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Smith Street Mall
Darwin
Northern Territory 0800



PR90/042

PETROFOCUS PTY LIMITED

ETINGIMBRA SOIL-GAS SURVEY

JANUARY 1990

SURVEY SUMMARY

*SURVEY:
MICROSEEPAGE*

ONSHORE

JK JOHN

DEPT OF MINES & ENERGY
DO NOT REMOVE



P00784

INTRODUCTION

Soil gas survey techniques are now being widely used by the petroleum exploration industry.

Anomalous concentrations of hydrocarbon gases were first reported above petroleum reservoirs in the 1930's (Laubmeyer, 1933; Sokolov, 1933; Horvitz, 1939). These results quickly lead to the development of techniques for use in petroleum exploration. In 1959 Sokolov summarized successful applications of the techniques in the U.S.S.R. as follows:

"Under favourable geological conditions, the proportion of correct predictions (from geochemical surveys) is rather high-about 70 percent. For instance, in the North Caucasus (Kuban), predictions made by gas surveys were confirmed in thirteen cases out of seventeen."

In the past, successful uses of geochemical techniques have been documented in the western literature. Results obtained by industry users in the course of normal exploration have commonly produced negative or, at best, equivocal results which have led the techniques to disfavour. In many instances the unsatisfactory results can be attributed to poor sample collection, storage, preparation and analytical procedures. Most importantly, however, results of many surveys have not been interpreted properly. There is, in general, a poor understanding of what can be expected from geochemical methods and, particularly, of their limitations.

Geochemical exploration techniques relies upon the vertical migration of light hydrocarbons that leak in trace amounts from petroleum reservoirs. The weight of evidence from reliable sources clearly demonstrates that vertical migration does, in fact, occur. It must now be conceded that light hydrocarbon gases do leak from at least some moderately deep to deep petroleum reservoirs and can be detected as microseeps located vertically above, or peripheral to, the surface projection of the reservoir as -

- (i) free gas in the soil or absorbed to soil minerals (Debnam, 1969; Devine and Sears, 1977; Horvitz, 1972, 1979; Jones and Drozd, 1983; Richers et al., 1982; Rock, 1984; Matthews et al., 1984), or
- (ii) as a chemical or mineralogical alteration of soil and surface rocks (Karstev, 1959; Donovan, 1974), or
- (iii) in vegetation as either morphological or chemical effects (Donovan and Dalziel, 1977; Richers et al., 1982; Rock, 1984).

In addition, case studies conducted by Petrofocus since 1980

show, without a doubt, anomalous concentrations of light hydrocarbon gases directly above or immediately peripheral to the surface projection of many known petroleum reservoirs in Australia and North America.

SURVEY TECHNIQUES

In Petrofocus surveys, soil gas samples are carefully collected from depths ranging from 0.5 to 1 metres using a probe of proprietary design. The gas samples are carefully collected in syringes and analyzed in a portable laboratory at a nearby motel or field camp. Samples are analysed for the light alkanes, methane through N-Butane by a gas chromatographic technique. The sensitivity of the chromatograph, as presently employed, is approximately 0.5 ppmv methane, 0.05 ppmv ethane, 0.02 ppmv propane, and 0.005 ppmv butane. The alkane concentrations of samples are determined by comparison with known concentrations in a specially prepared gas standard.

INTERPRETATION OF RESULTS

Because of differences in the proportion of oil and gas from reservoir to reservoir, and in the composition of the oil and gas phases, together with differences in reservoir parameters and in soil characteristics from region to region, an attempt is always made to carry out orientation surveys over known reservoirs as close as possible to the survey area. By comparing results from the survey area with those from the known reservoir, an estimate can be made of the type of hydrocarbons giving rise to the micoseeps detected in the survey area. Estimates of the size of the hydrocarbon reservoir in the survey area are difficult to establish and can only be attempted within areas having closely similar reservoir and soil characteristics because the magnitude of an anomaly may be determined by the ease of the migration of gases from the reservoir, rather than by the volume of gas in the reservoir.

When an area is re-surveyed it is commonly found that the location and intensity of soil gas anomalies has changed somewhat. The reasons for this are not always simple, but commonly conditions under which the later surveys are conducted are different from those pertaining during the original survey. The greatest effects are experienced after substantial rainfall when soil gas concentrations are greatly reduced due to their being flushed out of the near-surface zone. Anomalous areas defined by the original survey are much subdued after rainfall but generally can still be distinguished over depressed background readings.

However, the interpretation of results of soil gas surveys is more concerned with the anomaly to background contrast rather than with the absolute magnitude of anomalies. Comparison with results obtained from over known reservoirs considerably facilitates interpretation of those obtained from survey areas, but when comparisons with known reservoirs in the same region is

not undertaken, estimates of the commercial significance of soil gas anomalies cannot be reliably given.

TECHNICAL REFERENCES

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903-922.

Rock, B.N., 1984. Remote detection of geobotanical anomalies associated with hydrocarbon microseepage. Remote Sensing for Exploration Geology Conference, Colorado Springs, CO., April 1984. Environmental Research Institute of Michigan, p. 24.

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INTERPRETATION

1. MCDILLS AREA

Seventysix (76) soil-gas samples were taken in the McDills anticinal region. These consisted of three (3) east-west traverses and one (1) north-south traverse all along seismic lines shot in 1987.

Profiles showing the distribution of C2 to C4 along all 4 traverses are enclosed. Close inspection of these profiles shows that there are no clusters or anomalous high values on any traverse. Indeed C2 to C4 values are generally very low.

The highest concentration of C1 and C2 occurred at station 140 which was located close to the old McDill #1 well which is today a free-flowing artesian bore. This bore has created its own lake which is up to 1 mile long. We believe that the higher concentrations of C1 and C2 found at station 140 are associated with gas brought to the surface by the McDills artesian waters.

Slightly higher than average values of C1 and C2 also occurred at stations 136 and 137 located near the top of the McDills structure.

2. ETINGIMBRA AREA

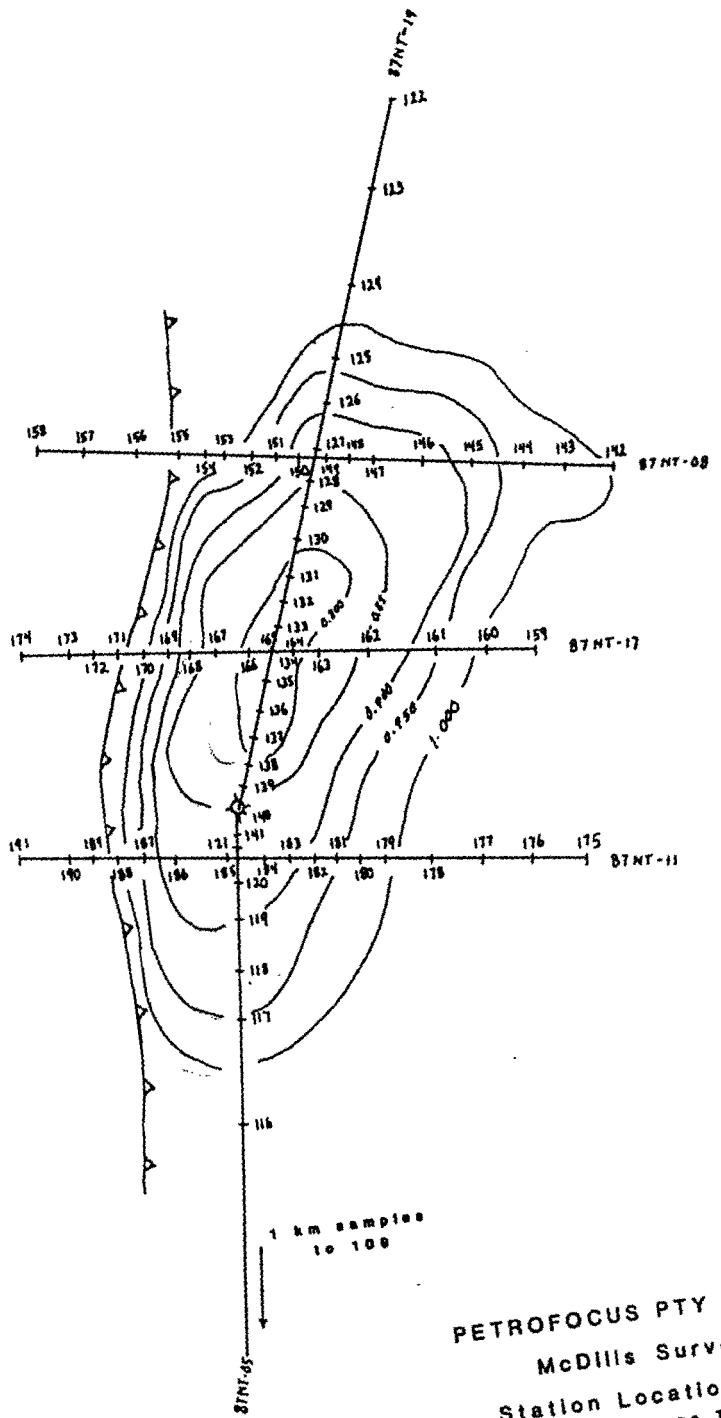
One hundred and twenty-four (124) samples were taken in the Etingimbra anticinal area. These consisted of 4 traverses of samples taken along 1987 seismic lines.

Profiles showing the distribution of C2 to C4 values along these traverses are enclosed. Once again, no obvious clusters of anomalous C1 to C4 values were found to occur.

The east-west profile along seismic line 87NT-16 is of general interest. Here slightly higher concentrations of C1 to C4 occur in and around the fault that bounds the western side of the Etingimbra structure. These higher values were repeated during a traverse made on the last day of the survey (samples 192-200).

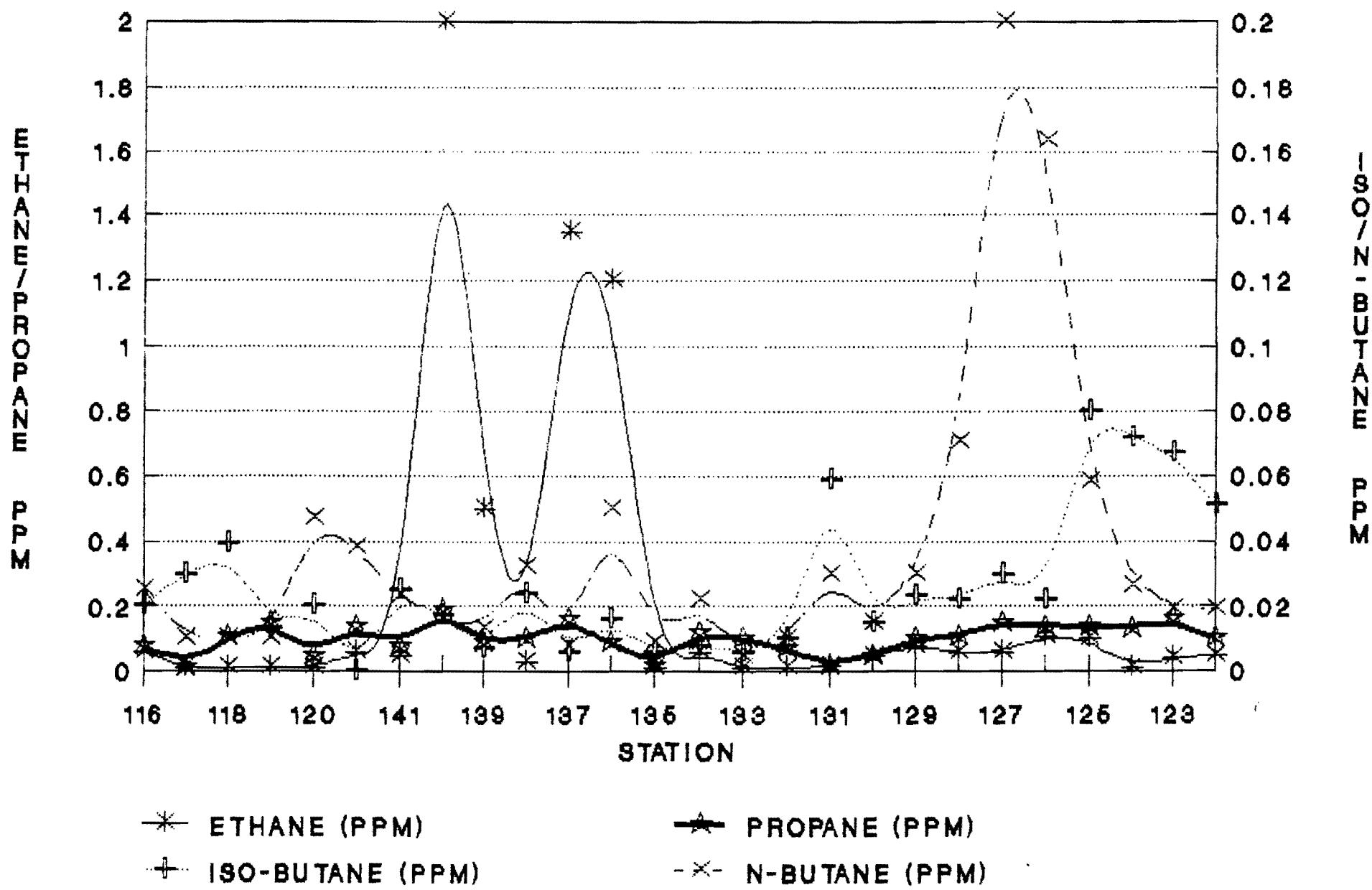
Some higher values of C1 to C4 also occurred near this fault on the seismic line 87NT-15 (station 72), and on seismic line 87 NT3 (stations 22-25).

From these results we conclude that there is probably still some leakage of mainly C1 and C2 associated with the fault bordering the west side of the Etingimbra structure.

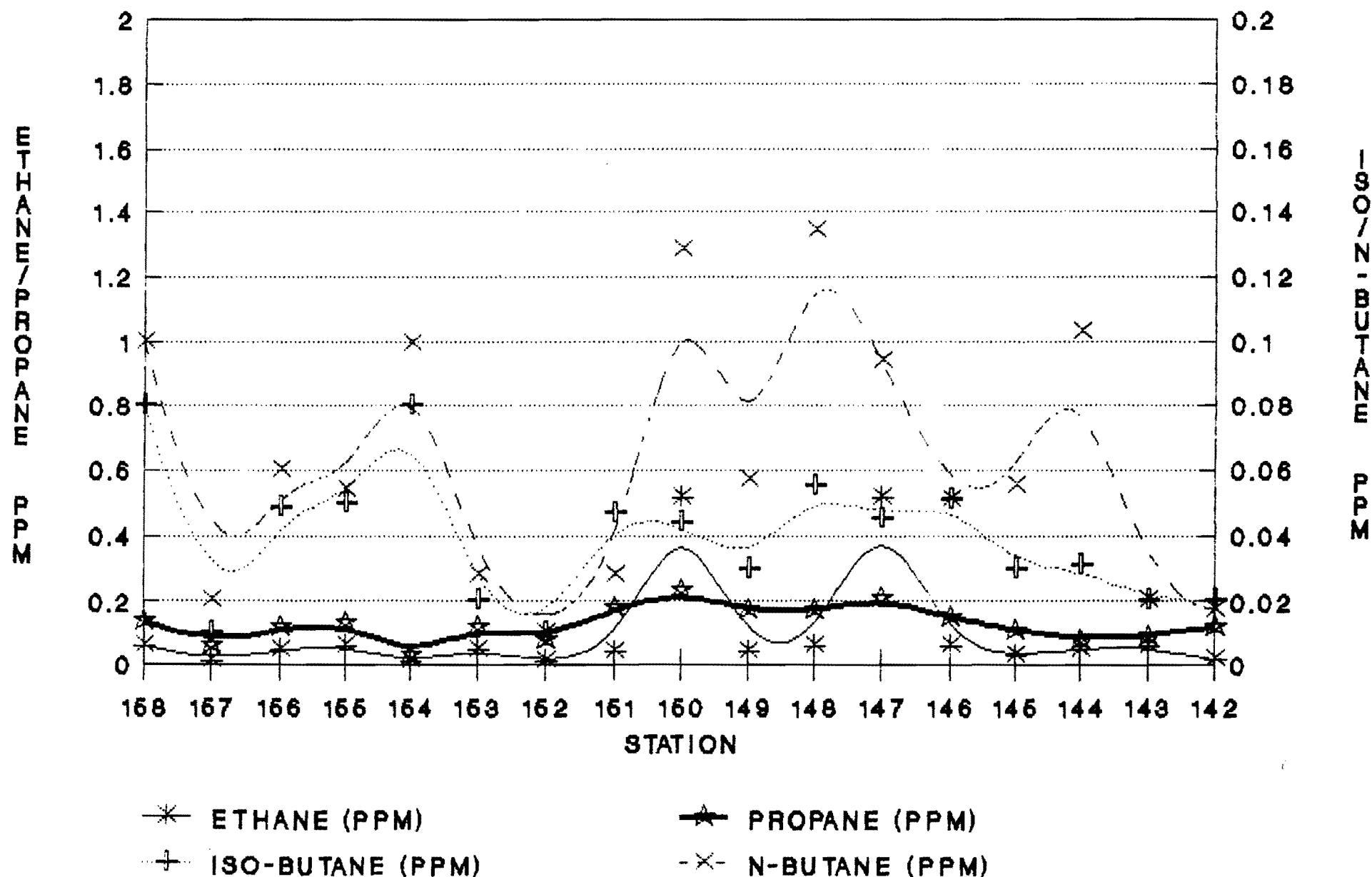


PETROFOCUS PTY LIMITED
McDillis Survey
Station Location Map
(with Lengra Sandstone Time Structure)
Jan. 1990

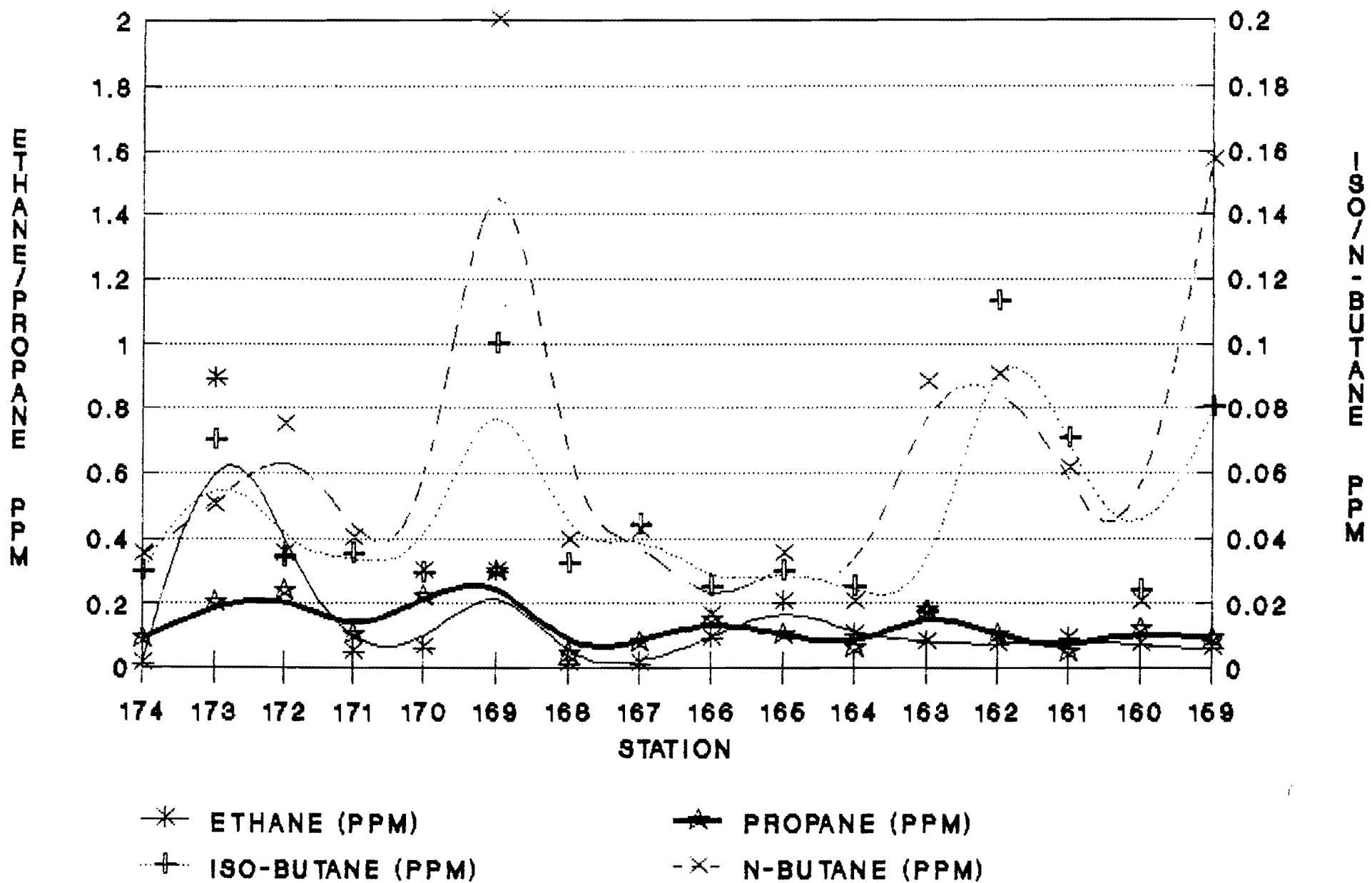
ACUZON C. EXPLORING CO., INC.
MCDILLS STRUCTURE
N-S SOIL GAS PROFILE (SAMPLES 116-141)



JOHN DEERE OIL REFINERY COMPANY
MCDILLS STRUCTURE
E-W SOIL GAS PROFILE (SAMPLES 142-168)



MCGILL'S STRUCTURE
E-W SOIL GAS PROFILE



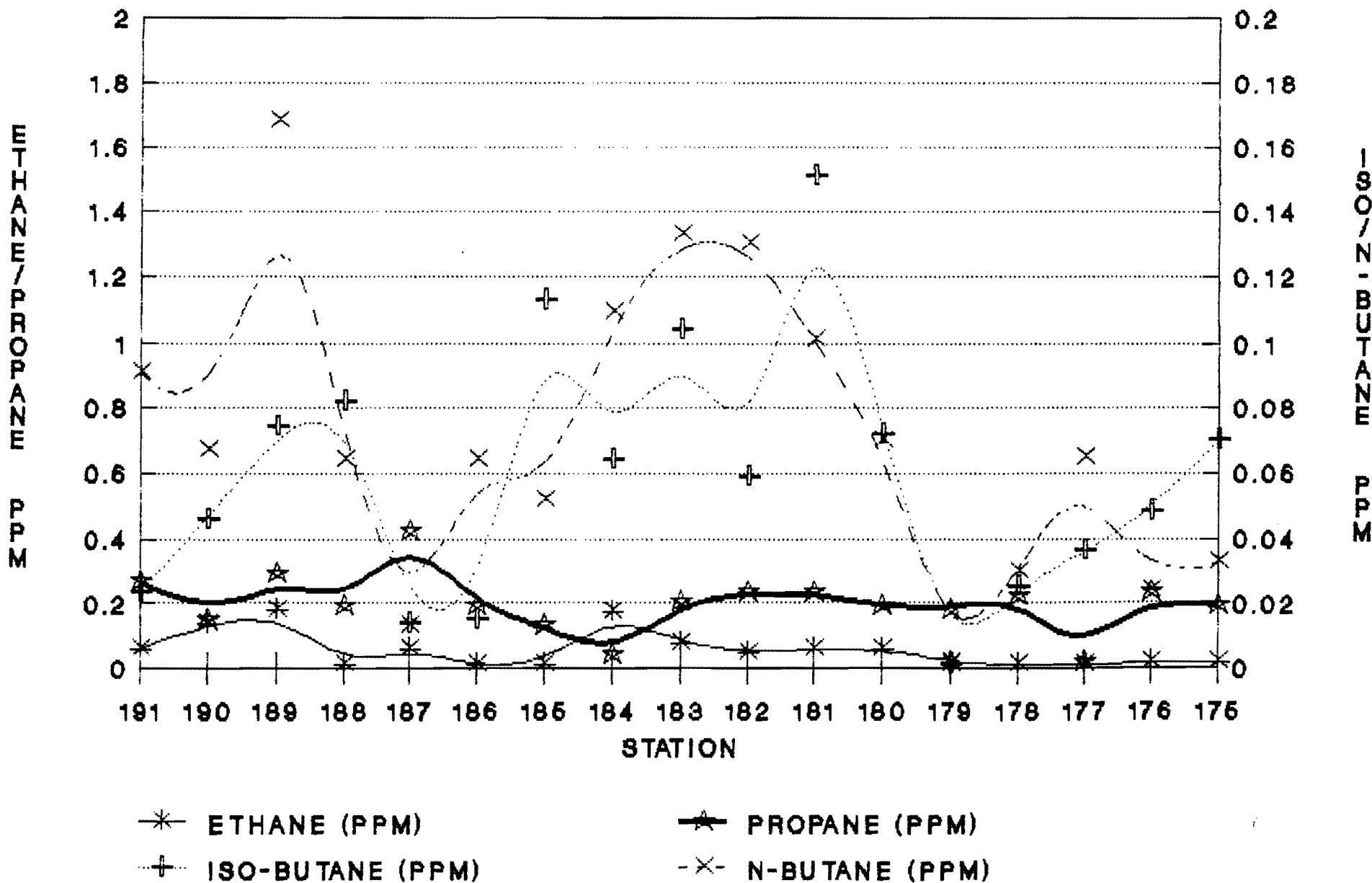
* ETHANE (PPM)

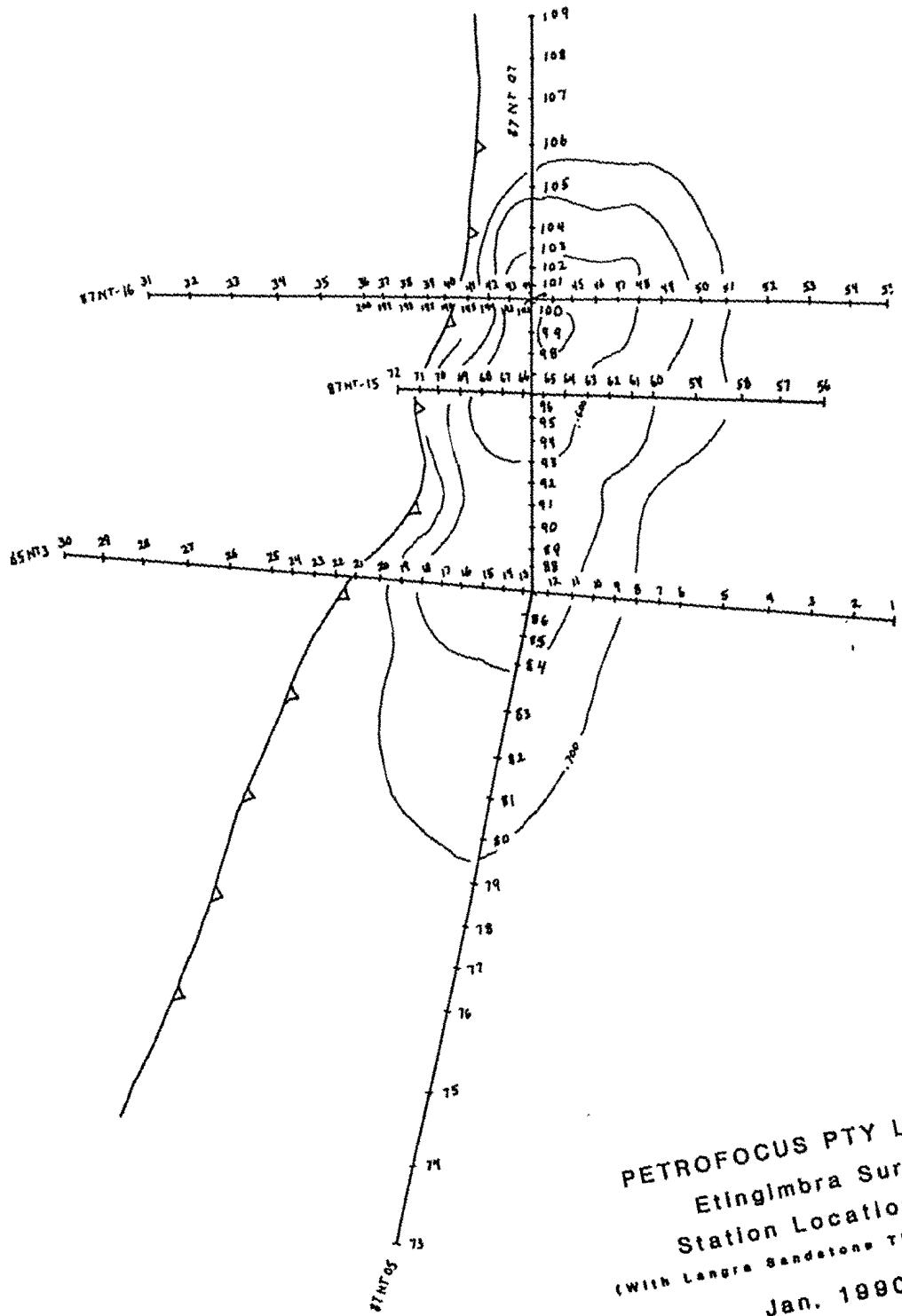
+ ISO-BUTANE (PPM)

- PROPROPANE (PPM)

-X- N-BUTANE (PPM)

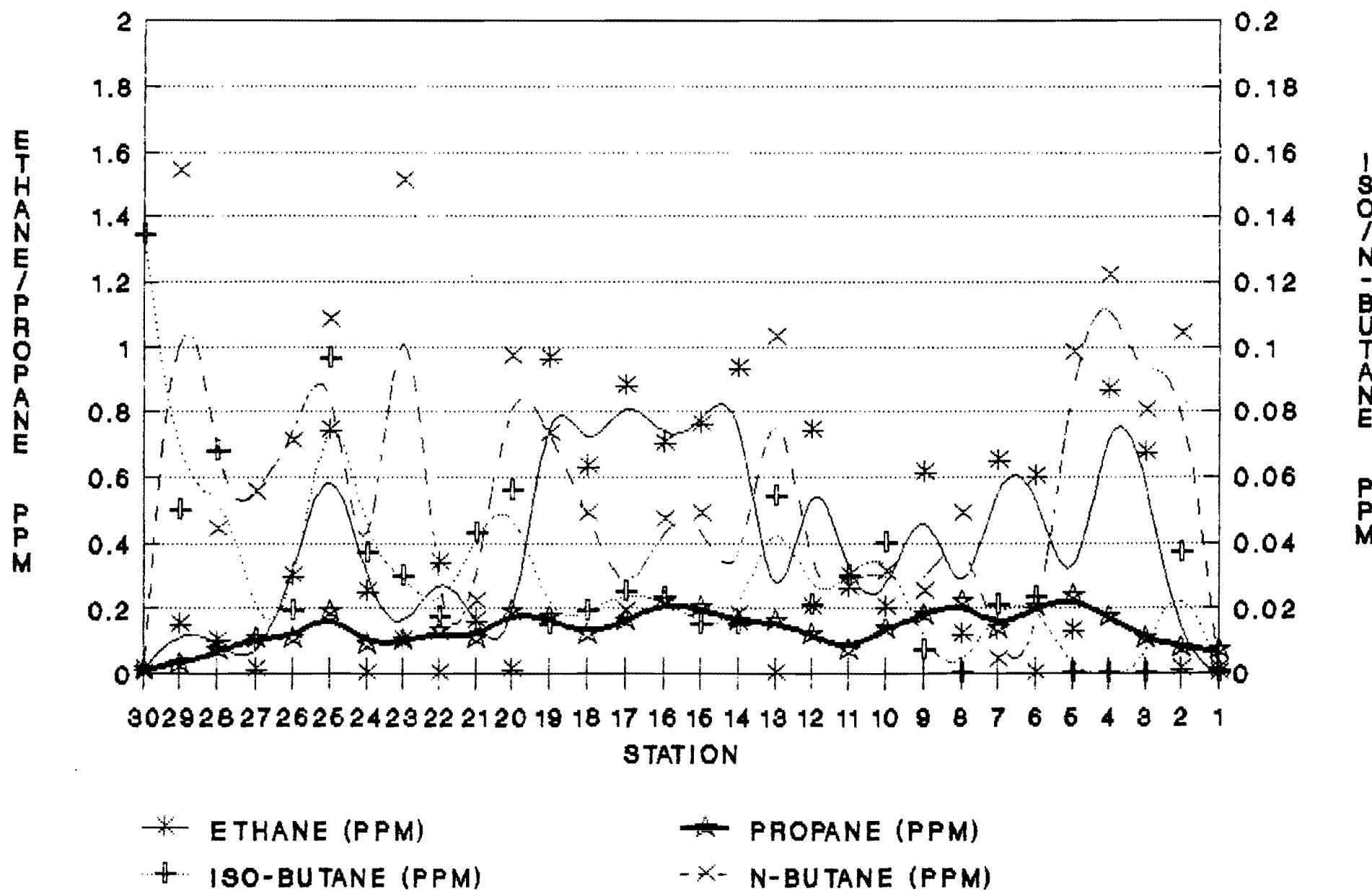
HORIZON OPERATING COMPANY
MCDILLS STRUCTURE
E-W SOIL GAS PROFILE (SAMPLES 176-191)



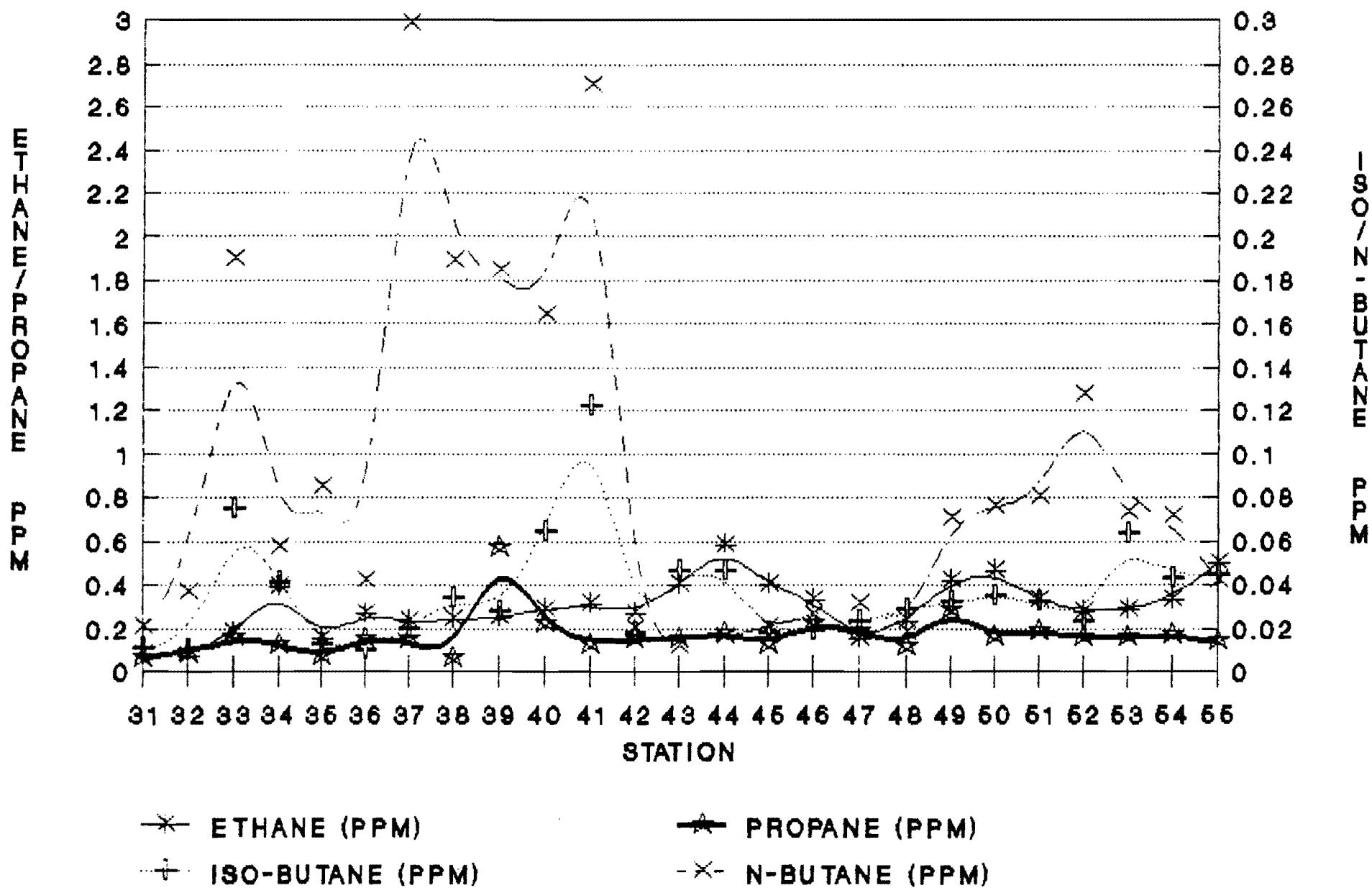


PETROFOCUS PTY LIMITED
Etingimbra Survey
Station Location Map
(with Langer Sandstone Time Structure)
Jan. 1980

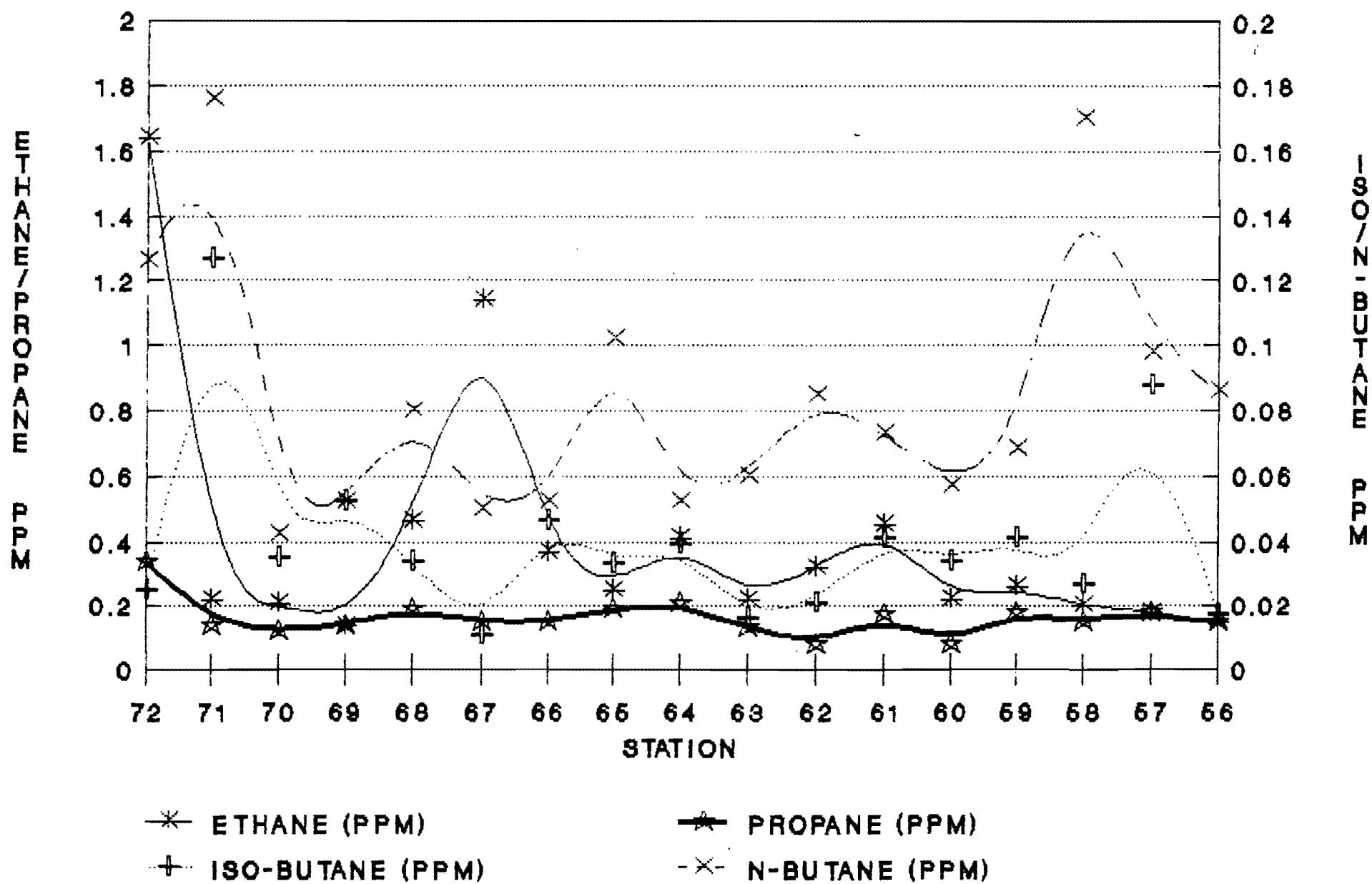
MCARZON C. EXPLORING COMPANY
ETINGIMBRA #1 WELL
SOIL GAS PROFILE (SAMPLES 1-30)



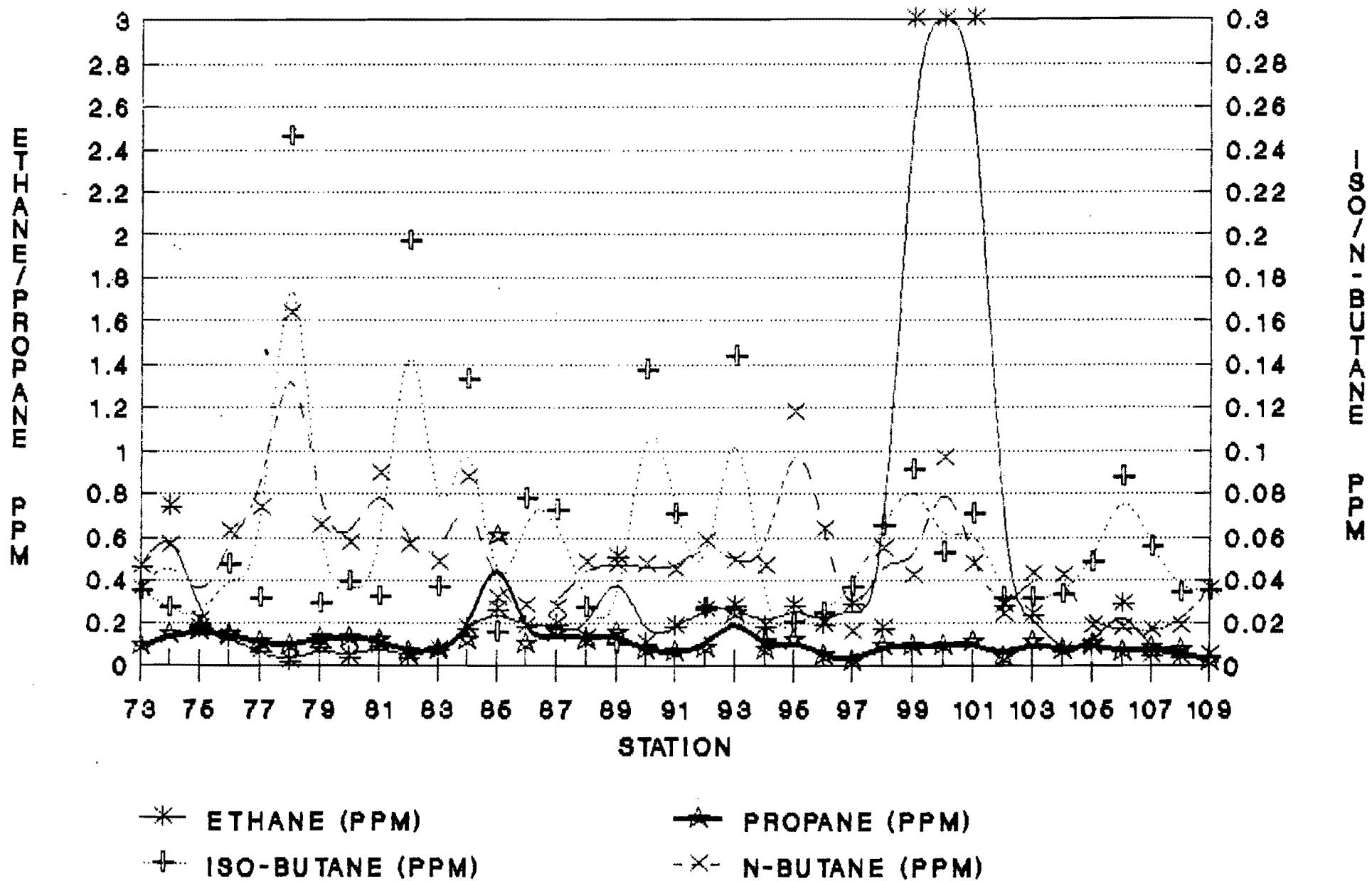
HOTIZON OPERATING COMPANY
ETINGIMBRA #1 WELL
SOIL GAS PROFILE (SAMPLES 31-66)



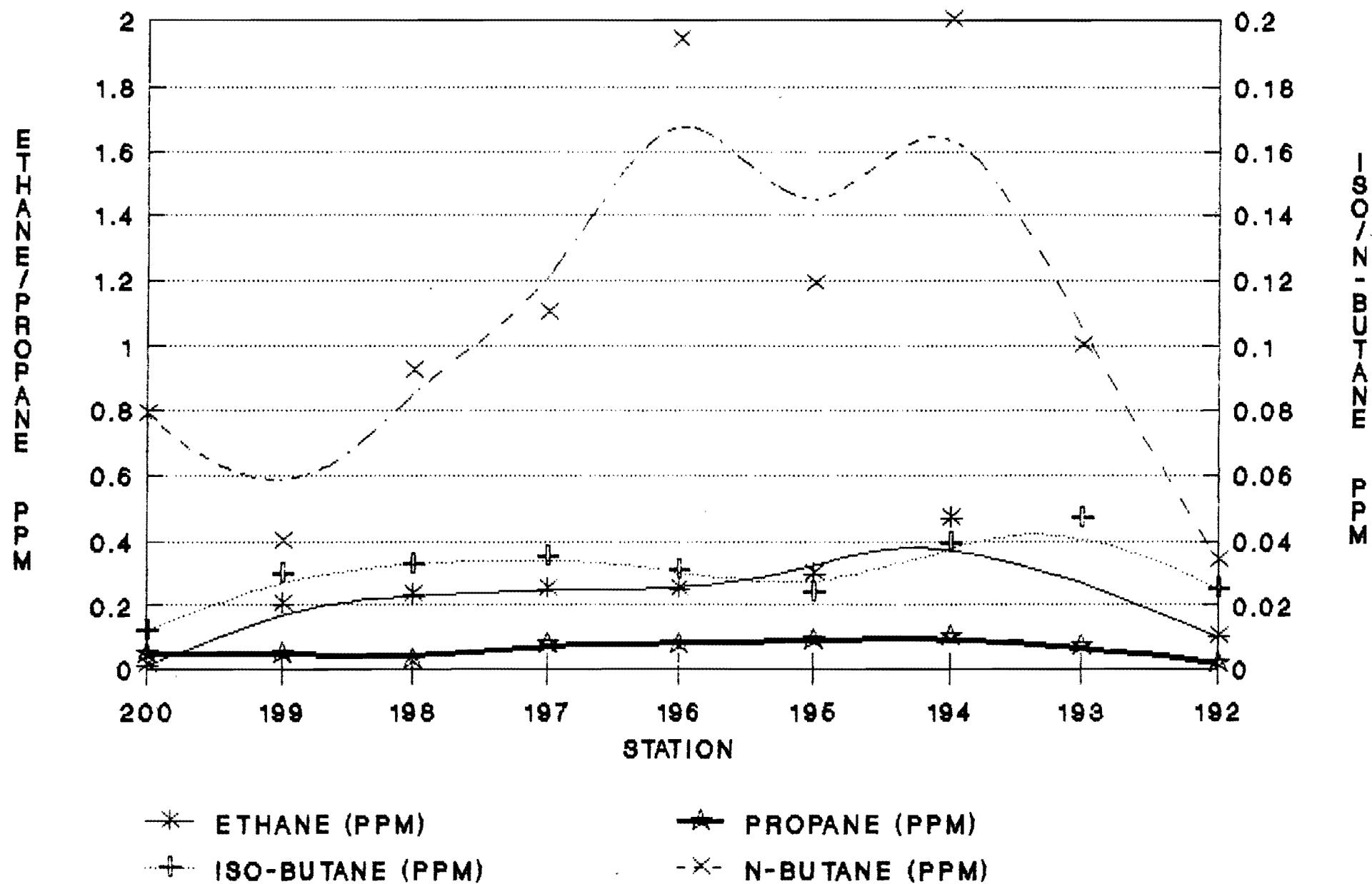
HORIZON OPERATING COMPANY
ETINGIMBRA #1 WELL
SOIL GAS PROFILE (SAMPLES 56-72)



ETINGIMBRA #1 WELL
N-S SOIL GAS PROFILE (SAMPLES 73-109)



ETINGIMBRA #1 WELL
REPEAT SOIL GAS PROFILE (SAMPLES 192-20)



SAMPLES TAKEN ON 1/17/80

PETROFOCUS PTY LIMITED

44 Margaret Street
Sydney NSW 2000
Tel: (02) 290-3919

Client HORIZON
Survey Area KANGAROO
Line No. 12190
Date 12.1.90
Operator BCE

CURRENT
WEATHER HUMID

11

AMPLE NO.	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACTION	MOISTURE	VEGET.
						#				Wet Damp Dry	Wet Damp Dry	Wet Damp Dry
P1										1 2 3 4 5	Wet Damp Dry	
1	3.2	0.01	0.07	-	-	1	1	E	SAND	1 2 3 4 5	Wet Damp Dry	
2	5.3	0.01	0.08	0.037	0.104	2	1	F	"	1 2 3 4 5	Wet Damp Dry	"
3	6.6	0.67	0.11	-	0.080	2	1	S	"	1 2 3 4 5	Wet Damp Dry	"
4	0.87	0.17	-	0.121	2	1	F	"	1 2 3 4 5	Wet Damp Dry	"	
5	8.0	0.13	0.24	-	0.098	1.5	1	F	"	1 2 3 4 5	Wet Damp Dry	"
6	10.2	0.6	0.20	0.023	-	1.5	1	S	"	1 2 3 4 5	Wet Damp Dry	"
7	6.5	0.65	0.14	0.021	0.004	1.5	1	F	"	1 2 3 4 5	Wet Damp Dry	"
8	9.1	0.12	0.22	-	0.049	2.5	1	S	"	1 2 3 4 5	Wet Damp Dry	"
9	15.6	6.1	0.18	0.007	0.025	2.5	1	>	"	1 2 3 4 5	Wet Damp Dry	"
P10										1 2 3 4 5	Wet Damp Dry	
10	12.8	0.20	0.14	0.040	0.031	2.5	1	S	"	1 2 3 4 5	Wet Damp Dry	"
11	8.9	0.26	0.07	0.030	0.030	1.5	1	F	"	1 2 3 4 5	Wet Damp Dry	"
12	6.8	0.74	0.12	0.021	0.020	2.0	1	F	"	1 2 3 4 5	Wet Damp Dry	"
#13	23.06	0.00	0.16	0.054	0.103	"	1	"	"	1 2 3 4 5	Wet Damp Dry	"
14	23.13	0.94	0.16	0.015	0.018	1.5	1	"	"	1 2 3 4 5	Wet Damp Dry	"
15	15.1	0.76	0.20	0.015	0.049	2.0	1	"	"	1 2 3 4 5	Wet Damp Dry	"
+16	17.64	0.70	0.22	0.023	0.047	1.5	1	"	"	1 2 3 4 5	Wet Damp Dry	"
+17	21.2	0.88	0.16	0.025	0.019	1.5	"	"	"	1 2 3 4 5	Wet Damp Dry	"
18	12.3	0.63	0.12	0.019	0.049	1	0.8	S	"	1 2 3 4 5	Wet Damp Dry	"
19	15.0	0.96	0.17	0.015	0.073	1.5	0.8	F	"	1 2 3 4 5	Wet Damp Dry	"
P20	0.74					*				1 2 3 4 5	Wet Damp Dry	
20	0.74	0.01	0.19	0.056	0.097	2.0	0.6	F	"	1 2 3 4 5	Wet Damp Dry	"
21	3.9	0.16	0.11	0.049	0.082	2.0	0.9	F	"	1 2 3 4 5	Wet Damp Dry	"
22	10.9	0.34	0.13	0.017	-	2.5	1	F	"	1 2 3 4 5	Wet Damp Dry	"
23	6.7	0.40	0.10	0.030	0.151	2.0	1	F	"	1 2 3 4 5	Wet Damp Dry	"
24	1.4	0.25	0.086	0.037	-	3.0	0.7	F	"	1 2 3 4 5	Wet Damp Dry	"
25	13.6	0.74	0.19	0.096	0.108	2.0	0.9	F	"	1 2 3 4 5	Wet Damp Dry	"
26	3.7	0.30	0.11	0.019	0.071	1.5	1.0	F	"	1 2 3 4 5	Wet Damp Dry	"
27	4.7	0.01	0.11	0.01	0.055	1	1	F	"	1 2 3 4 5	Wet Damp Dry	"
28	6.0	0.104	0.07	0.068	0.044	1	1	F	"	1 2 3 4 5	Wet Damp Dry	"
29	1.2	0.15	0.03	0.050	0.154	1	1	F	"	1 2 3 4 5	Wet Damp Dry	"
P30	X					*				1 2 3 4 5	Wet Damp Dry	
31	1.1	0.01	0.01	0.134	-	1	1	F	"	1 2 3 4 5	Wet Damp Dry	"

EATHER

PETROFOCUS RESEARCH LTD

44 Margaret Street, P.O.
Sydney NSW 2000
Tel: (02) 290-3919

Client HORIZON
Survey Area KINGAROY BRA
Line No. SINT - 16
Date 13-1-90
Operator B.C.T.

CLEAR
SIGHT REFILED

21

SAMPLE NO.	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACTIION	MOISTURE			VEGET.
											Dry	Wet	Damp	
181											1 2 3 4 5	Wet	Damp	Dry
31	7.0	0.08	0.06	0.011	0.021	2	0.9	S/E	Sandy	1 ② 3 4 5	Wet	Damp	Dry	Spiraea
32	2.4	0.07	0.09	0.01	0.037	-5	1.0	F	"	1 ③ 4 5	Wet	Damp	Dry	"
33	17.4	0.18	0.16	0.075	0.190	1.5	0.9	F	"	1 2 ③ 4 5	Wet	Damp	Dry	"
34	12.4	0.39	0.13	0.041	0.057	1	.1	F	"	1 2 ③ 4 5	Wet	Damp	Dry	"
35	2.5	0.15	0.07	0.033	0.085	1.5	0.9	"	"	1 2 ③ 4 5	Wet	Damp	Dry	"
64	11.9	0.27	0.15	0.010	0.042	2.5	6	S/E	"	1 2 ③ 4 5	Wet	Damp	Dry	"
57	16.3	0.23	0.15	0.020	0.298	1.5	1	F	"	1 ② 3 4 5	Wet	Damp	Dry	"
38	15.8	0.24	0.06	0.034	0.189	2.0	1	"	"	1 ② 3 4 5	Wet	Damp	Dry	"
39	12.1	0.25	0.57	0.028	0.184	1.0	0.9	"	"	1 ② 3 4 5	Wet	Damp	Dry	"
40	21.1	0.29	0.22	0.064	0.164	1	1	"	"	1 ② 3 4 5	Wet	Damp	Dry	"
40	8.7	—	0.13	0.122	0.270	—	—	—	—	1 2 3 4 5	Wet	Damp	Dry	"
41	8.7	0.31	0.13	0.122	0.270	1.5	1	S/W	"	1 ② 3 4 5	Wet	Damp	Dry	"
42	12.0	0.27	0.15	0.018	0.020	2.0	1	"	"	1 ② 3 4 5	Wet	Damp	Dry	"
43	17.6	0.43	0.15	0.046	0.018	2.5	1	"	"	1 ② 3 4 5	Wet	Damp	Dry	"
44	5.0	0.58	0.18	0.016	0.016	3.0	0.8	F	"	1 2 ③ 4 5	Wet	Damp	Dry	"
45	10.5	0.40	0.13	0.018	0.021	1.5	0.8	S/N	"	1 2 ③ 4 5	Wet	Damp	Dry	"
46	9.7	0.33	0.22	0.019	0.026	1.5	0.9	S/E	"	1 ② 3 4 5	Wet	Damp	Dry	"
47	6.8	0.15	0.19	0.023	0.031	2.3	0.10	S/E	"	1 ② 3 4 5	Wet	Damp	Dry	"
48	6.4	0.23	0.12	0.029	0.018	2.4	1.0	S/E	"	1 ② 3 4 5	Wet	Damp	Dry	"
49	12.8	0.42	0.29	0.032	0.070	3	0.8	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
50										1 2 3 4 5	Wet	Damp	Dry	"
50	14.3	0.46	0.16	0.035	0.076	1.4	0.9	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
51	12.8	0.33	0.19	0.032	0.080	2.0	1.0	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
52	2.4	0.28	0.16	0.023	0.127	2.0	1.0	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
53	6.4	0.29	0.16	0.063	0.073	1.5	0.9	F	"	1 2 ③ 4 5	Wet	Damp	Dry	"
54	4.6	0.33	0.17	0.043	0.071	1	1	S/E	"	1 ② 3 4 5	Wet	Damp	Dry	"
55	13.6	0.50	0.14	0.045	0.042	1	1	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
56	NT	-15								1 2 3 4 5	Wet	Damp	Dry	
56	6.7	0.15	0.15	0.017	0.086	1	1	S/N	"	1 ② 3 4 5	Wet	Damp	Dry	"
57	6.2	0.18	0.18	0.088	0.098	1.5	1	S/R	"	1 ② 3 4 5	Wet	Damp	Dry	"
58	11.8	0.20	0.15	0.027	0.170	3.0	1	F	"	1 ② 3 4 5	Wet	Damp	Dry	"
59	22.1	0.40	0.24	0.065	0.056	2.5	1	S/W	"	1 ② 3 4 5	Wet	Damp	Dry	"
59	11.7	0.26	0.18	0.041	0.068	2	1	S/W	"	1 ② 3 4 5	Wet	Damp	Dry	"
60										1 2 3 4 5	Wet	Damp	Dry	"
60	1.4	0.21	0.08	0.034	0.057	2	0.8	S/W	"	1 2 ③ 4 5	Wet	Damp	Dry	"
60										1 2 3 4 5	Wet	Damp	Dry	"

3/

AMPLI. mV	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACT.	MOISTURE	VEGET.
											Wet Damp Dry	
1	16.4	0.45	0.17	0.041	0.073	2	1	S/W	SPN	1 ② 3 4 5	Wet Damp	NT
2	6.1	0.32	0.081	0.021	0.055	1.5	1	F	"	1 ② 3 4 5	Wet Damp	"
3	15.8	0.22	0.126	0.016	0.060	1.5	0.9	E/S/W	"	1 ② 3 4 5	Wet Damp	"
4	27.8	0.41	0.21	0.039	0.052	2.5	0.9	S/W	"	1 ② 3 4 5	Wet Damp	"
5	16.2	0.25	0.19	0.033	0.102	3.0	0.8	F	"	1 2 ③ 4 5	Wet Damp	"
6	10.9	0.37	0.15	0.046	0.052	4	0.7	E/W	"	1 2 3 ④ 5	Wet Damp	"
7	15.3	1.14	0.15	0.011	0.050	2	1.0	S/E	"	1 ② 3 4 5	Wet Damp	"
8	21.6	0.46	0.19	0.034	0.080	2	1	S/E	"	1 ② 3 4 5	Wet Damp	"
9	12.9	0.14	0.14	0.052	0.052	2	1	S/W	"	1 ② 3 4 5	Wet Damp	"
10										1 2 3 4 5	Wet Damp	Dry
10	15.4	0.21	0.12	0.035	0.042	1.5	1	S/W	"	1 ② 3 4 5	Wet Damp	"
11	15.01	0.22	0.14	0.07	0.176	2.0	1	S/E	"	1 ② 3 4 5	Wet Damp	Dry
12	25.9	1.64	0.34	0.025	0.126	2.5	1	S/E	"	1 ② 3 4 5	Wet Damp	"
										1 2 3 4 5	Wet Damp	Dry
										1 2 3 4 5	Wet Damp	Dry
P73										1 2 3 4 5	Wet Damp	Dry
73	16.6	6.46	0.09	0.035	0.036	.5	1	flat	"	1 ② 3 4 5	Wet Damp	"
74	20.2	0.74	0.14	0.027	0.056	2.0	1	flat	"	1 ② 3 4 5	Wet Damp	"
75	10.2	0.17	0.16	0.018	0.021	3.0	1	"	"	1 ② 3 4 5	Wet Damp	Dry
76	17.1	0.13	0.14	0.047	0.062	3.0	.9	"	"	1 ② 3 4 5	Wet Damp	Dry
77	17.2	0.06	0.11	0.031	0.073	2.0	1	"	"	1 ② 3 4 5	Wet Damp	Dry
78	20.7	0.02	0.09	0.246	0.163	0.5	1	"	"	1 ② 3 4 5	Wet Damp	"
79	18.5	0.08	0.13	0.029	0.065	1.0	1	"	"	1 ② 3 4 5	Wet Damp	"
80	6.3	0.04	0.13	0.039	0.057	0.5	1	"	"	1 ② 3 4 5	Wet Damp	"
81	10.9	0.09	0.12	0.032	0.089	1.5	1	"	"	1 ② 3 4 5	Wet Damp	Dry
82	1.7	0.04	0.06	0.197	0.056	0.5	0.8	"	"	1 2 ③ 4 5	Wet Damp	"
P82						1 2 3 4 5	Wet Damp	Dry
83	11.8	0.07	0.07	0.037	0.048	2.8	1	"	"	1 ② 3 4 5	Wet Damp	Dry
84	8.0	0.17	0.12	0.133	0.087	1.5	.9	"	"	1 ② 3 4 5	Wet Damp	"
85	12.7	0.26	6.61	0.015	0.031	1.5	1	"	"	1 ② 3 4 5	Wet Damp	Dry
86	7.9	0.18	0.10	0.078	0.026	1.5	.9	"	"	1 ② 3 4 5	Wet Damp	Dry
87	2.9	0.19	0.16	0.072	0.027	2	.8	"	"	1 2 ③ 4 5	Wet Damp	Dry
88	4.9	0.13	0.12	0.027	0.048	0.5	.9	"	"	1 2 ③ 4 5	Wet Damp	Dry
89	15.0	0.51	0.15	0.010	0.047	0.5	1	"	"	1 ② 3 4 5	Wet Damp	Dry
90	1.5	0.10	0.07	0.137	0.047	0.5	1	"	"	1 ② 3 4 5	Wet Damp	Dry
91	1.1	0.18	0.06	0.070	0.045	0.7	1	"	"	1 ② 3 4 5	Wet Damp	Dry
92	2.6	0.26	0.06	0.027	0.058	0.8	0.8	"	"	1 ② 3 4 5	Wet Damp	Dry

PETROFOCUS PTY LIMITED

44 Margaret Street
Sydney NSW 2000
Tel: (02) 290-3919

Client 16012509/64119
Survey Area FINCH AFRICA
Line No. 027
Date _____
Operator _____

SAMPLE ID.	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACTI	MOISTURE	VEGET.
										Wet	Damp	Dry
93	15.0	0.28	0.24	0.143	0.049	1.5	1	flat	sand	1 2 3 4 5	Wet Damp	Sparrano
94	11.3	0.18	0.07	0.012	0.046	2.0	.8	"	"	1 2 3 4 5	Wet Damp	Dry
95	29.4	0.28	0.12	0.020	0.118	.5	.9	"	"	1 2 3 4 5	Wet Damp	Dry
96	12.9	0.19	0.05	0.024	0.063	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
97	2.4	0.29	0.02	0.037	0.015	0.4	1	"	"	1 2 3 4 5	Wet Damp	Dry
98	11.02	0.17	0.08	0.065	0.054	0.8	.9	"	"	1 2 3 4 5	Wet Damp	Dry
99	39.6	6.35	0.09	0.091	0.042	1.2	.9	"	"	1 2 3 4 5	Wet Damp	Dry
100	56.3	10.6	0.09	0.053	0.046	0.5	.9	"	"	1 2 3 4 5	Wet Damp	Dry
101	52.9	5.42	0.11	0.070	0.047	0.5	1.2	"	"	1 2 3 4 5	Wet Damp	Dry
			15-1-90		87 NT	-07				1 2 3 4 5	Wet Damp	Dry
102	—	—	—	—	—	—	—	—	—	1 2 3 4 5	Wet Damp	Dry
102	27.7	0.28	0.04	0.031	0.023	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
103	30.8	0.23	0.11	0.031	0.043	1.5	.9	"	"	1 2 3 4 5	Wet Damp	Dry
104	18.5	0.06	0.07	0.033	0.042	1.5	.9	"	"	1 2 3 4 5	Wet Damp	Dry
105	10.8	0.08	0.10	0.048	0.018	2.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
106	12.5	0.29	0.06	0.087	0.017	3.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
107	1.7	0.05	0.08	0.055	0.016	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
108	1.0	0.04	0.07	0.034	0.018	0.6	1	"	"	1 2 3 4 5	Wet Damp	Dry
109	5.8	0.05	0.02	0.035	0.036	0.8	1	"	"	1 2 3 4 5	Wet Damp	Dry
110	18.9	0.06	0.12	0.021	0.037	0.4	1	"	"	1 2 3 4 5	Wet Damp	Dry
111	3.0	0.07	0.10	0.051	0.040	1	0.8	"	"	1 2 3 4 5	Wet Damp	Dry
P112	—	—	—	—	—	—	—	—	—	1 2 3 4 5	Wet Damp	Dry
112	5.1	0.04	0.10	0.048	0.096	2.0	1	+	..	1 2 3 4 5	Wet Damp	Dry
113	3.0	0.08	0.05	0.049	0.059	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
114	13.5	0.07	0.13	0.029	0.021	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
115	1.7	0.03	0.07	0.084	0.029	2.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
116	2.9	0.06	0.08	0.020	0.025	2.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
117	11.1	0.01	0.01	0.030	0.000	0.4	.9	"	"	1 2 3 4 5	Wet Damp	Dry
118	2.9	0.01	0.11	0.039	0.010	1.4	.6	"	"	1 2 3 4 5	Wet Damp	Dry
119	3.3	0.01	0.15	0.013	0.010	0.6	.9	"	"	1 2 3 4 5	Wet Damp	Dry
120	0.9	0.01	0.05	0.020	0.047	2.8	1	"	"	1 2 3 4 5	Wet Damp	Dry
121	4.4	0.06	0.14		0.038	0.5	.8	"	"	1 2 3 4 5	Wet Damp	Dry
P122	—	—	—	—	—	—	—	—	—	1 2 3 4 5	Wet Damp	Dry
122	5.0	0.05	0.10	0.051	0.019	1.5	1	"	"	1 2 3 4 5	Wet Damp	Dry
123	3.1	0.04	0.16	0.067	0.014	1.5	.9	"	"	1 2 3 4 5	Wet Damp	Dry
124	3.4	0.01	0.13	0.072	0.026	2.5	1	"	"	1 2 3 4 5	Wet Damp	Dry

FATHER

PETROFOCUS PTY LIMITED

44 Margaret Street
Sydney NSW 2000
Tel: (02) 290-3919

*Clean
Wet*

Client HORNICK
Survey Area ST. GEORGE
Line No. 15-1-60
Date 15-1-90
Operator ACT

51

SAMPLE NO.	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACTION	MOISTURE		VEGET.		
											Wet	Damp	Dry		
125	2.3	0.10	0.14	0.080	0.054	.5	A	fls	ck	1(2)3 4 5	Wet	Damp	Dry		
126	1.6	0.11	0.14	0.022	0.163	1.6	.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
127	1.7	0.06	0.15	0.030	0.206	1	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
128	4.3	0.06	0.11	0.022	0.071	0.6	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
129	1.5	0.08	0.10	0.023	0.030	1.5	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
130	1.7	0.05	0.05	0.015	0.015	.4	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
131	3.4	0.02	0.02	0.059	0.030	1.5	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
P132						16-1-90 STNT-19				—	—	1 2 3 4 5	Wet	Damp	Dry
132	1.0	0.01	0.07	0.010	0.010	1.6	0.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
133	1.0	0.01	0.10	0.006	0.005	1.0	0.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
134	10.6	0.06	0.12	0.008	0.022	3.1	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
135	1.0	0.01	0.02	0.006	0.009	0.4	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
136	24.8	1.20	0.09	0.016	0.050	0.5	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
137	30.3	1.35	0.16	0.006	0.008	0.6	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
138	19.7	0.03	0.10	0.024	0.032	1.5	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
139	17.9	0.50	0.09	0.007	0.013	3.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
140	50.0	8.77	0.19	0.017	0.016	2.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
141	1.8	0.05	0.08	0.025	0.023	2.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
142P	1.0	0.02	0.03	0.061	0.615					—	—	1 2 3 4 5	Wet	Damp	Dry
142	11.9	0.02	0.12	0.020	0.077	0.4	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
143	17.0	0.06	0.09	0.020	0.020	0.4	.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
144	8.0	0.05	0.08	0.031	0.103	0.7	.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
145	2.3	0.03	0.11	0.030	0.055	0.6	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
146	15.3	0.06	0.15	0.051	0.051	0.6	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
147	20.6	0.52	0.21	0.045	0.094	1.8	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
148	11.1	0.06	0.17	0.055	0.134	0.5	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
149	2.7	0.04	0.17	0.030	0.057	1.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
150	13.8	0.52	0.23	0.044	0.128	2.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
151	1.7	0.04	0.18	0.047	0.028	1.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
152D	0					0.7	—	—	—	1(2)3 4 5	Wet	Damp	Dry		
152	2.1	0.01	0.08	0.010	0.010	0.7	.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
153	1.3	0.05	0.12	0.020	0.028	0.4	1	"	"	1 2 3 4 5	Wet	Damp	Dry		
154	1.0	0.01	0.03	0.080	0.099	1.0	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
155	1.6	0.06	0.13	0.050	0.054	0.4	.9	"	"	1(2)3 4 5	Wet	Damp	Dry		
156	2.3	0.05	0.12	0.049	0.060	1.2	1	"	"	1(2)3 4 5	Wet	Damp	Dry		
157	1.4	0.01	0.06	0.010	0.010	0.3	.8	"	"	1(2)3 4 5	Wet	Damp	Dry		

6/7

SAMPLE NO.	C ₁	C ₂	C ₃	C ₄ ISO	C ₄ N	DRAW	DEPTH	SLOPE	SOIL	COMPACTION	MOISTURE	VEGET.
										Wet	Damp	Dry
										Wet	Damp	Dry
158	1.6	0.06	0.14	0.080	0.100	.6	.9	f	Kd. 2000	1 2 3 4 5	Wet Damp	Dry
159P						—	—	—	—	1 2 3 4 5	Wet Damp	Dry
159	1.8	0.06	0.08	0.080	0.157	1.5	1	"	"	1 2 3 4 5	Wet Damp	Dry
160	2.0	0.07	0.12	0.024	0.020	1.8	1	"	"	1 2 3 4 5	Wet Damp	Dry
161	1.1	0.09	0.05	0.071	0.061	1.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
162	1.1	0.07	0.10	0.113	0.090	1.5	.8	"	"	1 2 3 4 5	Wet Damp	Dry
163	1.7	0.08	0.18	0.017	0.088	3.4	1	"	"	1 2 3 4 5	Wet Damp	Dry
164	1.0	0.10	0.06	0.025	0.020	0.3	1	"	"	1 2 3 4 5	Wet Damp	Dry
165	3.4	0.20	0.10	0.030	0.035	1	1	"	"	1 2 3 4 5	Wet Damp	Dry
166	2.0	0.09	0.15	0.025	0.016	0.8	1	"	"	1 2 3 4 5	Wet Damp	Dry
167	1.0	0.01	0.08	0.044	0.042	1.1	1	"	"	1 2 3 4 5	Wet Damp	Dry
168	1.0	0.01	0.04	0.032	0.039	0.6	7	"	"	1 2 3 4 5	Wet Damp	Dry
169P						—	—	—	—	1 2 3 4 5	Wet Damp	Dry
169	8.9	0.30	0.30	0.100	0.200	3.6	7	H	"	1 2 3 4 5	Wet Damp	Dry
170	1.6	0.06	0.22	0.029	0.030	2.8	1	"	"	1 2 3 4 5	Wet Damp	Dry
171	1.2	0.05	0.10	0.035	0.040	2.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
172	1.7	0.35	0.24	0.034	0.075	2.8	.1	"	"	1 2 3 4 5	Wet Damp	Dry
173	1.5	0.89	0.20	0.070	0.050	2.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
174	1.0	0.01	0.09	0.080	0.035	0.6	.7	"	"	1 2 3 4 5	Wet Damp	Dry
175	7.4	0.02	0.19	0.070	0.033	0.6	1	"	"	1 2 3 4 5	Wet Damp	Dry
176	1.1	0.01	0.23	0.048	0.024	0.8	.8	"	"	1 2 3 4 5	Wet Damp	Dry
177	1.0	0.01	0.02	0.035	0.065	0.5	1	"	"	1 2 3 4 5	Wet Damp	Dry
178	1.5	0.01	0.22	0.025	0.030	0.6	.9	"	"	1 2 3 4 5	Wet Damp	Dry
179P						—	—	—	—	1 2 3 4 5	Wet Damp	Dry
179	1.1	0.02	0.18	0.001	0.001	1.5	1	"	"	1 2 3 4 5	Wet Damp	Dry
180	1.9	0.06	0.14	0.072	0.070	1.0	.9	"	"	1 2 3 4 5	Wet Damp	Dry
181	1.0	0.06	0.23	0.151	0.101	2.2	1	"	"	1 2 3 4 5	Wet Damp	Dry
182	1.4	0.05	0.23	0.059	0.130	3.0	1	"	"	1 2 3 4 5	Wet Damp	Dry
183	1.2	0.08	0.20	0.104	0.133	1.5	1	"	"	1 2 3 4 5	Wet Damp	Dry
184	1.0	0.17	0.04	0.064	0.109	0.7	1	"	"	1 2 3 4 5	Wet Damp	Dry
185	1.0	0.01	0.13	0.113	0.052	1.8	.9	"	"	1 2 3 4 5	Wet Damp	Dry
186	1.0	0.01	0.14	0.015	0.064	2.2	.7	"	"	1 2 3 4 5	Wet Damp	Dry
187	1.5	0.06	0.42	0.014	0.015	1	1	"	"	1 2 3 4 5	Wet Damp	Dry
188	1.0	0.01	0.19	0.082	0.064	0.4	.8	"	"	1 2 3 4 5	Wet Damp	Dry
189	1.3	0.18	0.29	0.074	0.168	0.5	1	"	"	1 2 3 4 5	Wet Damp	Dry

PETROFOCUS PTY LIMITED

44 Margaret Street
Sydney NSW 2000
Tel: (02) 290-3919

Client _____
Survey Area _____
Line No. _____
Date _____
Operator

7/7