257	3.08	91	0.0	7	60000	67.3	824.8	6.7	25.8	824.8	204.2	0.0
479		01:30		66	653	25	48.0	25	54	21	1.500	0.617	6.269		91	0.0									
480		02:00		65	652	25	48.0	25	54	21	1.500	0.617	6.282	3.02	91	0.0	7	60000	66.0	827.5	6.5	26.0	827.5	201.5	0.0
481		02:30		65	651	26	48.0	24	55	21	1.500	0.614	6.295		91	0.0									
482		03:00		64	651	26	48.0	23	55	20	1.500	0.607	6.308	3.33	92	0.0	7	60000	73.5	830.6	6.4	26.3	830.6	198.4	0.0
483		03:30		64	651	26	48.0	22	55	20	1.500	0.599	6.320		92	0.0									
484		04:00		65	651	26	48.0	22	55	20	1.500	0.599	6.333	2.70	93	0.0	7	60000	60.3	833.1	4.5	26.5	833.1	195.9	0.0
485		04:30		65	651	26	48.0	21	54	20	1.500	0.585	6.345		93	0.0									
486		05:00		65	651	26	48.0	21	54	20	1.500	0.585	6.357	3.27	92	0.0	7	60000	72.2	836.1	6.3	26.7	836.1	192.9	0.0
487		05:30		65	652	26	48.0	20	54	21	1.500	0.575	6.370		92	0.0									
488		06:00		65	651	26	48.0	21	54	20	1.500	0.585	6.382	3.14	93	0.0	7	60000	70.1	839.0	5.3	27.0	839.0	190.0	0.0
489		06:00	***** Daily Summary ***** Daily gas produced = 0.628 MMcf Cum gas Produced = 6.382 MMcf Daily oil produced = 5.8 bbl Cum oil Produced = 27.0 bbl Daily water recovered = 75.7 bbl Cum water recovered = 839.0 bbl Load fluid left to recover = 190.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.9 @ 60F																						
490							48.0				1.500				93	0.0									



## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
491	25/04/2014	06:30		65	651	26	48.0	21	54	21	1.500	0.584	6.394		93	0.0									
492		07:00		65	651	26	48.0	21	54	20	1.500	0.585	6.406	2.50	94	0.0	7	60000	56.4	841.4	3.6	27.1	841.4	187.6	0.0
493		07:30		65	651	26	48.0	20	54	20	1.500	0.576	6.418		94	0.0									
494		08:00		65	652	28	48.0	20	54	20	1.500	0.576	6.430	3.18	94	0.0	7	60000	71.7	844.4	4.6	27.3	844.4	184.6	0.0
495		08:30		65	652	28	48.0	20	54	21	1.500	0.575	6.442		94	0.0									
496		09:00		65	653	28	48.0	20	54	21	1.500	0.575	6.454	3.20	94	0.0	7	60000	72.2	847.4	4.6	27.5	847.4	181.6	0.0
497		09:30		65	653	28	48.0	18	54	21	1.500	0.558	6.466		94	0.0									
498		10:00		65	656	29	48.0	18	54	22	1.500	0.557	6.477	3.30	94	0.0	7	60000	74.4	850.5	4.8	27.7	850.5	178.5	0.0
499		10:30		65	656	30	48.0	19	54	24	1.500	0.564	6.489		94	0.0									
500		11:00		65	656	31	48.0	19	54	26	1.500	0.562	6.501	2.30	94	0.0	7	60000	51.9	852.6	3.3	27.8	852.6	176.4	0.0
501		11:30		65	657	31	48.0	19	54	27	1.500	0.561	6.513		94	0.0									
502		12:00		65	658	31	48.0	20	54	27	1.500	0.570	6.524	3.18	94	0.0	7	60000	71.7	855.6	4.6	28.0	855.6	173.4	0.0
503		12:00	Oil Sample Taken, API = 41.8 @ 60F																						
504		12:30		67	660	31	48.0	20	55	30	1.500	0.572	6.536		94	0.0									
505		13:00		67	660	31	48.0	20	55	30	1.500	0.572	6.548	2.77	93	0.0	7	60000	61.8	858.2	4.7	28.2	858.2	170.8	0.0
506		13:30		67	660	31	48.0	20	55	30	1.500	0.572	6.560		93	0.0									
507		14:00		67	659	32	48.0	20	55	30	1.500	0.572	6.572	2.26	93	0.0	7	60000	50.4	860.3	3.8	28.4	860.3	168.7	0.0
508		14:30		67	659	32	48.0	20	55	29	1.500	0.573	6.584		93	0.0									
509		15:00		67	660	32	48.0	20	55	29	1.500	0.573	6.596	2.58	93	0.0	7	60000	57.6	862.7	4.3	28.6	862.7	166.3	0.0
510		15:30		67	660	31	48.0	20	55	29	1.500	0.573	6.608		93	0.0									
511		16:00		67	661	31	48.0	18	55	28	1.500	0.557	6.620	2.70	93	0.0	7	60000	60.3	865.2	4.5	28.7	865.2	163.8	0.0
512		16:30		67	661	31	48.0	17	55	28	1.500	0.548	6.631		93	0.0									
513		17:00		67	661	30	48.0	16	55	28	1.500	0.539	6.642	3.96	94	0.0	7	60000	89.3	868.9	5.7	29.0	868.9	160.1	0.0
514		17:30		67	661	30	48.0	16	55	28	1.500	0.539	6.654		94	0.0									
515		18:00		67	661	29	48.0	16	55	28	1.500	0.539	6.665	3.27	93	0.0	7	60000	73.0	872.0	5.5	29.2	872.0	157.0	0.0
516		18:30		67	660	29	48.0	16	55	27	1.500	0.540	6.676		93	0.0									
517		19:00		66	658	29	48.0	16	55	26	1.500	0.541	6.687	2.20	93	0.0	7	60000	49.1	874.0	3.7	29.4	874.0	155.0	0.0
518		19:30		66	656	28	48.0	16	55	24	1.500	0.542	6.699		93	0.0									
519		20:00		65	655	28	48.0	15	54	25	1.500	0.527	6.710	2.83	94	0.0	7	60000	63.8	876.7	4.1	29.5	876.7	152.3	0.0
520		20:30		65	655	28	48.0	16	54	24	1.500	0.537	6.721		94	0.0									
521		21:00		65	656	28	48.0	16	54	24	1.500	0.537	6.732	3.33	95	0.0	7	60000	75.9	879.8	4.0	29.7	879.8	149.2	0.0
522		21:30		65	655	27	48.0	15	54	24	1.500	0.528	6.743		95	0.0									
523		22:00		65	655	27	48.0	15	54	23	1.500	0.529	6.754	2.83	93	0.0	7	60000	63.2	882.5	4.8	29.9	882.5	146.5	0.0
524		22:30		65	655	26	48.0	15	53	23	1.500	0.524	6.765		93	0.0									
525		23:00		65	654	25	48.0	15	52	22	1.500	0.520	6.776	2.96	93	0.0	7	60000	66.1	885.2	5.0	30.1	885.2	143.8	0.0
526		23:30		65	654	22	48.0	16	52	22	1.500	0.529	6.787		93	0.0									
527	26/04/2014	00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																						
528		00:00	Oil Sample Taken, API = 41.6 @ 60F																						
529		00:00		65	653	22	48.0	16	52	22	1.500	0.529	6.798	3.46	93	0.0	7	60000	77.2	888.4	5.8	30.4	888.4	140.6	0.0
530		00:30		64	653	22	48.0	16	52	22	1.500	0.529	6.809		93	0.0									
531		01:00		64	654	23	48.0	17	52	21	1.500	0.539	6.820	2.52	95	0.0	7	60000	57.5	890.8	3.0	30.5	890.8	138.2	0.0
532		01:30		64	654	23	48.0	17	52	21	1.500	0.539	6.831		95	0.0									
533		02:00		65	655	23	48.0	16	52	22	1.500	0.529	6.842	2.70	94	0.0	7	60000	60.9	893.4	3.9	30.6	893.4	135.6	0.0
534		02:30		65	655	24	48.0	16	52	22	1.500	0.529	6.853		94	0.0									

## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
535	26/04/2014	03:00		64	653	24	48.0	16	52	21	1.500	0.530	6.864	3.08	94	0.0	7	60000	69.5	896.3	4.4	30.8	896.3	132.7	0.0
536		03:30		64	653	24	48.0	16	52	21	1.500	0.530	6.875		94	0.0									
537		04:00		65	653	24	48.0	16	53	22	1.500	0.534	6.887	2.70	94	0.0	7	60000	60.9	898.8	3.9	31.0	898.8	130.2	0.0
538		04:30		64	653	24	48.0	16	53	21	1.500	0.535	6.898		94	0.0									
539		05:00		65	652	24	48.0	16	52	21	1.500	0.530	6.909	2.64	94	0.0	7	60000	59.6	901.3	3.8	31.1	901.3	127.7	0.0
540		05:30		65	652	24	48.0	15	53	21	1.500	0.526	6.920		94	0.0									
541		06:00		64	653	24	48.0	15	53	22	1.500	0.525	6.931	2.83	93	0.0	7	60000	63.2	903.9	4.8	31.3	903.9	125.1	0.0
542		06:00	***** Daily Summary ***** Daily gas produced = 0.549 MMcf Cum gas Produced = 6.931 MMcf Daily oil produced = 4.4 bbl Cum oil Produced = 31.3 bbl Daily water recovered = 64.9 bbl Cum water recovered = 903.9 bbl Load fluid left to recover = 125.1 bbl Initial load fluid to recover = 1029.0 bbl API = 41.6 @ 60F																						
543							48.0				1.500				93	0.0									
544		06:30		64	653	24	48.0	15	53	22	1.500	0.525	6.942		93	0.0									
545		07:00		64	653	24	48.0	16	53	21	1.500	0.535	6.953	2.83	93	0.0	7	60000	63.2	906.6	4.8	31.5	906.6	122.4	0.0
546		07:30		63	653	25	48.0	17	53	21	1.500	0.544	6.964		93	0.0									
547		08:00		63	653	26	48.0	18	53	21	1.500	0.553	6.975	3.00	93	0.0	7	60000	67.0	909.3	5.0	31.8	909.3	119.7	0.0
548		08:30		64	657	30	48.0	18	54	25	1.500	0.554	6.987		93	0.0									
549		09:00		64	657	30	48.0	18	54	25	1.500	0.554	6.998	2.38	94	0.0	7	60000	53.7	911.6	3.4	31.9	911.6	117.4	0.0
550		09:30		64	658	30	48.0	18	54	26	1.500	0.553	7.010		94	0.0									
551		10:00		65	659	30	48.0	18	54	27	1.500	0.552	7.021	3.07	94	0.0	7	60000	69.3	914.5	4.4	32.1	914.5	114.5	0.0
552		10:30		65	659	30	48.0	20	55	28	1.500	0.574	7.033		94	0.0									
553		11:00		65	659	30	48.0	20	55	29	1.500	0.573	7.045	2.05	94	0.0	7	60000	46.2	916.4	3.0	32.2	916.4	112.6	0.0
554		11:30		65	659	30	48.0	20	55	29	1.500	0.573	7.057		94	0.0									
555		12:00		65	659	32	48.0	20	55	29	1.500	0.573	7.069	3.14	94	0.0	7	60000	70.8	919.4	4.5	32.4	919.4	109.6	0.0
556		12:00	Oil Sample Taken, API = 41.8 @ 60F																						
557		12:30		65	659	32	48.0	20	55	29	1.500	0.573	7.081		94	0.0									
558		13:00		65	659	32	48.0	20	55	29	1.500	0.573	7.093	2.08	94	0.0	7	60000	46.9	921.3	3.0	32.5	921.3	107.7	0.0
559		13:30		65	660	32	48.0	20	56	31	1.500	0.576	7.105		94	0.0									
560		14:00		65	661	32	48.0	20	56	31	1.500	0.576	7.117	2.01	94	0.0	7	60000	45.3	923.2	2.9	32.6	923.2	105.8	0.0
561		14:30		65	661	32	48.0	20	56	31	1.500	0.576	7.129		94	0.0									
562		15:00		65	661	32	48.0	20	56	31	1.500	0.576	7.141	3.00	93	0.0	7	60000	67.0	926.0	5.0	32.8	926.0	103.0	0.0
563		15:30		65	661	32	48.0	20	56	31	1.500	0.576	7.153		93	0.0									
564		16:00		65	661	31	48.0	20	56	31	1.500	0.576	7.165	4.20	93	0.0	7	60000	93.7	929.9	7.1	33.1	929.9	99.1	0.0
565		16:30		65	661	31	48.0	20	56	31	1.500	0.576	7.177		93	0.0									
566		17:00		65	661	31	48.0	20	56	31	1.500	0.576	7.189	2.50	94	0.0	7	60000	56.4	932.2	3.6	33.3	932.2	96.8	0.0
567		17:30		65	661	31	48.0	20	56	30	1.500	0.577	7.201		94	0.0									
568		18:00		65	661	31	48.0	20	56	30	1.500	0.577	7.213	2.35	94	0.0	7	60000	53.0	934.5	3.4	33.4	934.5	94.5	0.0
569		18:30		65	660	30	48.0	20	55	29	1.500	0.573	7.225		94	0.0									
570		19:00		65	659	29	48.0	19	54	27	1.500	0.561	7.237	4.50	94	0.0	7	60000	101.5	938.7	6.5	33.7	938.7	90.3	0.0

## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
571	26/04/2014	19:30		65	658	28	48.0	19	54	26	1.500	0.562	7.249		94	0.0									
572		20:00		65	657	28	48.0	19	54	26	1.500	0.562	7.260	2.52	94	0.0	7	60000	56.9	941.0	3.6	33.9	941.0	88.0	0.0
573		20:30		64	657	28	48.0	18	54	25	1.500	0.554	7.272		94	0.0									
574		21:00		64	657	28	48.0	18	54	24	1.500	0.555	7.283	2.90	93	0.0	7	60000	64.7	943.7	4.9	34.1	943.7	85.3	0.0
575		21:30		65	657	28	48.0	17	54	24	1.500	0.546	7.295		93	0.0									
576		22:00		65	657	27	48.0	18	54	23	1.500	0.556	7.306	2.96	93	0.0	7	60000	66.1	946.5	5.0	34.3	946.5	82.5	0.0
577		22:30		65	656	27	48.0	18	54	23	1.500	0.556	7.318		93	0.0									
578		23:00		64	655	28	48.0	18	55	24	1.500	0.560	7.330	2.96	94	0.0	7	60000	66.8	949.3	4.3	34.4	949.3	79.7	0.0
579		23:30		64	655	27	48.0	18	56	23	1.500	0.567	7.341		94	0.0									
580	27/04/2014	00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																						
581		00:00	Oil Sample Taken, API = 42.2 @ 60F																						
582		00:00		64	656	27	48.0	18	56	22	1.500	0.568	7.353	3.46	93	0.0	7	60000	77.2	952.5	5.8	34.7	952.5	76.5	0.0
583		00:30		65	655	26	48.0	18	56	22	1.500	0.568	7.365		93	0.0									
584		01:00		65	654	26	48.0	18	56	21	1.500	0.568	7.377	2.52	93	0.0	7	60000	56.2	954.8	4.2	34.9	954.8	74.2	0.0
585		01:30		64	654	26	48.0	18	55	21	1.500	0.563	7.389		93	0.0									
586		02:00		64	654	26	48.0	18	54	21	1.500	0.558	7.400	2.83	93	0.0	7	60000	63.2	957.5	4.8	35.1	957.5	71.5	0.0
587		02:30		64	654	26	48.0	19	55	21	1.500	0.572	7.412		93	0.0									
588		03:00		65	654	26	48.0	19	56	21	1.500	0.577	7.424	3.14	93	0.0	7	60000	70.1	960.4	5.3	35.3	960.4	68.6	0.0
589		03:30		64	654	26	48.0	18	54	21	1.500	0.558	7.436		93	0.0									
590		04:00		64	654	26	48.0	18	53	22	1.500	0.552	7.447	2.70	93	0.0	7	60000	60.3	962.9	4.5	35.5	962.9	66.1	0.0
591		04:30		64	653	27	48.0	18	53	21	1.500	0.553	7.459		93	0.0									
592		05:00		64	653	27	48.0	18	54	21	1.500	0.558	7.470	2.64	93	0.0	7	60000	58.9	965.4	4.4	35.6	965.4	63.6	0.0
593		05:30		64	653	26	48.0	19	53	21	1.500	0.561	7.482		93	0.0									
594		06:00		65	653	27	48.0	19	53	21	1.500	0.561	7.494	2.52	93	0.0	7	60000	56.2	967.7	4.2	35.8	967.7	61.3	0.0
595		06:00	***** Daily Summary ***** Daily gas produced = 0.563 MMcf Cum gas Produced = 7.494 MMcf Daily oil produced = 4.5 bbl Cum oil Produced = 35.8 bbl Daily water recovered = 63.8 bbl Cum water recovered = 967.7 bbl Load fluid left to recover = 61.3 bbl Initial load fluid to recover = 1029.0 bbl API = 42.2 @ 60F																						
596							48.0				1.500				93	0.0									
597		06:30		65	653	28	48.0	19	53	21	1.500	0.561	7.506		93	0.0									
598		07:00		64	654	28	48.0	19	53	22	1.500	0.560	7.517	3.27	93	0.0	7	60000	73.0	970.7	5.5	36.1	970.7	58.3	0.0
599		07:30		64	654	29	48.0	19	54	23	1.500	0.565	7.529		93	0.0									
600		08:00		64	655	29	48.0	19	54	24	1.500	0.564	7.541	2.39	94	0.0	7	60000	53.9	973.0	3.4	36.2	973.0	56.0	0.0
601		08:30		64	655	30	48.0	20	54	45	1.500	0.553	7.552		94	0.0									
602		09:00		64	656	30	48.0	20	54	25	1.500	0.572	7.564	1.94	93	0.0	7	62000	43.3	974.8	3.3	36.3	974.8	54.2	0.0
603		09:30		64	657	30	48.0	20	54	25	1.500	0.572	7.576		93	0.0									
604		10:00		64	658	31	48.0	20	54	26	1.500	0.571	7.588	2.58	93	0.0	7	60000	57.6	977.2	4.3	36.5	977.2	51.8	0.0
605		10:30		64	658	31	48.0	20	55	26	1.500	0.576	7.600		93	0.0									
606		11:00		64	658	31	48.0	20	55	28	1.500	0.574	7.612	3.46	93	0.0	7	60000	77.2	980.4	5.8	36.8	980.4	48.6	0.0

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
607	27/04/2014	11:30		64	658	31	48.0	20	55	29	1.500	0.573	7.624		93	0.0									
608		12:00		64	659	31	48.0	21	55	29	1.500	0.582	7.636	2.73	94	0.0	7	60000	61.6	983.0	3.9	36.9	983.0	46.0	0.0
609		12:00	Oil Sample Taken, API = 41.7 @ 60F																						
610		12:30		64	659	32	48.0	21	56	29	1.500	0.587	7.648		94	0.0									
611		13:00		64	659	32	48.0	21	56	29	1.500	0.587	7.660	2.67	94	0.0	7	60000	60.2	985.5	3.8	37.1	985.5	43.5	0.0
612		13:30		64	660	32	48.0	21	56	30	1.500	0.586	7.672		94	0.0									
613		14:00		64	660	32	48.0	21	56	30	1.500	0.586	7.685	2.07	94	0.0	7	60000	46.7	987.4	3.0	37.2	987.4	41.6	0.0
614		14:30		64	660	33	48.0	21	56	30	1.500	0.586	7.697		94	0.0									
615		15:00		64	660	33	48.0	21	56	30	1.500	0.586	7.709	2.52	93	0.0	7	60000	56.2	989.8	4.2	37.4	989.8	39.2	0.0
616		15:30		64	660	33	48.0	21	56	30	1.500	0.586	7.721		93	0.0									
617		16:00		64	660	33	48.0	21	56	30	1.500	0.586	7.733	3.14	93	0.0	7	60000	70.1	992.7	5.3	37.6	992.7	36.3	0.0
618		16:30		64	660	33	48.0	21	56	30	1.500	0.586	7.746		93	0.0									
619		17:00		64	661	33	48.0	21	56	30	1.500	0.586	7.758	2.20	94	0.0	7	60000	49.6	994.8	3.2	37.7	994.8	34.2	0.0
620		17:30		64	661	32	48.0	21	56	29	1.500	0.587	7.770		94	0.0									
621		18:00		64	661	32	48.0	21	56	29	1.500	0.587	7.782	2.58	94	0.0	7	60000	58.2	997.2	3.7	37.9	997.2	31.8	0.0
622		18:30		64	660	31	48.0	20	55	28	1.500	0.574	7.794		94	0.0									
623		19:00		64	659	31	48.0	19	54	27	1.500	0.561	7.806	2.45	94	0.0	7	60000	55.3	999.5	3.5	38.0	999.5	29.5	0.0
624		19:30		63	658	30	48.0	17	55	27	1.500	0.549	7.818		94	0.0									
625		20:00		63	657	29	48.0	17	55	26	1.500	0.550	7.829	3.14	94	0.0	7	60000	70.8	1002.4	4.5	38.2	1002.4	26.6	0.0
626		20:30		63	657	29	48.0	16	55	26	1.500	0.541	7.841		94	0.0									
627		21:00		63	657	28	48.0	15	55	26	1.500	0.531	7.852	3.14	93	0.0	7	60000	70.1	1005.4	5.3	38.4	1005.4	23.6	0.0
628		21:30		63	657	28	48.0	16	56	25	1.500	0.547	7.863		93	0.0									
629		22:00		63	657	27	48.0	17	56	24	1.500	0.557	7.874	2.52	94	0.0	7	60000	56.9	1007.7	3.6	38.6	1007.7	21.3	0.0
630		22:30		62	656	27	48.0	16	56	24	1.500	0.547	7.886		94	0.0									
631		23:00		62	656	27	48.0	15	55	24	1.500	0.533	7.897	2.45	94	0.0	7	60000	55.3	1010.0	3.5	38.7	1010.0	19.0	0.0
632		23:30		62	655	26	48.0	16	56	24	1.500	0.547	7.908		94	0.0									
633	28/04/2014	00:00		62	655	26	48.0	15	56	24	1.500	0.538	7.920	3.21	93	0.0	7	60000	71.6	1013.0	5.4	39.0	1013.0	16.0	0.0
634		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																						
635		00:00	Oil Sample Taken, API = 41.6 @ 60F																						
636		00:30		62	656	26	48.0	15	56	24	1.500	0.538	7.931		93	0.0									
637		01:00		61	655	26	48.0	15	56	23	1.500	0.539	7.942	2.52	93	0.0	7	60000	56.2	1015.4	4.2	39.1	1015.4	13.6	0.0
638		01:30		61	655	27	48.0	16	56	23	1.500	0.548	7.954		93	0.0									
639		02:00		61	655	27	48.0	17	56	23	1.500	0.558	7.965	2.83	94	0.0	7	60000	63.8	1018.0	4.1	39.3	1018.0	11.0	0.0
640		02:30		61	655	27	48.0	16	56	23	1.500	0.548	7.977		94	0.0									
641		03:00		61	655	27	48.0	16	55	24	1.500	0.542	7.988	2.52	93	0.0	7	60000	56.2	1020.4	4.2	39.5	1020.4	8.6	0.0
642		03:30		61	655	27	48.0	16	55	24	1.500	0.542	7.999		93	0.0									
643		04:00		61	655	27	48.0	16	55	24	1.500	0.542	8.011	2.83	94	0.0	7	60000	63.8	1023.0	4.1	39.7	1023.0	6.0	0.0
644		04:30		61	655	27	48.0	16	55	24	1.500	0.542	8.022		94	0.0									
645		05:00		61	655	28	48.0	16	55	23	1.500	0.543	8.033	2.20	94	0.0	7	60000	49.6	1025.1	3.2	39.8	1025.1	3.9	0.0
646		05:30		61	655	28	48.0	17	55	23	1.500	0.552	8.045		94	0.0									
647		06:00		61	655	28	48.0	17	55	23	1.500	0.552	8.056	2.83	94	0.0	7	60000	63.8	1027.8	4.1	40.0	1027.8	1.2	0.0

## Test Data

Test Time			Well: West Mereenie 24					Orifice					Volume												
Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
648	28/04/2014	06:00	***** Daily Summary ***** Daily gas produced = 0.562 MMcf Cum gas Produced = 8.056 MMcf Daily oil produced = 4.1 bbl Cum oil Produced = 40.0 bbl Daily water recovered = 60.1 bbl Cum water recovered = 1027.8 bbl Load fluid left to recover = 1.2 bbl Initial load fluid to recover = 1029.0 bbl API = 41.6 @ 60F																						
649						48.0				1.500				94	0.0										
650		06:30	61	655	28	48.0	17	55	23	1.500	0.552	8.068		94	0.0										
651		07:00	61	655	28	48.0	17	55	23	1.500	0.552	8.079	2.93	94	0.0	7	60000	66.1	1030.5	4.2	40.1	1029.0	0.0	1.5	
652		07:30	62	655	28	48.0	17	55	23	1.500	0.552	8.091		94	0.0										
653		08:00	62	655	28	48.0	17	55	23	1.500	0.552	8.102	2.42	94	0.0	7	60000	54.6	1032.8	3.5	40.3	1029.0	0.0	3.8	
654		08:30	62	656	29	48.0	17	55	23	1.500	0.552	8.114		94	0.0										
655		09:00	62	656	29	48.0	17	55	23	1.500	0.552	8.125	2.65	94	0.0	7	60000	59.8	1035.3	3.8	40.4	1029.0	0.0	6.3	
656		09:30	62	658	30	48.0	17	56	28	1.500	0.553	8.137		94	0.0										
657		10:00	62	658	30	48.0	17	56	28	1.500	0.553	8.148	2.51	94	0.0	7	60000	56.6	1037.6	3.6	40.6	1029.0	0.0	8.6	
658		10:30	62	659	30	48.0	17	56	28	1.500	0.553	8.160		94	0.0										
659		11:00	62	659	30	48.0	17	56	29	1.500	0.552	8.171	2.52	94	0.0	7	60000	56.9	1040.0	3.6	40.7	1029.0	0.0	11.0	
660		11:30	62	659	30	48.0	17	56	29	1.500	0.552	8.183		94	0.0										
661		12:00	62	660	30	48.0	17	56	30	1.500	0.551	8.194	2.77	94	0.0	7	60000	62.5	1042.6	4.0	40.9	1029.0	0.0	13.6	
662			Oil Sample Taken, API = 41.8 @ 60F																						
663			Take one litre water sample.																						
664			Increase choke to 96/64"																						
665						48.0				1.500				94	0.0										
666		12:30	29	660	32	96.0	10	80	31	1.500	0.582	8.206		94	0.0										
667		13:00	29	660	32	96.0	10	80	31	1.500	0.582	8.218	5.97	85	0.0	7	60000	121.8	1047.7	21.5	41.8	1029.0	0.0	18.7	
668		13:00	Samples have a slight trace of black emulsion. Floats between the oil and water interphase. May be asphaltenes.																						
669		13:30	33	660	32	96.0	9	84	31	1.500	0.584	8.230		85	0.0										
670		14:00	37	660	33	96.0	8	88	31	1.500	0.586	8.242	10.69	87	0.0	7	60000	223.2	1057.0	33.4	43.2	1029.0	0.0	28.0	
671		14:30	33	660	32	96.0	8	84	31	1.500	0.571	8.254		87	0.0										
672		15:00	30	660	30	96.0	8	80	30	1.500	0.558	8.266	10.56	88	0.0	7	60000	223.0	1066.3	30.4	44.5	1029.0	0.0	37.3	
673		15:30	28	659	32	96.0	8	80	30	1.500	0.558	8.278		88	0.0										
674		16:00	26	659	32	96.0	8	80	30	1.500	0.558	8.289	4.78	86	0.0	7	60000	98.7	1070.4	16.1	45.1	1029.0	0.0	41.4	
675		16:00	Samples have a slight trace of black emulsion. Floats between the oil and water interphase. May be asphaltenes.																						
676		16:30	26	659	31	96.0	8	80	30	1.500	0.558	8.301		86	0.0										
677		17:00	26	659	31	96.0	8	80	30	1.500	0.558	8.313	5.03	86	0.0	7	60000	103.8	1074.7	16.9	45.8	1029.0	0.0	45.7	
678		17:30	26	659	31	96.0	8	80	30	1.500	0.558	8.324		86	0.0										
679		18:00	27	659	31	96.0	8	81	30	1.500	0.562	8.336	5.12	86	0.0	7	60000	105.7	1079.1	17.2	46.6	1029.0	0.0	50.1	
680		18:00	Take one liter water sample.																						
681		18:30	26	659	30	96.0	8	78	29	1.500	0.551	8.348		86	0.0										
682		19:00	24	658	29	96.0	8	76	27	1.500	0.546	8.359	4.08	89	0.0	7	60000	87.1	1082.8	10.8	47.0	1029.0	0.0	53.8	
683		19:30	23	658	28	96.0	8	74	27	1.500	0.538	8.370		89	0.0										

## Test Data

	Test Time			Well: West Mereenie 24				Orifice						Volume											
	Date	Time	Note	Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
684	28/04/2014	20:00		24	658	28	96.0	8	75	27	1.500	0.542	8.382	2.52	90	0.0	7	60000	54.4	1085.0	6.0	47.3	1029.0	0.0	56.0
685		20:30		24	658	28	96.0	8	76	27	1.500	0.546	8.393		90	0.0									
686		21:00		24	657	28	96.0	8	76	26	1.500	0.547	8.404	3.77	90	0.0	7	60000	81.4	1088.4	9.0	47.6	1029.0	0.0	59.4
687		21:30		24	657	28	96.0	8	76	26	1.500	0.547	8.416		90	0.0									
688		22:00		23	656	27	96.0	8	76	25	1.500	0.548	8.427	4.40	89	0.0	7	60000	94.0	1092.3	11.6	48.1	1029.0	0.0	63.3
689		22:30		22	656	27	96.0	8	77	25	1.500	0.551	8.438		89	0.0									
690		23:00		21	656	27	96.0	7	77	25	1.500	0.539	8.450	3.77	93	0.0	7	60000	84.1	1095.8	6.3	48.4	1029.0	0.0	66.8
691		23:30		21	655	27	96.0	8	76	25	1.500	0.548	8.461		93	0.0									
692	29/04/2014	00:00		21	654	27	96.0	8	76	24	1.500	0.548	8.473	2.83	91	0.0	7	60000	61.8	1098.4	6.1	48.6	1029.0	0.0	69.4
693		00:00	H2S Pull = 0.00 ppm CO2 Pull = 0% Detected by RAE technology.																						
694		00:00	Oil Sample Taken, API = 41.8 @ 60F																						
695		00:30		21	654	27	96.0	7	75	24	1.500	0.532	8.484		91	0.0									
696		01:00		21	654	27	96.0	7	76	24	1.500	0.536	8.495	3.45	91	0.0	7	60000	75.3	1101.5	7.5	48.9	1029.0	0.0	72.5
697		01:30		21	654	27	96.0	7	76	24	1.500	0.536	8.506		91	0.0									
698		02:00		21	655	28	96.0	8	76	24	1.500	0.548	8.517	3.14	93	0.0	7	60000	70.1	1104.5	5.3	49.2	1029.0	0.0	75.5
699		02:30		21	655	28	96.0	8	76	24	1.500	0.548	8.529		93	0.0									
700		03:00		22	655	28	96.0	8	77	24	1.500	0.552	8.540	3.77	93	0.0	7	60000	84.1	1108.0	6.3	49.4	1029.0	0.0	79.0
701		03:30		22	655	28	96.0	8	77	24	1.500	0.552	8.552		93	0.0									
702		04:00		21	655	27	96.0	7	76	24	1.500	0.536	8.563	2.52	93	0.0	7	60000	56.2	1110.3	4.2	49.6	1029.0	0.0	81.3
703		04:30		21	655	27	96.0	8	76	24	1.500	0.548	8.574		93	0.0									
704		05:00		22	655	27	96.0	8	77	24	1.500	0.552	8.586	3.46	92	0.0	7	60000	76.4	1113.5	6.6	49.9	1029.0	0.0	84.5
705		05:30		21	655	27	96.0	8	76	24	1.500	0.548	8.597		92	0.0									
706		06:00		21	655	27	96.0	8	76	24	1.500	0.548	8.609	3.30	92	0.0	7	60000	72.9	1116.5	6.3	50.1	1029.0	0.0	87.5
707		06:00	***** Daily Summary ***** Daily gas produced = 0.553 MMcf Cum gas Produced = 8.609 MMcf Daily oil produced = 10.2 bbl Cum oil Produced = 50.1 bbl Daily water recovered = 88.8 bbl Cum water recovered = 1116.5 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.8 @ 60F																						
708							96.0				1.500				92	0.0									
709		06:30		21	655	27	96.0	8	76	24	1.500	0.548	8.620		92	0.0									
710		07:00		21	655	27	96.0	8	76	24	1.500	0.548	8.632	4.87	93	0.0	7	60000	108.7	1121.1	8.2	50.5	1029.0	0.0	92.1
711		07:30		21	656	27	96.0	8	76	24	1.500	0.548	8.643		93	0.0									
712		08:00		22	656	28	96.0	8	76	25	1.500	0.548	8.655	3.46	93	0.0	7	60000	77.2	1124.3	5.8	50.7	1029.0	0.0	95.3
713		08:30		22	656	28	96.0	8	76	25	1.500	0.548	8.666		93	0.0									
714		09:00		22	656	28	96.0	8	76	25	1.500	0.548	8.677	3.27	93	0.0	7	60000	73.0	1127.3	5.5	51.0	1029.0	0.0	98.3
715		09:30		22	656	26	96.0	8	76	24	1.500	0.548	8.689		93	0.0									
716		10:00		22	656	26	96.0	7	76	24	1.500	0.536	8.700	3.71	93	0.0	7	60000	82.8	1130.8	6.2	51.2	1029.0	0.0	101.8
717		10:30		22	655	26	96.0	7	76	24	1.500	0.536	8.711		93	0.0									
718		11:00		22	655	26	96.0	7	76	23	1.500	0.537	8.722	3.39	93	0.0	7	60000	75.7	1133.9	5.7	51.5	1029.0	0.0	104.9
719		11:30		22	655	25	96.0	7	76	24	1.500	0.536	8.734		93	0.0									



## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
720	29/04/2014	12:00		22	655	24	96.0	7	76	24	1.500	0.536	8.745	3.40	93	0.0	7	60000	75.9	1137.1	5.7	51.7	1029.0	0.0	108.1
721		12:00	Oil Sample Taken, API = 41.6 @ 60F																						
722		12:30		22	655	24	96.0	8	76	24	1.500	0.548	8.756		93	0.0									
723		13:00		22	655	24	96.0	8	76	24	1.500	0.548	8.767	3.83	93	0.0	7	60000	85.5	1140.7	6.4	52.0	1029.0	0.0	111.7
724		13:30		22	656	24	96.0	8	77	24	1.500	0.552	8.779		93	0.0									
725		14:00		22	655	24	96.0	9	78	24	1.500	0.568	8.791	4.59	92	0.0	7	60000	101.3	1144.9	8.8	52.3	1029.0	0.0	115.9
726		14:30		22	655	24	96.0	9	78	24	1.500	0.568	8.802		92	0.0									
727		15:00		22	655	24	96.0	9	78	24	1.500	0.568	8.814	4.03	93	0.0	7	60000	89.9	1148.6	6.8	52.6	1029.0	0.0	119.6
728		15:30		22	656	23	96.0	9	77	22	1.500	0.567	8.826		93	0.0									
729		16:00		22	655	23	96.0	9	76	22	1.500	0.563	8.838	4.90	93	0.0	7	60000	109.4	1153.2	8.2	52.9	1029.0	0.0	124.2
730		16:30		22	654	23	96.0	9	76	21	1.500	0.564	8.850		93	0.0									
731		17:00		22	653	22	96.0	9	76	20	1.500	0.565	8.861	4.05	93	0.0	7	60000	90.4	1156.9	6.8	53.2	1029.0	0.0	127.9
732		17:30		22	653	22	96.0	9	76	20	1.500	0.565	8.873		93	0.0									
733		18:00		22	653	22	96.0	9	76	20	1.500	0.565	8.885	3.39	93	0.0	7	60000	75.7	1160.1	5.7	53.5	1029.0	0.0	131.1
734		18:30		22	653	22	96.0	9	75	20	1.500	0.561	8.897		93	0.0									
735		19:00		21	654	22	96.0	9	74	20	1.500	0.557	8.908	2.90	93	0.0	7	60000	64.7	1162.8	4.9	53.7	1029.0	0.0	133.8
736		19:30		21	653	22	96.0	9	73	20	1.500	0.553	8.920		93	0.0									
737		20:00		21	652	22	96.0	9	72	20	1.500	0.549	8.931	3.46	94	0.0	7	60000	78.1	1166.0	5.0	53.9	1029.0	0.0	137.0
738		20:30		21	652	21	96.0	9	72	19	1.500	0.550	8.943		94	0.0									
739		21:00		21	652	21	96.0	9	72	19	1.500	0.550	8.954	3.46	93	0.0	7	60000	77.2	1169.3	5.8	54.1	1029.0	0.0	140.3
740		21:30		21	652	21	96.0	9	72	19	1.500	0.550	8.966		93	0.0									
741		22:00		21	652	21	96.0	9	72	20	1.500	0.549	8.977	3.27	94	0.0	7	60000	73.8	1172.3	4.7	54.3	1029.0	0.0	143.3
742		22:30		21	652	21	96.0	8	72	19	1.500	0.538	8.988		94	0.0									
743		23:00		21	652	21	96.0	9	72	18	1.500	0.551	9.000	3.71	93	0.0	7	60000	82.8	1175.8	6.2	54.6	1029.0	0.0	146.8
744		23:30		21	652	20	96.0	8	72	18	1.500	0.539	9.011		93	0.0									
745	30/04/2014	00:00		21	651	20	96.0	7	72	19	1.500	0.525	9.022	3.71	94	0.0	7	60000	83.7	1179.3	5.3	54.8	1029.0	0.0	150.3
746		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																						
747		00:00	Oil Sample Taken, API = 41.7 @ 60F																						
748		00:30		21	651	20	96.0	7	72	19	1.500	0.525	9.033		94	0.0									
749		01:00		21	651	20	96.0	8	73	18	1.500	0.542	9.044	3.14	91	0.0	7	60000	68.6	1182.1	6.8	55.1	1029.0	0.0	153.1
750		01:30		21	651	19	96.0	7	73	18	1.500	0.530	9.055		91	0.0									
751		02:00		21	651	19	96.0	7	73	18	1.500	0.530	9.066	4.09	93	0.0	7	60000	91.3	1185.9	6.9	55.4	1029.0	0.0	156.9
752		02:30		21	651	18	96.0	7	73	18	1.500	0.530	9.077		93	0.0									
753		03:00		21	651	18	96.0	7	73	17	1.500	0.531	9.089	3.14	93	0.0	7	60000	70.1	1188.9	5.3	55.6	1029.0	0.0	159.9
754		03:30		21	651	18	96.0	7	73	18	1.500	0.530	9.100		93	0.0									
755		04:00		21	650	18	96.0	6	73	18	1.500	0.517	9.110	3.46	93	0.0	7	60000	77.2	1192.1	5.8	55.8	1029.0	0.0	163.1
756		04:30		21	650	18	96.0	7	73	18	1.500	0.530	9.121		93	0.0									
757		05:00		21	650	18	96.0	7	72	18	1.500	0.526	9.132	3.33	94	0.0	7	60000	75.1	1195.2	4.8	56.0	1029.0	0.0	166.2
758		05:30		21	650	18	96.0	7	72	17	1.500	0.527	9.143		94	0.0									
759		06:00		21	650	18	96.0	7	73	17	1.500	0.531	9.154	3.27	93	0.0	7	60000	73.0	1198.2	5.5	56.3	1029.0	0.0	169.2

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
760	30/04/2014	06:00	***** Daily Summary ***** Daily gas produced = 0.546 MMcf Cum gas Produced = 9.154 MMcf Daily oil produced = 6.1 bbl Cum oil Produced = 56.3 bbl Daily water recovered = 81.7 bbl Cum water recovered = 1198.2 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.7 @ 60F																						
761		06:30		21	650	18	96.0	7	73	17	1.500	0.531	9.165		93	0.0									
762		07:00		21	650	18	96.0	7	73	17	1.500	0.531	9.176	3.82	92	0.0	7	60000	84.3	1201.8	7.3	56.6	1029.0	0.0	172.8
763		07:30		21	650	20	96.0	7	74	18	1.500	0.534	9.188		92	0.0									
764		08:00		21	650	22	96.0	7	74	18	1.500	0.534	9.199	3.14	93	0.0	7	60000	70.1	1204.7	5.3	56.8	1029.0	0.0	175.7
765		08:30		21	651	22	96.0	7	73	19	1.500	0.529	9.210		93	0.0									
766		09:00		21	652	22	96.0	7	73	19	1.500	0.529	9.221	3.80	91	0.0	7	60000	83.0	1208.1	8.2	57.1	1029.0	0.0	179.1
767		09:30		21	652	22	96.0	7	73	19	1.500	0.529	9.232		91	0.0									
768		10:00		21	652	23	96.0	7	74	19	1.500	0.533	9.243	3.58	92	0.0	7	60000	79.0	1211.4	6.9	57.4	1029.0	0.0	182.4
769		10:30		21	652	24	96.0	7	74	20	1.500	0.532	9.254		92	0.0									
770		11:00		21	652	24	96.0	7	74	20	1.500	0.532	9.265	3.33	93	0.0	7	60000	74.3	1214.5	5.6	57.6	1029.0	0.0	185.5
771		11:30		21	653	24	96.0	7	74	20	1.500	0.532	9.276		93	0.0									
772		12:00		21	655	24	96.0	7	74	20	1.500	0.532	9.287	2.83	92	0.0	7	60000	62.5	1217.1	5.4	57.9	1029.0	0.0	188.1
773		12:00	Oil Sample Taken, API = 41.8 @ 60F																						
774		12:00	Take one litre water sample.																						
775		12:30		21	655	24	96.0	7	74	21	1.500	0.531	9.298		92	0.0									
776		13:00		21	655	24	96.0	7	74	22	1.500	0.530	9.309	2.90	92	0.0	7	60000	64.0	1219.8	5.6	58.1	1029.0	0.0	190.8
777		13:30		21	655	24	96.0	7	74	22	1.500	0.530	9.320		92	0.0									
778		14:00		21	655	24	96.0	7	74	22	1.500	0.530	9.331	3.45	92	0.0	7	60000	76.2	1223.0	6.6	58.4	1029.0	0.0	194.0
779		14:30		21	655	24	96.0	7	74	22	1.500	0.530	9.342		92	0.0									
780		15:00		21	655	24	96.0	7	74	22	1.500	0.530	9.354	2.64	92	0.0	7	60000	58.3	1225.4	5.1	58.6	1029.0	0.0	196.4
781		15:30		21	655	25	96.0	7	74	23	1.500	0.529	9.365		92	0.0									
782		16:00		21	655	25	96.0	7	74	23	1.500	0.529	9.376	2.85	93	0.0	7	60000	63.6	1228.1	4.8	58.8	1029.0	0.0	199.1
783		16:30		21	655	25	96.0	7	74	23	1.500	0.529	9.387		93	0.0									
784		17:00		21	655	25	96.0	7	74	23	1.500	0.529	9.398	3.05	92	0.0	7	60000	67.3	1230.9	5.9	59.0	1029.0	0.0	201.9
785		17:30		21	655	25	96.0	7	75	23	1.500	0.533	9.409		92	0.0									
786		18:00		21	655	25	96.0	7	75	22	1.500	0.534	9.420	3.25	93	0.0	7	60000	72.5	1233.9	5.5	59.3	1029.0	0.0	204.9
787		18:00	Take one litre water sample.																						
788		18:30		21	654	25	96.0	7	74	22	1.500	0.530	9.431		93	0.0									
789		19:00		21	653	24	96.0	7	73	22	1.500	0.526	9.442	4.40	93	0.0	7	60000	98.2	1238.0	7.4	59.6	1029.0	0.0	209.0
790		19:30		21	653	24	96.0	7	72	22	1.500	0.523	9.453		93	0.0									
791		20:00		21	654	23	96.0	7	72	22	1.500	0.523	9.464	5.03	93	0.0	7	60000	112.3	1242.7	8.5	59.9	1029.0	0.0	213.7
792		20:30		21	654	23	96.0	7	72	21	1.500	0.524	9.475		93	0.0									
793		21:00		21	653	22	96.0	7	72	20	1.500	0.524	9.486	3.14	93	0.0	7	60000	70.1	1245.6	5.3	60.1	1029.0	0.0	216.6
794		21:30		22	653	22	96.0	7	72	19	1.500	0.525	9.496		93	0.0									
795		22:00		22	653	23	96.0	7	73	19	1.500	0.529	9.507	4.09	93	0.0	7	60000	91.3	1249.4	6.9	60.4	1029.0	0.0	220.4



## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume													
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr		
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl		
796	30/04/2014	22:30		22	653	23	96.0	7	73	19	1.500	0.529	9.518		93	0.0											
797		23:00		23	653	23	96.0	7	73	19	1.500	0.529	9.530	4.40	92	0.0	7	60000	97.2	1253.4	8.4	60.8	1029.0	0.0	224.4		
798		23:30		24	653	22	96.0	7	74	19	1.500	0.533	9.541		92	0.0											
799	01/05/2014	00:00		26	653	21	96.0	7	75	20	1.500	0.536	9.552	5.66	90	0.0	7	60000	122.3	1258.5	13.6	61.3	1029.0	0.0	229.5		
800		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
801		00:00	Oil Sample Taken, API = 42.3 @ 60F																								
802		00:30		29	653	21	96.0	7	77	20	1.500	0.543	9.563		90	0.0											
803		01:00		29	653	21	96.0	7	80	20	1.500	0.554	9.574	7.23	93	0.0	7	60000	161.4	1265.2	12.1	61.9	1029.0	0.0	236.2		
804		01:30		26	653	21	96.0	7	79	20	1.500	0.551	9.586		93	0.0											
805		02:00		25	652	21	96.0	7	79	20	1.500	0.551	9.597	7.55	88	0.0	7	60000	159.5	1271.9	21.7	62.8	1029.0	0.0	242.9		
806		02:30		23	650	23	96.0	7	77	19	1.500	0.544	9.609		88	0.0											
807		03:00		20	649	25	96.0	7	76	19	1.500	0.540	9.620	5.36	89	0.0	7	60000	114.5	1276.7	14.2	63.4	1029.0	0.0	247.7		
808		03:30		20	649	24	96.0	7	73	19	1.500	0.529	9.631		89	0.0											
809		04:00		19	650	24	96.0	7	76	18	1.500	0.541	9.642	2.52	90	0.0	7	60000	54.4	1278.9	6.0	63.6	1029.0	0.0	249.9		
810		04:30		18	649	22	96.0	7	74	18	1.500	0.534	9.654		90	0.0											
811		05:00		17	648	19	96.0	7	74	18	1.500	0.534	9.665	1.26	93	0.0	7	60000	28.1	1280.1	2.1	63.7	1029.0	0.0	251.1		
812		05:30		18	648	19	96.0	6	74	18	1.500	0.521	9.676		93	0.0											
813		06:00		18	648	19	96.0	7	74	18	1.500	0.534	9.687	2.20	93	0.0	7	60000	49.1	1282.1	3.7	63.8	1029.0	0.0	253.1		
814			***** Daily Summary ***** Daily gas produced = 0.532 MMcf Cum gas Produced = 9.687 MMcf Daily oil produced = 7.6 bbl Cum oil Produced = 63.8 bbl Daily water recovered = 83.9 bbl Cum water recovered = 1282.1 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 42.3 @ 60F																								
815						96.0					1.500				93	0.0											
816		06:30		18	650	19	96.0	7	74	18	1.500	0.534	9.698		93	0.0											
817		07:00		18	650	19	96.0	7	74	18	1.500	0.534	9.709	1.30	93	0.0	7	60000	29.0	1283.4	2.2	63.9	1029.0	0.0	254.4		
818		07:30		18	650	19	96.0	7	74	18	1.500	0.534	9.720		93	0.0											
819		08:00		18	650	19	96.0	7	75	18	1.500	0.538	9.731	1.57	93	0.0	7	60000	35.0	1284.8	2.6	64.0	1029.0	0.0	255.8		
820		08:30		18	651	20	96.0	7	75	18	1.500	0.538	9.742		93	0.0											
821		09:00		19	651	20	96.0	7	75	18	1.500	0.538	9.754	2.20	93	0.0	7	60000	49.1	1286.9	3.7	64.2	1029.0	0.0	257.9		
822		09:30		19	651	20	96.0	7	75	19	1.500	0.537	9.765		93	0.0											
823		10:00		19	653	20	96.0	7	77	19	1.500	0.544	9.776	2.20	96	0.0	7	60000	50.7	1289.0	2.1	64.3	1029.0	0.0	260.0		
824		10:30		19	656	21	96.0	7	77	19	1.500	0.544	9.787		96	0.0											
825		11:00		19	657	22	96.0	7	77	20	1.500	0.543	9.799	2.51	95	0.0	7	60000	57.2	1291.4	3.0	64.4	1029.0	0.0	262.4		
826		11:30		21	658	25	96.0	7	77	21	1.500	0.542	9.810		95	0.0											
827		12:00		23	659	28	96.0	8	77	24	1.500	0.552	9.821	2.10	96	0.0	7	60000	48.4	1293.4	2.0	64.5	1029.0	0.0	264.4		
828		12:00	Increase gas supply pressure to +/- 750 PSI.																								
829		12:00	Oil Sample Taken, API = 41.7 @ 60F																								
830		12:30		24	746	28	96.0	12	93	24	1.500	0.663	9.834		96	0.0											
831		13:00		25	748	28	96.0	12	93	25	1.500	0.661	9.848	2.00	96	0.0	7	60000	46.1	1295.3	1.9	64.6	1029.0	0.0	266.3		

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
832	01/05/2014	13:30		25	747	28	96.0	12	94	26	1.500	0.664	9.862		96	0.0										
833		14:00		25	747	29	96.0	12	94	26	1.500	0.664	9.875	0.50	95	0.0	7	60000	11.4	1295.8	0.6	64.6	1029.0	0.0	266.8	
834		14:30		25	747	27	96.0	12	93	24	1.500	0.663	9.889		95	0.0										
835		15:00		26	745	27	96.0	12	93	24	1.500	0.663	9.903	2.51	96	0.0	7	60000	57.8	1298.2	2.4	64.7	1029.0	0.0	269.2	
836		15:30		27	745	27	96.0	12	92	24	1.500	0.659	9.917		96	0.0										
837		16:00		26	745	27	96.0	12	92	24	1.500	0.659	9.931	1.88	96	0.0	7	60000	43.3	1300.0	1.8	64.8	1029.0	0.0	271.0	
838		16:30		27	744	27	96.0	12	92	24	1.500	0.659	9.944		96	0.0										
839		17:00		27	744	27	96.0	12	92	24	1.500	0.659	9.958	1.57	96	0.0	7	60000	36.2	1301.5	1.5	64.8	1029.0	0.0	272.5	
840		17:30		27	744	27	96.0	12	92	23	1.500	0.660	9.972		96	0.0										
841		18:00		26	745	26	96.0	12	92	24	1.500	0.659	9.985	1.88	96	0.0	7	60000	43.3	1303.3	1.8	64.9	1029.0	0.0	274.3	
842		18:30		26	744	26	96.0	12	91	23	1.500	0.656	9.999		96	0.0										
843		19:00		26	743	25	96.0	11	90	22	1.500	0.641	10.013	2.61	96	0.0	7	60000	60.1	1305.8	2.5	65.0	1029.0	0.0	276.8	
844		19:30		26	742	24	96.0	11	90	22	1.500	0.641	10.026		96	0.0										
845		20:00		26	741	24	96.0	11	89	22	1.500	0.637	10.039	3.14	95	0.0	7	60000	71.6	1308.8	3.8	65.2	1029.0	0.0	279.8	
846		20:30		26	740	24	96.0	11	88	21	1.500	0.634	10.053		95	0.0										
847		21:00		26	740	24	96.0	11	88	20	1.500	0.635	10.066	2.83	94	0.0	7	60000	63.8	1311.4	4.1	65.3	1029.0	0.0	282.4	
848		21:30		26	740	24	96.0	11	88	20	1.500	0.635	10.079		94	0.0										
849		22:00		26	740	23	96.0	11	88	20	1.500	0.635	10.092	3.46	93	0.0	7	60000	77.2	1314.7	5.8	65.6	1029.0	0.0	285.7	
850		22:30		26	739	22	96.0	11	88	20	1.500	0.635	10.106		93	0.0										
851		23:00		25	739	22	96.0	11	88	20	1.500	0.635	10.119	2.61	92	0.0	7	60000	57.6	1317.1	5.0	65.8	1029.0	0.0	288.1	
852		23:30		25	739	23	96.0	11	88	20	1.500	0.635	10.132		92	0.0										
853	02/05/2014	00:00		25	738	24	96.0	11	88	20	1.500	0.635	10.145	1.88	92	0.0	7	60000	41.5	1318.8	3.6	65.9	1029.0	0.0	289.8	
854		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																							
855		00:00	Oil Sample Taken, API = 41.6 @ 60F																							
856		00:30		25	739	23	96.0	11	88	20	1.500	0.635	10.159		92	0.0										
857		01:00		25	740	22	96.0	11	88	19	1.500	0.637	10.172	1.89	95	0.0	7	60000	43.1	1320.6	2.3	66.0	1029.0	0.0	291.6	
858		01:30		25	740	21	96.0	11	88	18	1.500	0.638	10.185		95	0.0										
859		02:00		25	740	19	96.0	12	88	18	1.500	0.650	10.198	1.57	96	0.0	7	60000	36.2	1322.1	1.5	66.1	1029.0	0.0	293.1	
860		02:30		25	740	19	96.0	12	88	18	1.500	0.650	10.212		96	0.0										
861		03:00		25	740	20	96.0	12	88	18	1.500	0.650	10.226	2.83	95	0.0	7	60000	64.5	1324.8	3.4	66.2	1029.0	0.0	295.8	
862		03:30		25	740	19	96.0	12	88	18	1.500	0.650	10.239		95	0.0										
863		04:00		25	740	18	96.0	12	88	18	1.500	0.650	10.253	2.52	95	0.0	7	60000	57.5	1327.2	3.0	66.4	1029.0	0.0	298.2	
864		04:30		25	740	19	96.0	12	88	18	1.500	0.650	10.266		95	0.0										
865		05:00		26	740	20	96.0	12	88	18	1.500	0.650	10.280	2.52	95	0.0	7	60000	57.5	1329.6	3.0	66.5	1029.0	0.0	300.6	
866		05:30		25	741	20	96.0	12	88	18	1.500	0.650	10.293		95	0.0										
867		06:00		25	740	20	96.0	12	88	18	1.500	0.650	10.307	2.67	95	0.0	7	60000	60.9	1332.1	3.2	66.6	1029.0	0.0	303.1	

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
868			***** Daily Summary ***** Daily gas produced = 0.620 MMcf Cum gas Produced = 10.307 MMcf Daily oil produced = 2.8 bbl Cum oil Produced = 66.6 bbl Daily water recovered = 50.0 bbl Cum water recovered = 1332.1 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.6 @ 60F																							
869						96.0				1.500				95	0.0											
870	02/05/2014	06:30		25	740	20	96.0	12	88	18	1.500	0.650	10.320		95	0.0										
871		07:00		25	740	20	96.0	12	88	18	1.500	0.650	10.334	3.61	95	0.0	7	60000	82.3	1335.5	4.3	66.8	1029.0	0.0	306.5	
872		07:30		25	740	20	96.0	12	88	18	1.500	0.650	10.347		95	0.0										
873		08:00		25	741	20	96.0	12	88	18	1.500	0.650	10.361	1.90	95	0.0	7	60000	43.3	1337.3	2.3	66.9	1029.0	0.0	308.3	
874		08:30		25	741	22	96.0	12	88	19	1.500	0.649	10.375		95	0.0										
875		09:00		25	741	23	96.0	12	88	19	1.500	0.649	10.388	2.81	95	0.0	7	60000	64.1	1340.0	3.4	67.0	1029.0	0.0	311.0	
876		09:30		26	742	23	96.0	12	88	19	1.500	0.649	10.402		95	0.0										
877		10:00		26	742	23	96.0	12	88	19	1.500	0.649	10.415	1.90	95	0.0	7	60000	43.3	1341.8	2.3	67.1	1029.0	0.0	312.8	
878		10:30		26	742	23	96.0	12	88	20	1.500	0.648	10.429		95	0.0										
879		11:00		26	743	23	96.0	12	88	20	1.500	0.648	10.442	1.60	95	0.0	7	60000	36.5	1343.3	1.9	67.2	1029.0	0.0	314.3	
880		11:30		26	743	23	96.0	12	88	22	1.500	0.646	10.456		95	0.0										
881		12:00		26	743	23	96.0	12	89	22	1.500	0.650	10.469	2.83	95	0.0	7	60000	64.5	1346.0	3.4	67.4	1029.0	0.0	317.0	
882		12:00	Oil Sample Taken, API = 41.9 @ 60F																							
883		12:30		26	744	23	96.0	12	89	23	1.500	0.649	10.483		95	0.0										
884		13:00		26	744	23	96.0	12	89	23	1.500	0.649	10.496	2.32	95	0.0	7	60000	52.9	1348.2	2.8	67.5	1029.0	0.0	319.2	
885		13:30		26	744	25	96.0	12	90	24	1.500	0.651	10.510		95	0.0										
886		14:00		26	745	26	96.0	12	90	24	1.500	0.651	10.523	2.76	95	0.0	7	60000	62.9	1350.9	3.3	67.6	1029.0	0.0	321.9	
887		14:30		26	745	25	96.0	12	90	24	1.500	0.651	10.537		95	0.0										
888		15:00		26	745	25	96.0	12	90	24	1.500	0.651	10.550	2.26	95	0.0	7	60000	51.5	1353.0	2.7	67.7	1029.0	0.0	324.0	
889		15:30		25	745	25	96.0	12	90	24	1.500	0.651	10.564		95	0.0										
890		16:00		25	745	25	96.0	12	90	24	1.500	0.651	10.577	3.33	95	0.0	7	60000	75.9	1356.2	4.0	67.9	1029.0	0.0	327.2	
891		16:30		25	745	25	96.0	12	90	24	1.500	0.651	10.591		95	0.0										
892		17:00		25	745	25	96.0	12	90	24	1.500	0.651	10.605	2.64	96	0.0	7	60000	60.8	1358.7	2.5	68.0	1029.0	0.0	329.7	
893		17:30		25	745	25	96.0	12	90	24	1.500	0.651	10.618		96	0.0										
894		18:00		25	745	25	96.0	12	90	24	1.500	0.651	10.632	2.33	96	0.0	7	60000	53.7	1360.9	2.2	68.1	1029.0	0.0	331.9	
895		18:30		25	744	25	96.0	12	89	23	1.500	0.649	10.645		96	0.0										
896		19:00		26	743	24	96.0	12	88	22	1.500	0.646	10.659	2.58	94	0.0	7	60000	58.2	1363.4	3.7	68.3	1029.0	0.0	334.4	
897		19:30		26	741	24	96.0	12	87	21	1.500	0.643	10.672		94	0.0										
898		20:00		26	741	24	96.0	11	88	22	1.500	0.633	10.685	2.20	95	0.0	7	60000	50.2	1365.4	2.6	68.4	1029.0	0.0	336.4	
899		20:30		26	741	23	96.0	11	88	21	1.500	0.634	10.699		95	0.0										
900		21:00		26	740	22	96.0	11	88	20	1.500	0.635	10.712	2.64	96	0.0	7	60000	60.8	1368.0	2.5	68.5	1029.0	0.0	339.0	
901		21:30		26	740	22	96.0	11	88	19	1.500	0.637	10.725		96	0.0										
902		22:00		26	740	21	96.0	12	87	18	1.500	0.646	10.739	3.02	95	0.0	7	60000	68.9	1370.9	3.6	68.6	1029.0	0.0	341.9	
903		22:30		26	740	20	96.0	12	88	18	1.500	0.650	10.752		95	0.0										

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
904	02/05/2014	23:00		26	740	20	96.0	12	88	18	1.500	0.650	10.766	2.96	94	0.0	7	60000	66.8	1373.6	4.3	68.8	1029.0	0.0	344.6
905		23:30		26	740	21	96.0	12	88	18	1.500	0.650	10.779		94	0.0									
906	03/05/2014	00:00		26	740	21	96.0	12	88	18	1.500	0.650	10.793	2.70	95	0.0	7	60000	61.6	1376.2	3.2	68.9	1029.0	0.0	347.2
907		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																						
908		00:00	Oil Sample Taken, API = 42.0 @ 60F																						
909		00:30		26	740	20	96.0	12	88	17	1.500	0.651	10.806		95	0.0									
910		01:00		26	740	20	96.0	12	88	18	1.500	0.650	10.820	2.52	92	0.0	7	60000	55.6	1378.5	4.8	69.1	1029.0	0.0	349.5
911		01:30		26	740	20	96.0	12	88	18	1.500	0.650	10.833		92	0.0									
912		02:00		26	739	21	96.0	11	88	17	1.500	0.639	10.847	2.08	92	0.0	7	60000	45.9	1380.4	4.0	69.3	1029.0	0.0	351.4
913		02:30		26	739	21	96.0	11	88	17	1.500	0.639	10.860		92	0.0									
914		03:00		25	739	21	96.0	11	88	16	1.500	0.640	10.873	2.33	92	0.0	7	60000	51.4	1382.6	4.5	69.5	1029.0	0.0	353.6
915		03:30		25	739	20	96.0	11	87	16	1.500	0.636	10.887		92	0.0									
916		04:00		25	739	20	96.0	11	87	16	1.500	0.636	10.900	2.83	93	0.0	7	60000	63.2	1385.2	4.8	69.7	1029.0	0.0	356.2
917		04:30		25	739	20	96.0	12	87	16	1.500	0.649	10.913		93	0.0									
918		05:00		26	738	20	96.0	11	86	16	1.500	0.632	10.927	2.83	94	0.0	7	60000	63.8	1387.9	4.1	69.9	1029.0	0.0	358.9
919		05:30		26	738	20	96.0	11	86	16	1.500	0.632	10.940		94	0.0									
920		06:00		25	738	20	96.0	11	86	16	1.500	0.632	10.953	2.67	94	0.0	7	60000	60.2	1390.4	3.8	70.0	1029.0	0.0	361.4
921			***** Daily Summary ***** Daily gas produced = 0.646 MMcf Cum gas Produced = 10.953 MMcf Daily oil produced = 3.4 bbl Cum oil Produced = 70.0 bbl Daily water recovered = 58.3 bbl Cum water recovered = 1390.4 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 42.0 @ 60F																						
922						96.0					1.500				94	0.0									
923		06:30		26	737	20	96.0	11	86	16	1.500	0.632	10.966		94	0.0									
924		07:00		26	737	20	96.0	11	86	16	1.500	0.632	10.979	2.48	94	0.0	7	60000	55.9	1392.7	3.6	70.2	1029.0	0.0	363.7
925		07:30		25	737	20	96.0	11	86	16	1.500	0.632	10.993		94	0.0									
926		08:00		25	737	20	96.0	11	87	16	1.500	0.636	11.006	3.33	93	0.0	7	60000	74.3	1395.8	5.6	70.4	1029.0	0.0	366.8
927		08:30		25	739	20	96.0	11	87	17	1.500	0.635	11.019		93	0.0									
928		09:00		25	741	20	96.0	12	88	18	1.500	0.650	11.032	2.76	93	0.0	7	60000	61.6	1398.4	4.6	70.6	1029.0	0.0	369.4
929		09:30		25	741	20	96.0	12	88	18	1.500	0.650	11.046		93	0.0									
930		10:00		25	741	21	96.0	12	89	19	1.500	0.653	11.059	2.64	93	0.0	7	60000	58.9	1400.8	4.4	70.8	1029.0	0.0	371.8
931		10:30		25	742	21	96.0	12	90	20	1.500	0.656	11.073		93	0.0									
932		11:00		25	744	22	96.0	12	90	21	1.500	0.655	11.087	2.52	92	0.0	7	60000	55.6	1403.1	4.8	71.0	1029.0	0.0	374.1
933		11:30		25	743	23	96.0	12	90	22	1.500	0.653	11.100		92	0.0									
934		12:00		25	743	24	96.0	12	90	22	1.500	0.653	11.114	1.88	92	0.0	7	60000	41.5	1404.9	3.6	71.1	1029.0	0.0	375.9
935		12:00	Oil Sample Taken, API = 41.8 @ 60F																						
936		12:30		25	744	24	96.0	12	90	22	1.500	0.653	11.128		92	0.0									
937		13:00		25	744	24	96.0	12	90	22	1.500	0.653	11.141	1.88	93	0.0	7	60000	42.0	1406.6	3.2	71.3	1029.0	0.0	377.6
938		13:30		25	745	25	96.0	12	90	22	1.500	0.653	11.155		93	0.0									
939		14:00		26	746	26	96.0	12	90	22	1.500	0.653	11.168	3.46	93	0.0	7	60000	77.2	1409.8	5.8	71.5	1029.0	0.0	380.8

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume											
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl
940	03/05/2014	14:30		26	746	26	96.0	12	90	22	1.500	0.653	11.182		93	0.0									
941		15:00		26	746	26	96.0	12	90	22	1.500	0.653	11.196	2.52	92	0.0	7	60000	55.6	1412.2	4.8	71.7	1029.0	0.0	383.2
942		15:30		26	746	26	96.0	12	90	22	1.500	0.653	11.209		92	0.0									
943		16:00		26	746	26	96.0	12	90	22	1.500	0.653	11.223	2.83	93	0.0	7	60000	63.2	1414.8	4.8	71.9	1029.0	0.0	385.8
944		16:30		26	746	26	96.0	12	90	22	1.500	0.653	11.236		93	0.0									
945		17:00		26	746	26	96.0	12	90	22	1.500	0.653	11.250	3.45	92	0.0	7	60000	76.2	1418.0	6.6	72.2	1029.0	0.0	389.0
946		17:30		26	746	26	96.0	12	90	22	1.500	0.653	11.264		92	0.0									
947		18:00		26	746	26	96.0	12	90	22	1.500	0.653	11.277	2.70	93	0.0	7	60000	60.3	1420.5	4.5	72.4	1029.0	0.0	391.5
948		18:30		26	745	25	96.0	11	89	21	1.500	0.638	11.291		93	0.0									
949		19:00		26	744	24	96.0	11	88	20	1.500	0.635	11.304	1.70	92	0.0	7	60000	37.5	1422.0	3.3	72.5	1029.0	0.0	393.0
950		19:30		26	742	23	96.0	11	88	20	1.500	0.635	11.317		92	0.0									
951		20:00		26	741	23	96.0	11	88	19	1.500	0.637	11.331	2.52	94	0.0	7	60000	56.9	1424.4	3.6	72.7	1029.0	0.0	395.4
952		20:30		26	740	22	96.0	11	88	19	1.500	0.637	11.344		94	0.0									
953		21:00		26	740	22	96.0	11	87	19	1.500	0.633	11.357	2.52	95	0.0	7	60000	57.5	1426.8	3.0	72.8	1029.0	0.0	397.8
954		21:30		26	740	21	96.0	11	87	19	1.500	0.633	11.370		95	0.0									
955		22:00		26	740	20	96.0	11	87	19	1.500	0.633	11.383	2.52	95	0.0	7	60000	57.5	1429.2	3.0	72.9	1029.0	0.0	400.2
956		22:30		26	740	20	96.0	11	86	19	1.500	0.629	11.397		95	0.0									
957		23:00		26	740	21	96.0	12	87	18	1.500	0.646	11.410	2.83	95	0.0	7	60000	64.5	1431.9	3.4	73.0	1029.0	0.0	402.9
958		23:30		26	740	21	96.0	12	87	18	1.500	0.646	11.423		95	0.0									
959	04/05/2014	00:00		26	740	22	96.0	12	87	18	1.500	0.646	11.437	2.70	94	0.0	7	60000	60.9	1434.4	3.9	73.2	1029.0	0.0	405.4
960		00:00	H2S Pull = 0.00 ppm      CO2 Pull = 0%      Detected by RAE technology.																						
961		00:00	Oil Sample Taken, API = 41.5 @ 60F																						
962		00:30		26	740	22	96.0	12	88	18	1.500	0.650	11.450		94	0.0									
963		01:00		26	740	21	96.0	12	88	18	1.500	0.650	11.464	2.64	94	0.0	7	60000	59.6	1436.9	3.8	73.4	1029.0	0.0	407.9
964		01:30		26	740	21	96.0	11	88	18	1.500	0.638	11.477		94	0.0									
965		02:00		26	740	22	96.0	11	88	17	1.500	0.639	11.491	3.02	93	0.0	7	60000	67.4	1439.7	5.1	73.6	1029.0	0.0	410.7
966		02:30		26	740	22	96.0	11	88	17	1.500	0.639	11.504		93	0.0									
967		03:00		25	740	22	96.0	11	88	18	1.500	0.638	11.517	2.64	93	0.0	7	60000	58.9	1442.2	4.4	73.8	1029.0	0.0	413.2
968		03:30		25	740	22	96.0	11	88	17	1.500	0.639	11.530		93	0.0									
969		04:00		26	739	22	96.0	12	88	17	1.500	0.651	11.544	2.52	94	0.0	7	60000	56.9	1444.5	3.6	73.9	1029.0	0.0	415.5
970		04:30		26	738	22	96.0	12	88	17	1.500	0.651	11.557		94	0.0									
971		05:00		25	738	22	96.0	12	87	17	1.500	0.647	11.571	2.52	93	0.0	7	60000	56.2	1446.9	4.2	74.1	1029.0	0.0	417.9
972		05:30		25	738	22	96.0	12	87	17	1.500	0.647	11.584		93	0.0									
973		06:00		25	738	22	96.0	12	87	17	1.500	0.647	11.598	2.67	93	0.0	7	60000	59.6	1449.4	4.5	74.3	1029.0	0.0	420.4
974		06:00	***** Daily Summary ***** Daily gas produced = 0.645 MMcf Cum gas Produced = 11.598 MMcf Daily oil produced = 4.3 bbl Cum oil Produced = 74.3 bbl Daily water recovered = 59.0 bbl Cum water recovered = 1449.4 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.5 @ 60F																						
975						96.0					1.500				93	0.0									

## Test Data

	Test Time		Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time		Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm		psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
976	04/05/2014	06:30		25	738	22	96.0	12	87	17	1.500	0.647	11.611		93	0.0										
977		07:00		25	738	22	96.0	12	87	17	1.500	0.647	11.625	2.29	94	0.0	7	60000	51.7	1451.5	3.3	74.4	1029.0	0.0	422.5	
978		07:30		25	738	22	96.0	12	87	17	1.500	0.647	11.638		94	0.0										
979		08:00		25	738	22	96.0	12	87	17	1.500	0.647	11.652	2.58	95	0.0	7	60000	58.8	1454.0	3.1	74.5	1029.0	0.0	425.0	
980		08:30		25	740	22	96.0	12	88	18	1.500	0.650	11.665		95	0.0										
981		09:00		25	740	23	96.0	12	88	18	1.500	0.650	11.679	2.83	95	0.0	7	60000	64.5	1456.7	3.4	74.7	1029.0	0.0	427.7	
982		09:30		25	742	24	96.0	12	89	20	1.500	0.652	11.692		95	0.0										
983		10:00		25	743	25	96.0	12	89	21	1.500	0.651	11.706	2.95	94	0.0	7	60000	66.6	1459.4	4.2	74.9	1029.0	0.0	430.4	
984		10:30		25	743	25	96.0	12	89	21	1.500	0.651	11.720		94	0.0										
985		11:00		25	743	26	96.0	12	89	22	1.500	0.650	11.733	2.07	95	0.0	7	60000	47.2	1461.4	2.5	75.0	1029.0	0.0	432.4	
986		11:30		26	745	26	96.0	12	90	23	1.500	0.652	11.747		95	0.0										
987		12:00		26	745	26	96.0	12	90	23	1.500	0.652	11.760	2.26	95	0.0	7	60000	51.5	1463.5	2.7	75.1	1029.0	0.0	434.5	
988		12:00	API = 41.5 @ 60F																							
989		12:30		26	745	26	96.0	12	90	23	1.500	0.652	11.774		95	0.0										
990		13:00		26	746	26	96.0	12	90	24	1.500	0.651	11.787	2.39	95	0.0	7	60000	54.5	1465.8	2.9	75.2	1029.0	0.0	436.8	
991		13:30		27	747	27	96.0	12	90	24	1.500	0.651	11.801		95	0.0										
992		14:00		26	747	28	96.0	12	90	24	1.500	0.651	11.815	1.95	95	0.0	7	60000	44.5	1467.7	2.3	75.3	1029.0	0.0	438.7	
993		14:30		26	747	28	96.0	12	90	24	1.500	0.651	11.828		95	0.0										
994		15:00		26	747	28	96.0	12	90	24	1.500	0.651	11.842	2.26	94	0.0	7	60000	51.0	1469.8	3.3	75.4	1029.0	0.0	440.8	
995		15:30		26	747	27	96.0	12	90	24	1.500	0.651	11.855		94	0.0										
996		16:00		26	787	27	96.0	12	90	24	1.500	0.651	11.869	3.64	95	0.0	7	60000	83.0	1473.2	4.4	75.6	1029.0	0.0	444.2	
997		16:30		27	747	27	96.0	12	90	24	1.500	0.651	11.882		95	0.0										
998		17:00		26	746	26	96.0	12	90	24	1.500	0.651	11.896	2.52	95	0.0	7	60000	57.5	1475.6	3.0	75.7	1029.0	0.0	446.6	
999		17:30		26	746	26	96.0	12	90	23	1.500	0.652	11.910		95	0.0										
000		18:00		26	746	26	96.0	12	90	23	1.500	0.652	11.923	2.39	95	0.0	7	60000	54.5	1477.9	2.9	75.9	1029.0	0.0	448.9	
001		18:30		26	745	26	96.0	12	89	22	1.500	0.650	11.937		95	0.0										
002		19:00		26	744	25	96.0	11	89	22	1.500	0.637	11.950	2.64	95	0.0	7	60000	60.2	1480.4	3.2	76.0	1029.0	0.0	451.4	
003		19:30		26	743	24	96.0	11	88	22	1.500	0.633	11.963		95	0.0										
004		20:00		26	743	22	96.0	11	88	21	1.500	0.634	11.977	2.14	94	0.0	7	60000	48.3	1482.4	3.1	76.1	1029.0	0.0	453.4	
005		20:30		26	743	23	96.0	11	88	21	1.500	0.634	11.990		94	0.0										
006		21:00		26	742	24	96.0	12	88	20	1.500	0.648	12.003	2.89	93	0.0	7	60000	64.5	1485.1	4.9	76.3	1029.0	0.0	456.1	
007		21:30		26	742	24	96.0	12	88	20	1.500	0.648	12.017		93	0.0										
008		22:00		26	742	23	96.0	12	88	20	1.500	0.648	12.030	3.14	94	0.0	7	60000	70.8	1488.1	4.5	76.5	1029.0	0.0	459.1	
009		22:30		26	742	23	96.0	12	88	20	1.500	0.648	12.044		94	0.0										
010		23:00		26	741	23	96.0	12	88	19	1.500	0.649	12.057	1.70	95	0.0	7	60000	38.8	1489.7	2.0	76.6	1029.0	0.0	460.7	
011		23:30		26	741	23	96.0	12	88	19	1.500	0.649	12.071		95	0.0										
012	05/05/2014	00:00		26	740	23	96.0	12	88	19	1.500	0.649	12.084	2.58	95	0.0	7	60000	58.8	1492.1	3.1	76.7	1029.0	0.0	463.1	
013		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																							
014		00:00	Oil Sample Taken, API = 41.3 @ 60F																							
015		00:30		26	740	23	96.0	12	88	19	1.500	0.649	12.098		95	0.0										
016		01:00		26	740	23	96.0	12	88	19	1.500	0.649	12.111	2.64	95	0.0	7	60000	60.2	1494.6	3.2	76.9	1029.0	0.0	465.6	
017		01:30		26	740	23	96.0	11	88	19	1.500	0.637	12.125		95	0.0										
018		02:00		27	741	22	96.0	11	88	18	1.500	0.638	12.138	3.14	94	0.0	7	60000	70.8	1497.6	4.5	77.0	1029.0	0.0	468.6	
019		02:30		27	741	23	96.0	11	88	18	1.500	0.638	12.151		94	0.0										



# Test Data

Test Time			Note	Well: West Mereenie 24				Orifice					Volume												
Date	Time	Tubing Press		Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
dd/mm/yyyy	hh:mm	psig		psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
020	05/05/2014	03:00		27	740	23	96.0	11	88	18	1.500	0.638	12.165	3.14	93	0.0	7	60000	70.1	1500.5	5.3	77.3	1029.0	0.0	471.5
021		03:30		27	741	23	96.0	11	88	18	1.500	0.638	12.178		93	0.0									
022		04:00		27	741	23	96.0	11	88	19	1.500	0.637	12.191	3.14	93	0.0	7	60000	70.1	1503.4	5.3	77.5	1029.0	0.0	474.4
023		04:30		27	741	23	96.0	11	88	18	1.500	0.638	12.204		93	0.0									
024		05:00		27	741	22	96.0	11	88	18	1.500	0.638	12.218	4.15	94	0.0	7	60000	93.6	1507.3	6.0	77.7	1029.0	0.0	478.3
025		05:30		27	741	22	96.0	11	88	18	1.500	0.638	12.231		94	0.0									
026		06:00		27	741	22	96.0	11	88	18	1.500	0.638	12.244	3.30	94	0.0	7	60000	74.4	1510.4	4.8	77.9	1029.0	0.0	481.4
027			***** Daily Summary ***** Daily gas produced = 0.646 MMcf Cum gas Produced = 12.244 MMcf Daily oil produced = 3.7 bbl Cum oil Produced = 77.9 bbl Daily water recovered = 61.1 bbl Cum water recovered = 1510.4 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.3 @ 60F																						
028		06:30		29	741	22	96.0	11	89	18	1.500	0.641	12.258		94	0.0									
029		07:00		30	741	22	96.0	12	90	18	1.500	0.658	12.271	5.31	94	0.0	7	60000	119.8	1515.4	7.6	78.2	1029.0	0.0	486.4
030		07:30		30	741	22	96.0	12	91	19	1.500	0.661	12.285		94	0.0									
031		08:00		30	741	22	96.0	12	92	19	1.500	0.664	12.299	7.67	94	0.0	7	60000	173.0	1522.6	11.0	78.7	1029.0	0.0	493.6
032		08:30		30	741	25	96.0	12	92	20	1.500	0.663	12.312		94	0.0									
033		09:00		31	741	27	96.0	12	92	20	1.500	0.663	12.326	7.70	94	0.0	7	60000	173.7	1529.9	11.1	79.2	1029.0	0.0	500.9
034		09:30		31	741	27	96.0	12	92	20	1.500	0.663	12.340		94	0.0									
035		10:00		26	741	27	96.0	12	92	20	1.500	0.663	12.354	4.09	94	0.0	7	60000	92.3	1533.7	5.9	79.4	1029.0	0.0	504.7
036		10:30		26	741	27	96.0	12	92	21	1.500	0.662	12.368		94	0.0									
037		11:00		26	741	27	96.0	12	92	21	1.500	0.662	12.381	2.60	95	0.0	7	60000	59.3	1536.2	3.1	79.5	1029.0	0.0	507.2
038		11:30		26	741	27	96.0	12	92	21	1.500	0.662	12.395		95	0.0									
039		12:00		26	741	27	96.0	12	92	22	1.500	0.661	12.409	2.39	95	0.0	7	60000	54.5	1538.5	2.9	79.7	1029.0	0.0	509.5
040		12:00	API = 41.3 @ 60F																						
041		12:00	Take one litre water sample.																						
042		12:00	Decrease gas injection pressure to +/-650 PSI																						
043		12:30		20	655	28	96.0	10	77	26	1.500	0.575	12.422		95	0.0									
044		13:00		20	657	28	96.0	10	77	26	1.500	0.575	12.434	0.81	95	0.0	7	60000	18.5	1539.2	1.0	79.7	1029.0	0.0	510.2
045		13:30		20	657	28	96.0	10	77	26	1.500	0.575	12.446		95	0.0									
046		14:00		20	657	28	96.0	10	77	26	1.500	0.575	12.458	1.70	95	0.0	7	60000	38.8	1540.8	2.0	79.8	1029.0	0.0	511.8
047		14:30		20	657	28	96.0	10	77	26	1.500	0.575	12.470		95	0.0									
048		15:00		20	657	28	96.0	10	77	26	1.500	0.575	12.482	0.94	96	0.0	7	60000	21.7	1541.8	0.9	79.8	1029.0	0.0	512.8
049		15:30		20	658	28	96.0	9	77	26	1.500	0.563	12.494		96	0.0									
050		16:00		20	658	28	96.0	7	77	26	1.500	0.538	12.505	1.26	96	0.0	7	60000	29.0	1543.0	1.2	79.9	1029.0	0.0	514.0
051		16:30		20	658	28	96.0	7	77	26	1.500	0.538	12.516		96	0.0									
052		17:00		20	658	28	96.0	7	77	26	1.500	0.538	12.528	1.26	97	0.0	7	60000	29.3	1544.2	0.9	79.9	1029.0	0.0	515.2
053		17:30		20	658	28	96.0	7	77	26	1.500	0.538	12.539		97	0.0									
054		18:00		20	658	28	96.0	7	77	26	1.500	0.538	12.550	1.26	97	0.0	7	60000	29.3	1545.4	0.9	80.0	1029.0	0.0	516.4
055		18:00	Take one litre water sample.																						

## Test Data

	Test Time			Note	Well: West Mereenie 24				Orifice						Volume												
	Date	Time			Tubing Press	Casing Press	Flow Temp	Choke Size	Static Press	Diff	MR Temp	Plate Size	Rate	Cum Gas	Fluid Gain	BSW	Sand Cut	pH	Water Salinity	Water Rate	Water Cum	Oil Rate	Oil Cum	LF RCV (Wtr)	LF LTR (Wtr)	Produced Wtr	
	dd/mm/yyyy	hh:mm			psig	psig	°C	1/64	psig	inH2O	°C	in.	MMcf/d	MMcf	(l) bbl	%	%		ppm	bbl/d	bbl	bbl/d	bbl	bbl	bbl	bbl	
056	05/05/2014	18:30		21	656	27	96.0	7	75	26	1.500	0.530	12.561		97	0.0											
057		19:00		23	655	26	96.0	7	74	26	1.500	0.527	12.572	5.53	96	0.0	7	60000	127.4	1550.7	5.3	80.2	1029.0	0.0	521.7		
058		19:30		23	653	26	96.0	8	74	25	1.500	0.540	12.583		96	0.0											
059		20:00		22	653	26	96.0	9	74	24	1.500	0.553	12.595	2.96	94	0.0	7	60000	66.8	1553.5	4.3	80.4	1029.0	0.0	524.5		
060		20:30		22	652	26	96.0	9	74	24	1.500	0.553	12.606		94	0.0											
061		21:00		22	652	26	96.0	9	75	24	1.500	0.557	12.618	2.52	94	0.0	7	60000	56.9	1555.9	3.6	80.5	1029.0	0.0	526.9		
062		21:30		21	652	26	96.0	9	76	23	1.500	0.562	12.629		94	0.0											
063		22:00		21	651	25	96.0	9	74	22	1.500	0.555	12.641	2.20	95	0.0	7	60000	50.2	1558.0	2.6	80.6	1029.0	0.0	529.0		
064		22:30		21	651	25	96.0	9	74	22	1.500	0.555	12.652		95	0.0											
065		23:00		21	651	25	96.0	10	74	21	1.500	0.568	12.664	2.20	96	0.0	7	60000	50.7	1560.1	2.1	80.7	1029.0	0.0	531.1		
066		23:30		22	651	24	96.0	10	74	21	1.500	0.568	12.676		96	0.0											
067	06/05/2014	00:00		22	651	24	96.0	10	73	21	1.500	0.564	12.688	2.52	95	0.0	7	60000	57.5	1562.5	3.0	80.8	1029.0	0.0	533.5		
068		00:00	H2S Pull = 0.00 ppm    CO2 Pull = 0%    Detected by RAE technology.																								
069		00:00	Oil Sample Taken, API = 41.1 @ 60F																								
070		00:30		22	651	24	96.0	10	74	21	1.500	0.568	12.700		95	0.0											
071		01:00		21	652	24	96.0	9	74	20	1.500	0.557	12.711	2.52	95	0.0	7	60000	57.5	1564.9	3.0	81.0	1029.0	0.0	535.9		
072		01:30		21	652	24	96.0	9	74	20	1.500	0.557	12.723		95	0.0											
073		02:00		22	652	24	96.0	9	74	19	1.500	0.558	12.735	2.52	94	0.0	7	60000	56.9	1567.2	3.6	81.1	1029.0	0.0	538.2		
074		02:30		23	651	24	96.0	9	74	19	1.500	0.558	12.746		94	0.0											
075		03:00		23	650	23	96.0	9	74	19	1.500	0.558	12.758	2.83	94	0.0	7	60000	63.8	1569.9	4.1	81.3	1029.0	0.0	540.9		
076		03:30		24	649	22	96.0	9	74	19	1.500	0.558	12.769		94	0.0											
077		04:00		25	649	22	96.0	9	74	19	1.500	0.558	12.781	2.83	95	0.0	7	60000	64.5	1572.6	3.4	81.4	1029.0	0.0	543.6		
078		04:30		25	649	23	96.0	9	73	19	1.500	0.554	12.793		95	0.0											
079		05:00		26	650	24	96.0	9	73	19	1.500	0.554	12.804	2.90	96	0.0	7	60000	66.8	1575.4	2.8	81.5	1029.0	0.0	546.4		
080		05:30		26	650	23	96.0	9	72	19	1.500	0.550	12.816		96	0.0											
081		06:00		26	650	23	96.0	9	73	19	1.500	0.554	12.827	2.83	95	0.0	7	60000	64.5	1578.0	3.4	81.7	1029.0	0.0	549.0		
082			***** Daily Summary ***** Daily gas produced = 0.583 MMcf Cum gas Produced = 12.827 MMcf Daily oil produced = 3.7 bbl Cum oil Produced = 81.7 bbl Daily water recovered = 67.6 bbl Cum water recovered = 1578.0 bbl Load fluid left to recover = 0.0 bbl Initial load fluid to recover = 1029.0 bbl API = 41.1 @ 60F																								



## West Mereenie 24

