



NEW CROWN 1 DAILY DRILLING REPORT



Report # 1

Summary table with fields: WELL (New Crown 1), DATE (23-Feb-14), SPUD DATE (23-Feb-14), DAILY COST (\$960,186), CUM. COST (\$960,186), EASTING (522869E), NORTHING (7170391N), PROJECTION (GDA94), ELEV. (RKB) (2.75m), ELEV. (GL) (201m), DEPTH AT 0600 (11.3), EST TD (1000m), BOP TESTED, NEXT TEST, CONTRACTOR (Mitchell), RIG (1236 - Schramm T130XD), TENEMENT (EP 134), BASIN (Pedirka), STATE (NT), FORMATION (Winton), OPS SUMMARY (MIRU, Run and and cement conductor casing), PLANNED OPS (FIT beneath conductor shoe, RIH 12-1/4" BHA#2, Drill surface section, Run and cement surface casing)

CASING DATA table with columns: Size, Make, Wt (lb/ft), Grade, N. Joints, Length (m), Set at (mGL), Comment. Row 1: 16", Ozcon, 75ppf, J55, 1, 12, 10.5

Operational data tables including: TIME DISTRIBUTION, ESTIMATED COSTS, BIT DATA, PUMP DATA, MUD PROPERTIES, FORMATION DEPTHS (mKB), BHA DATA, DRILLING PARAMETERS, and AIR DATA. Includes sub-tables for DAILY/CUM. values and various technical specifications.

TIME LOG table with columns: START, FINISH, HRS, CODE, OPERATIONS DETAILS. Contains a chronological log of activities from 06:00 to 06:00, including rig setup, drilling, and casing operations.

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys, Daniel Harber; Night: Daniel Harber

SIGNED BY: Day: _____ Name: _____; Night: _____ Name: _____

**TRI-STAR DAILY DRILLING REPORT**Report # **3**

WELL	New Crown 1	DATE	25-Feb-14	SPUD DATE	23-Feb-14	DAILY COST	\$59,743	CUM. COST	\$1,074,639
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	120	EST TD	1000m	BOP TESTED		NEXT TEST			
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Winton								
OPS SUMMARY	Drilled Surface section, waiting on casing running tool								
PLANNED OPS	Case and cement surface section, pick up BHA for 8-1/2" production section, drill to 580m								

CASING DATA														
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment							
16"	Ozcon	75ppf	J55	1	12	10.5								
TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA		MUD PROPERTIES			
	DAILY	CUM.		DAILY	CUM.	Bit No		Pump No		Mud Weight				
Rig Up/Dn		14.5	Total	\$59,743	\$1,074,639	1		1	2	8.7ppg				
Drilling	7.5	8.5	FORMATION DEPTHS (mKB)			Size	12-1/4"	Make		Visc	46sec			
Reaming	0	0	NAME	ESTIMATED	ACTUAL	Mfg	HMI	Model	NF-500	NF-500	PV/YP	10		
Coring	0	0	Tertiary-Eyre	6.67	7.00	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels	*6 / 8		
Hole Cond	2	2	Winton	22.75	10.00	Serial No	1612028	Output/GPS			LCM			
Trips	3.25	4.75	Mackunda			Jets	4x16, 3 x 18	SPM			% Solids			
Mtnce	0	0	Cadna-Owie			Depth In	11.3	GPM			% Water			
Rig Repair	7.75	20.75	Algebukina			Depth Out	120	Pressure			Sand	0.05		
Survey	1.5	1.5	Purni			Daily Mtrg	109.7	BHA DATA			PH	9		
Casing	0.75	0.75				Cum. Mtrg	109.7	Item	Amt	ID/OD	Length	Hardness	120	
Cement	0.5	0.5	NOTES			Hours	7.5	Bit	1	#####	0.36	CL-	2000	
WOC	6	6	Add 2 x 6.5" collar (total length 18.48) and 2 x 5" HWDP (total length 18.48) to BHA Data			MPH	14.6	NB/Stab	1	#####	1.94	Ca++	120	
NU/ND BOP	0	0				WOB		S/Stab	1	#####	1.94	SURVEY DATA		
BOP Test	0	0			RPM		Collar	1	8	9.33	DEPTH	DEV.		
Logging	0	0			GPM/Air Rate		S/Stab	1	#####	1.94	62m	0.5		
Crew Trave	0	0			Pump PSI		XO	1	8	0.43	120m	0.4		
Cmt Plug	0	0			Grade Out		Collar	6	#####	55.5				
Stk/Fish	0	0			DRILLING PARAMETERS				Jar	1	#####	18.48		
Standby	0	0			Interval ROP (m/hr)	14.6	SO Str Wt (1000lb)					AIR DATA		
Other	2	12.5			Flow Rate (gpm)		PU Str Wt (1000lb)					Air Rate		
Sfty Meet	0.25	0.25			RPM (rpm)		Off-Btm Str Wt (1000lb)					Mist Rate		
Total	24	72			Stand Pipe Pressure (psi)	200	Drilling Torque					Foam Mix		
					Drill Str wt (1000lb)	50	TG/BGG							

START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	08:00	2		RIH, tag cement, drill to 16m, perform FIT
08:00	09:00	1		Drill 16 - 24m
09:00	09:30	0.5		Condition mud
09:30	12:30	3		Drill 24 - 62m
12:30	13:30	1		Run survey
13:30	17:00	3.5		Drill 62 - 120m
17:00	18:30	1.5		Circulate mud
18:30	19:00	0.5		Run survey
19:00	22:15	3.25		Wiper Trip
22:15	06:00	7.75		Rig Repair, circulate and condition hole, waiting on casing power head to run casing

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys
Night: Daniel Harber

SIGNED BY: Day: _____ Name: _____
Night: _____ Name: _____



TRI-STAR DAILY DRILLING REPORT



Report # 4

WELL	New Crown 1	DATE	26-Feb-14	SPUD DATE	23-Feb-14	DAILY COST	\$70,573	CUM. COST	#####
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	120m	EST TD	1000m	BOP TESTED		NEXT TEST			
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Winton								
OPS SUMMARY	Standby for casing running tool, run 9-5/8" surface casing								
PLANNED OPS	Cement 9-5/8" casing, WOC, PU and RIH with 8-1/2" BHA, perform FIT, drill production section								

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119	STC thread, float above first joint, all joints centralised						
TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES	
	DAILY	CUM.		DAILY	CUM.	Bit No	1	Pump No	1	2	Mud Weight	8.7ppg	
Rig Up/Dn		14.5	Total	\$70,573	\$1,145,212	Size	12-1/4"	Make			Visc	46sec	
Drilling		8.5	FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP	10	
Reaming		0	NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels	*6/8	
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No	1612028	Output/GPS			LCM		
Hole Cond		2	Winton	22.75	10.00	Jets	4x16, 3 x 18	SPM			% Solids		
Trips	2.25	7	Mackunda	200.75		Depth In	11.3	GPM			% Water		
Mtnce		0	Cadna-Owie			Depth Out	120	Pressure			Sand	0.05	
Rig Repair		20.75	Algebukina			Daily Mtrg	109.7	BHA DATA			PH	9	
Survey		1.5	Purni			Cum. Mtrg	109.7	Item	Amt	ID/OD	Length	PF/MF	120
Casing	4	4.75				Hours	7.5					CL-	2000
Cement		0.5				Cum. Hours	7.5					Ca++	120
WOC		6	NOTES				MPH	14.6				Fluid Loss	200
NU/ND BOP		0	Small fluid loss, frac seal added to mud				WOB					SURVEY DATA	
BOP Test		0				RPM						DEPTH	DEV.
Logging		0				GPM/Air Rate						62m	0.5
Crew Trave		0				Pump PSI						120m	0.4
Cmt Plug		0				Grade Out	0-1-1						
Stk/Fish		0				DRILLING PARAMETERS							
Standby	13.75	13.75				Interval ROP (m/hr)		SO Str Wt (1000lb)					
Other	4	16.5				Flow Rate (gpm)		PU Str Wt (1000lb)					
Sfty Meet		0.25				RPM (rpm)		Off-Btm Str Wt (1000lb)				AIR DATA	
Total	24	96				Stand Pipe Pressure (psi)		Drilling Torque				Air Rate	
						Drill Str wt (1000lb)		TG/BGG				Mist Rate	
												Foam Mix	

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	19:45	13.75		Standby for casing running tool
19:45	22:00	2.25		POOH, laydown BHA
22:00	02:00	4		RD riser, flowline. Rack casing, prepare float, shoe and other equip.
02:00	03:30	1.5		MU shoe joint
03:30	06:00	2.5		RU & Run 9-5/8" 36ppf J55 STC surface casing. Fill casing every 5 joints.

COMPANY REP(S): _____ **Day:** Gene Anderson, James Morgan, Justin Humphreys
 _____ **Night:** Daniel Harber

SIGNED BY: _____ **Day:** _____ **Name:** _____
 _____ **Night:** _____ **Name:** _____



TRI-STAR DAILY DRILLING REPORT



Report # 5

WELL	New Crown 1	DATE	27-Feb-14	SPUD DATE	23-Feb-14	DAILY COST	#####	CUM. COST	#####
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	120	EST TD	1000m	BOP TESTED		NEXT TEST			
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Winton								
OPS SUMMARY	Run 9-5/8" surface casing, cement casing, WOC, prepare to nipple up starting head and BOP's								
PLANNED OPS	Nipple up starting head, install BOP's, flowline. Test BOP's. RIH 8-1/2" BHA, drill out shoe, perform FIT, drill ahead								

CASING DATA							
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment
16"	Ozcon	75ppf	J55	1	12	10.5	
9-5/8"	Trident	36ppf	J55	10	120	119	

TIME DISTRIBUTION		ESTIMATED COSTS		BIT DATA		PUMP DATA				MUD PROPERTIES				
	DAILY	CUM.	DAILY	CUM.	Bit No	Pump No				Mud Weight	8.7ppg			
Rig Up/Dn		14.5	Total	\$125,567	\$1,270,779	Size	Make			Visc	46sec			
Drilling		8.5	FORMATION DEPTHS (mKB)		Mfg	Model				PV/YP	10			
Reaming		0	NAME	ESTIMATED	ACTUAL	Type	Liner Size			Gels	*6/8			
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No	Output/GPS			LCM				
Hole Cond		2	Winton	22.75	10.00	Jets	SPM			% Solids				
Trips		7	Mackunda			Depth In	GPM			% Water				
Mtnce		0	Cadna-Owie			Depth Out	Pressure			Sand	0.05			
Rig Repair		20.75	Algebukina			Daily Mtrg	BHA DATA				PH	9		
Survey		1.5	Purni			Cum. Mtrg	Item	Amt	ID/OD	Length	PF/MF	120		
Casing	3	7.75				Hours					CL-	2000		
Cement	3.25	3.75	INCIDENTS		Cum. Hours						Ca++	120		
WOC	6.5	12.5	Near Miss: Cement head detached from landing joint at 350psi as plug bumped. No injuries. Safety: Small beetle crawled into cement operators ear 11pm, flushed out.								Fluid Loss	200		
NU/ND BOP		0			MPH								SURVEY DATA	
BOP Test		0			WOB								DEPTH	DEV.
Logging		0			RPM								62m	0.5
Crew Trave		0			GPM/Air Rate								120m	0.4
Cmt Plug		0	Pump PSI											
Stk/Fish		0	Grade Out											
Standby	6	19.75	DRILLING PARAMETERS											
Other	5	21.5	Interval ROP (m/hr)			SO Str Wt (1000lb)						AIR DATA		
Sfty Meet	0.25	0.5	Flow Rate (gpm)			PU Str Wt (1000lb)						Air Rate		
Total	24	120	RPM (rpm)			Off-Btm Str Wt (1000lb)						Mist Rate		
			Stand Pipe Pressure (psi)			Drilling Torque						Foam Mix		
			Drill Str wt (1000lb)			TG/BGG								

TIME LOG			
START	FINISH	HRS	OPERATIONS DETAILS
06:00	09:00	3	Run 9-5/8" 36ppf J55 STC surface casing. Fill casing every 5 joints.
09:00	09:30	0.5	RU Cementing trucks and equipment
09:30	09:45	0.25	PJSM
09:45	11:30	1.75	Pump 12bbl H2O preflush followed by 54.53 bbls lead cement. Weight 15.6ppg, yield 1.25ft³ per sack full returns while cementing, drop top plug, displace with 26.7bbls 8.6ppg mud. Bump plug with 350psi
			RD cementing equipment
11:30	13:00	1.5	WOC 6.5 hrs
13:00	19:30	6.5	
19:30	00:00	4.5	Prepare cellar and starting head for welders
00:00	06:00	6	Standby for welder to install wellhead

COMPANY REP(S): _____ Day: Gene Anderson, James Morgan, Justin Humphreys
_____ Night: Daniel Harber

SIGNED BY: _____ Day: Name:
_____ Night: Name:

**TRI-STAR DAILY DRILLING REPORT**

Report # 6

WELL	New Crown 1	DATE	28-Feb-14	SPUD DATE	23-Feb-14	DAILY COST	\$88,894	CUM. COST	\$1,359,672
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	120	EST TD	1000m	BOP TESTED	1-Mar-14	NEXT TEST	8-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	Basin	Pedirka	STATE	NT
FORMATION	Winton								
OPS SUMMARY	Install starting head and NU BOP's, pressure test welds and BOPE								
PLANNED OPS	Complete BOP testing, RIH 8-1/2" BHA, drill out shoe, perform FIT, drill ahead								

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119							
TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES		
	DAILY	CUM.		DAILY	CUM.	Bit No		Pump No			Mud Weight	8.7ppg	
Rig Up/Dn		14.5	Total	\$88,894	\$1,359,672	Size		Make			Visc	46sec	
Drilling		8.5	FORMATION DEPTHS (mKB)			Mfg		Model			PV/YP	10	
Reaming		0	NAME	ESTIMATED	ACTUAL	Type		Liner Size			Gels	*6/8	
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No		Output/GPS			LCM		
Hole Cond		2	Winton	22.75	10.00	Jets		SPM			% Solids		
Trips		7	Mackunda			Depth In		GPM			% Water		
Mtnce		0	Cadna-Owie			Depth Out		Pressure			Sand	0.05	
Rig Repair		20.75	Algebukina			Daily Mtrg		BHA DATA				PH	9
Survey		1.5	Purni			Cum. Mtrg		Item	Amt	ID/OD	Length	PF/MF	120
Casing		7.75				Hours						CL-	2000
Cement		3.75	INCIDENTS				Cum. Hours					Ca++	120
WOC		12.5				MPH					Fluid Loss	200	
NU/ND BOP	10	10				WOB					SURVEY DATA		
BOP Test	2	2				RPM					DEPTH	DEV.	
Logging		0				GPM/Air Rate					62m	0.5	
Crew Trave		0				Pump PSI					120m	0.4	
Cmt Plug		0				Grade Out							
Stk/Fish		0				DRILLING PARAMETERS							
Standby	0.75	20.5				Interval ROP (m/hr)		SO Str Wt (1000lb)					
Other	11.25	32.75				Flow Rate (gpm)		PU Str Wt (1000lb)			AIR DATA		
Sfty Meet		0.5				RPM (rpm)		Off-Btm Str Wt (1000lb)			Air Rate		
Total	24	144				Stand Pipe Pressure (psi)		Drilling Torque			Mist Rate		
						Drill Str wt (1000lb)		TG/BGG			Foam Mix		
TIME LOG													
START	FINISH	HRS	CODE	OPERATIONS DETAILS									
06:00	06:45	0.75		Standby for welder to install starting head									
06:45	17:00	10.25		Weld on starting head. Pressure test fail. Re-weld, pressure test to 2200psi OK									
17:00	18:00	1		RD rig floor and pipe handler to install BOP									
18:00	04:00	10		Install 11" 3M x 9" 3M double stud adaptor (DSA), nipple up BOP, modify cellar to land BOP, RU rig floor and pipe handler									
04:00	05:00	1		Test 9-5/8" casing to 800psi, held OK 15min									
05:00	06:00	1		Test BOP and choke manifold 1000psi high, 300psi low									

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys

Night: Daniel Harber

SIGNED BY: Day: Name:

Night: Name:



TRI-STAR DAILY DRILLING REPORT



Report # 7

WELL	New Crown 1	DATE	01-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$54,710	CUM. COST	\$1,414,383
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA 94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	418m	EST TD	1000m	BOP TESTED	1-Mar-14	NEXT TEST	8-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Algebuckina								
OPS SUMMARY	Test BOPE, RIH 8-1/2" BHA, Perform FIT, Drill ahead								
PLANNED OPS	Drill to 580m, POOH, Run 7" Casing, Cement 7" Casing								

CASING DATA												
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment					
16"	Ozcon	75ppf	J55	1	12	10.5						
9-5/8"	Trident	36ppf	J55	10	120	119						

TIME DISTRIBUTION		ESTIMATED COSTS		BIT DATA		PUMP DATA		MUD PROPERTIES				
DAILY	CUM.	DAILY	CUM.	Bit No		Pump No		Mud Weight				
Rig Up/Dn	14.5	Total	\$54,710	Size	8-1/2"	1	2	8.9ppg	Visc	42sec		
Drilling	13.5	FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP	*10 / 8	
Reaming	0	NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels	*6 / 8	
Coring	0	Tertiary-Eyre	6.67	7.00	Serial No	M76HPX	Output/GPS			LCM	0	
Hole Cond	2	Winton	22.75	10.00	Jets	4x 12, 3x 11	SPM	95		% Solids	5	
Trips	1	Mackunda	200.00	unknown	Depth In	120	GPM	310		% Water		
Mtnce	0	Cadna-Owie	293.00	284.00	Depth Out		Pressure			Sand	0.05	
Rig Repair	20.75	Algebuckina	316.00		Daily Mtrg	298	BHA DATA			PH	9	
Survey	2.5	Purni			Cum. Mtrg	298	Item	Amt	ID/OD	Length	Hardness	120
Casing	7.75				Hours	13.5	Bit	1	8-1/2"	0.28	CL-	2000
Cement	3.75				Cum. Hours	13.5	NB/Stab	1	6-13/16"	1.71	Ca++	120
WOC	12.5	INCIDENTS/NOTES			MPH	22.1	XO	1	6-15/16"	0.65	Fluid Loss	6
NU/ND BOP	10	Other BHA:			WOB	4.6	DC	1	6-1/2"	9.24	SURVEY DATA	
BOP Test	4.5	2 x 6-1/2" DC (18.48m);			RPM	92	XO	1	6-1/2"	0.68	DEPTH	DEV.
Logging	0	1 x 6-1/2" XO (0.36m);			GPM/Air Rate		S/Stab	1	6-3/4"	1.74	320m	0.2
Crew Trave	0	2 x 4" HWDP (18.71m)			Pump PSI	530	XO	1	6-5/8"	0.7	369m	0.6
Cmt Plug	0				Grade Out		DC	7	6-1/2"	64.7	418m	0.4
Stk/Fish	0						Jar	1	6-1/2"	9.4	466m	miss run
Standby	20.5										475m	0.4
Other	2										524m	0.8
Sfty Meet	0.5											
Total	24											

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	10:30	4.5		Test BOPE w. water. Successful test of BOP, BOP stack, Choke manifold, Choke and Kill line valves, to 300psi low (5 minutes each) and 1000psi high (10 minutes each)
10:30	12:00	1.5		PU 8-1/2" BHA
12:00	13:00	1		RIH. Tag cement plug 101m
13:00	13:30	0.5		Safety routine - emergency muster drill, test ESD
13:30	16:00	2.5		Drill out shoe track to 124m, circulate bottoms up
16:00	16:30	0.5		Pull into 9-5/8" shoe. Perform FIT @ 120m, 77psi, 8.5ppg MW. FIT of 12.15ppg EMW - hold 10 mins, OK
16:30	20:00	3.5		Drill 124m to 232m
20:00	20:45	0.75		Perform wireline survey @232m, 0.5°
20:45	22:00	1.25		Drill 232m to 263m
22:00	22:45	0.75		Perform wireline survey @263m, 0.4°
22:45	02:00	3.25		Drill 263m to 320m
02:00	02:30	0.5		Perform wireline survey @320m, 0.2°
02:30	04:15	1.75		Drill 320m to 369m
04:15	04:45	0.5		Perform wireline survey @369m, 0.6°
04:45	06:00	1.25		Drill 369m to 418m (connection @ report time)

COMPANY REP(S):

Day: Gene Anderson, James Morgan, Justin Humphreys

Night: Daniel Harber

SIGNED BY:

Day: Name:

Night: Name:



TRI-STAR DAILY DRILLING REPORT



Report # 8

WELL	New Crown 1	DATE	2-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$65,760	CUM. COST	\$1,480,143
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	545m	EST TD	1000m	BOP TESTED	1-Mar-14	NEXT TEST	8-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Drill to top of Purni coal; condition hole; plug back with gravel; tag @537m; POOH								
PLANNED OPS	Continue POOH; Run & cement 7" 26ppf J55 LTC Casing; NU/Test BOPE								

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119							

TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES		
	DAILY	CUM.		DAILY	CUM.	Bit No			Pump No			Mud Weight		
Rig Up/Dn		14.5	Total	\$65,760	\$1,480,143	2	8-1/2"		1	2		9.1ppg		
Drilling	5.25	27.25	FORMATION DEPTHS (mKB)			Mfg	HMI		Make			Visc	48sec	
Reaming	0		NAME	ESTIMATED	ACTUAL	Type	PDC		Model	NF-500	NF-500	PV/YP	*14 / 17	
Coring	0		Tertiary-Eyre	6.67	7.00	Serial No	M76HPX		Liner Size	6" x 7"	6" x 7"	Gels	*11 / 18	
Hole Cond	2	4	Winton	22.75	10.00	Jets	4x 12, 3x 11		Output/GPS			LCM	0.5	
Trips	10.5	18.5	Mackunda	200.00	unknown	Depth In	120		SPM	95		% Solids	0.8	
Mtnce	0.25	0.25	Cadna-Owie	293.00	284.00	Depth Out	544		GPM	310		% Water	99.2	
Rig Repair		20.75	Algebuckina	316.00	305.00	Daily Mtrg	247		Pressure			Sand	0.08	
Survey	3	7	Purni Coal	582.00	540.00	Cum. Mtrg	424		BHA DATA			PH	10	
Casing		7.75				Hours	5.25		Item	Amt	ID/OD	Length	Hardness	
Cement		3.75	INCIDENTS/NOTES			Cum. Hours	18.75		Bit	1	8-1/2"	0.28	CL-	
WOC		12.5	No Incidents			MPH	22.6		DC	9	6-1/2"	83.18	Ca++	
NU/ND BOP		10				WOB	4.6		Jar	1	6-1/2"	9.4	Fluid Loss	
BOP Test		6.5				RPM	92		DC	2	6-1/2"	18.48	SURVEY DATA	
Logging		0				GPM/Air Rate			HWDP	2	4"	18.71	DEPTH	DEV.
Crew Trave		0				Pump PSI	580						418m	0.4
Cmt Plug		0				Grade Out							466m	miss run
Stk/Fish		0											475m	0.4
Standby		20.5				DRILLING PARAMETERS							524m	0.8
Other	2.5	37.25				Interval ROP (m/hr)		SO Str Wt (1000lb)						
Sfty Meet	0.5	1.5				Flow Rate (gpm)	310	PU Str Wt (1000lb)					AIR DATA	
Total	24	192			RPM (rpm)	92	Off-Btm Str Wt (1000lb)					Air Rate		
					Stand Pipe Pressure (psi)	570	Drilling Torque					Mist Rate		
					Drill Str wt (1000lb)	70.3	TG/BGG					Foam Mix		

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	07:00	1		Perform wireline survey @418m, 0.4°
07:00	09:15	2.25		Drill 418m to 466m
09:15	09:45	0.5		Perform wireline survey @466m, miss run
09:45	10:00	0.25		Drill 466m to 475m
10:00	10:30	0.5		Perform wireline survey@475m, 0.4°
10:30	11:15	0.75		Drill 475m to 495m
11:15	11:30	0.25		Service Rig
11:30	11:45	0.25		Conduct BOP Drill w. both crews at tour change
11:45	12:30	0.75		Drill 495m to 524m
12:30	13:30	1		Condition hole. Perform wireline survey @524m, 0.8°
13:30	14:45	1.25		Drill 524m to 544m TD
14:45	15:00	0.25		Shut in drill w. Crew
15:00	16:30	1.5		Condition hole, high-vis sweep
16:30	19:00	2.5		Flow check OK, POOH 544m to 126m
19:00	19:15	0.25		Flow check OK, remove packoff rubber
19:15	21:30	2.25		POOH 126m to surface, flow check OK
21:30	00:00	2.5		Back fill with gravel, allow to settle
00:00	02:00	2		MU BHA, RIH
02:00	04:00	2		RIH, Tag and compress backfill to PBTD 537.5m
04:00	04:30	0.5		Condition hole, circulate bottoms up
04:30	06:00	1.5		POOH 544m to 273m

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys

Night: Daniel Harber

SIGNED BY: Day: Name:

Night: Name:



TRI-STAR DAILY DRILLING REPORT



Report # 9

WELL	New Crown 1	DATE	3-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	#####	CUM. COST	\$1,631,715
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	545m	EST TD	1000m	BOP TESTED	1-Mar-14	NEXT TEST	5-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	POOH; Lay down BHA; Run 7" Casing to PBTD; Cement 7" Casing to Surface; WOC.								
PLANNED OPS	Install & Test BOPE; MU 6-1/8" BHA; RIH, drill shoe, perform FIT; Trip for air drilling BHA; Displace mud to air; Drill ahead.								

CASING DATA														
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment							
16"	Ozcon	75ppf	J55	1	12	10.5								
9-5/8"	Trident	36ppf	J55	10	120	119								
7"	Trident	26ppf	J55	43	539	536	LTC thread, float above first joint, first 22 and final 3 joints centralised							
TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA		PUMP DATA			MUD PROPERTIES				
DAILY	CUM.	DAILY	CUM.	Bit No	2	Pump No	1	2	Mud Weight	9.1ppg				
Rig Up/Dn	14.5	Total	\$151,572	\$1,631,715	Size	8-1/2"	Make		Visc	48sec				
Drilling	27.25	FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP	*14 / 17			
Reaming	0	NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels	*11 / 18			
Coring	0	Tertiary-Eyre	6.67	7.00	Serial No	M76HPX	Output/GPS			LCM	0.5			
Hole Cond	3	Winton	22.75	10.00	Jets	4x 12, 3x 11	SPM	95		% Solids	0.8			
Trips	1.5	Mackunda	200.00	unknown	Depth In	120	GPM	310		% Water	99.2			
Mtnce	0.5	Cadna-Owie	293.00	284.00	Depth Out	545	Pressure			Sand	0.08			
Rig Repair	20.75	Algebukina	316.00	305.00	Daily Mtrg	247	BHA DATA			PH	10			
Survey	7	Purni	582.00	540.00	Cum. Mtrg	424	Item	Amt	ID/OD	Length	Hardness	320		
Casing	7.25				Hours	5.25	Bit	1	8-1/2"	0.28	CL-	2000		
Cement	4				Cum. Hours	18.75	DC	9	6-1/2"	83.18	Ca++	120		
WOC	12.5	INCIDENTS / NOTES				MPH	22.6	Jar	1	6-1/2"	9.4	Fluid Loss	0	
NU/ND BOP	4	No Incidents				WOB	4.6	DC	2	6-1/2"	18.48	SURVEY DATA		
BOP Test	6.5					RPM	92	HWDP	2	4"	18.71	DEPTH	DEV.	
Logging	0					GPM/Air Rate						418m	0.4	
Crew Trave	0					Pump PSI	580					466m	miss run	
Cmt Plug	0					Grade Out	*1-1-1					475m	0.4	
Stk/Fish	0					DRILLING PARAMETERS							524m	0.8
Standby	20.5					Interval ROP (m/hr)		SO Str Wt (1000lb)				AIR DATA		
Other	3.25					Flow Rate (gpm)		PU Str Wt (1000lb)				Air Rate		
Sfty Meet	0.5					RPM (rpm)		Off-Btm Str Wt (1000lb)				Mist Rate		
Total	24					Stand Pipe Pressure (psi)		Drilling Torque				Foam Mix		
		Drill Str wt (1000lb)		TG/BGG										

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	07:30	1.5		POOH 273m to Surface
07:30	09:30	2		Lay down BHA
09:30	10:45	1.25		RU to run casing
10:45	11:15	0.5		Service Rig
11:15	18:30	7.25		Run 7" 26.0ppf J55 LTC Production Casing to 536m (PBTD)
18:30	21:30	3		Circulate / Work Casing
21:30	22:00	0.5		PJSM
22:00	01:00	3		RU Cementing equipment: Drop wiper plug
				Preflush 12bbbls H2O, 12 bbbls Opti-flush; Pressure test cementing equipment to 3000psi, 2700psi, held OK
				Pump 34.8bbbls Lead cement slurry, 12.5ppg
				Pump 14.2bbbls Tail cement slurry, 15.8ppg
				Drop top plug, displace w. 66bbbls H2O, bump plug to 500psi over late pump pressure, hold OK for 5 mins. Full returns while cementing.
				Bleed off and check float
01:00	02:00	1		WOC; RD Cementing equipment
02:00	06:00	4		ND BOPE, set 7" slips, rough cut 7" casing

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys

Night: Daniel Harber

SIGNED BY: Day: _____ Name: _____

Night: _____ Name: _____



TRI-STAR DAILY DRILLING REPORT



Report # 11

WELL	New Crown 1	DATE	5-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$59,906	CUM. COST	\$1,746,433
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	737m	EST TD	1000m	BOP TESTED	4-Mar-14	NEXT TEST	11-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Perform LOT; Displace mud in hole to air; Drill with foam-air; Standby due to produced water levels								
PLANNED OPS	Enlarge water containment. Drill to TD; Run wireline logs								

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119							
7"	Trident	26ppf	J55	43	539	536							
TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA		MUD PROPERTIES		
DAILY	CUM.		DAILY	CUM.	Bit No	3	Pump No	1	2	Mud Weight			
Rig Up/Dn	14.5		Total	\$59,906	\$1,746,433	Size	6-1/8"	Make		Visc			
Drilling	10.25	38.75	FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP		
Reaming			NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels		
Coring			Tertiary-Eyre	6.67	7.00	Serial No	15836	Output/GPS			LCM		
Hole Cond	0.25	8.75	Winton	22.75	10.00	Jets	5 x 12	SPM	51		% Solids		
Trips	0.5	25.5	Mackunda	200.00	unknown	Depth In	545	GPM	165		% Water		
Mtnce			Cadna-Owie	293.00	284.00	Depth Out	-	Pressure			Sand		
Rig Repair			Algebukina	316.00	305.00	Daily Mtrg	192	BHA DATA					
Survey			Purni	582.00	540.00	Cum. Mtrg	192	Item	Amt	ID/OD	Length	PH	
Casing						Hours	10.25	Bit	1	6-1/8"	0.21	CL-	
Cement						Cum. Hours	10.25	NB/Stab	1	4-7/8"	1.76	Ca++	
			INCIDENTS / NOTES			MPH	18.731707	DC	1	4-3/4"	9.48	Fluid Loss	
WOC			Driller - Heat stress 6.00pm			WOB	8	S/Stab	1	4-7/8"	1.58	SURVEY DATA	
NU/ND BOP						RPM	110	DC	7	4-3/4"	65.62	DEPTH	DEV.
BOP Test			EDM (Electronic Drilling Monitor) - Lost bit depth sensor communication @660m, bit depth updated with each connection			GPM/Air Rate	650	Jar	1	4-3/4"	8.74	418m	0.4
Logging						Pump PSI	650	DC	2	4-3/4"	18.84	466m	miss run
Crew Trave						Grade Out		HWDP	2	4-3/4"	18.71	475m	0.4
Cmt Plug						DRILLING PARAMETERS						524m	0.8
Stk/Fish						Interval ROP (m/hr)	18.73	SO Str Wt (1000lb)					
Standby	0.5	21	Water produced from Purni coals, contained in earthen pits, PH=9.2, CL=-2000			Flow Rate (gpm)		PU Str Wt (1000lb)					
Other	12.25	59.25				RPM (rpm)	110	Off-Btm Str Wt (1000lb)				Air Rate	650 CFM
Sfty Meet	0.25	2.25				Stand Pipe Pressure (psi)	700	Drilling Torque				Mist Rate	
Total	24	264				Drill Str wt (1000lb)	55	TG/BGG				Foam Mix	0.2
TIME LOG													
START	FINISH	HRS	CODE	OPERATIONS DETAILS									
06:00	06:15	0.25		Circulate bottoms up									
06:15	06:45	0.5		Pull into 7" shoe. Perform LOT @ 546m, 135psi, 8.8ppg MW. LOT of 10.27ppg EMW									
06:45	07:00	0.25		PJSM - RU for air drilling									
07:00	16:00	9		RD flowline. RU blooie line. Attach mud logger sample catcher and gas detector. Test air package.									
16:00	18:45	2.75		Displace mud in hole to air. RU igniter									
18:45	05:00	10.25		Drill 547m to 737m									
05:00	05:30	0.5		Stop drilling. POOH 737m to 522m									
05:30	06:00	0.5		Standby for excavator to increase pit volume for produced water storage									

COMPANY REP(S): Day: Gene Anderson, James Morgan

Night: Daniel Harber

SIGNED BY: Day: Name:

Night: Name:

**TRI-STAR DAILY DRILLING REPORT**

Report # 12

WELL	New Crown 1	DATE	6-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$55,498	CUM. COST	\$1,801,931
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	894	EST TD	1000m	BOP TESTED	4-Mar-14	NEXT TEST	11-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Standby to enlarge water containment. RIH. Drill f/ 737m t/ 894m with foam/air.								
PLANNED OPS	Drill to TD. Run wireline logs.								

CASING DATA																		
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment											
16"	Ozcon	75ppf	J55	1	12	10.5												
9-5/8"	Trident	36ppf	J55	10	120	119												
7"	Trident	26ppf	J55	43	539	536												
TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA		PUMP DATA		MUD PROPERTIES									
	DAILY	CUM.	DAILY	CUM.	Bit No	3	Pump No	1	2	Mud Weight								
Rig Up/Dn		14.5	Total	\$55,498	\$1,801,931	Size	6-1/8"	Make		Visc								
Drilling	7.5	46.25	FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP							
Reaming		0	NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels							
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No	15836	Output/GPS			LCM							
Hole Cond		8.75	Winton	22.75	10.00	Jets	5 x 12	SPM	51		% Solids							
Trips	1.75	27.25	Mackunda	200.00	unknown	Depth In	545	GPM	165		% Water							
Mtnce	1	1.75	Cadna-Owie	293.00	284.00	Depth Out	-	Pressure			Sand							
Rig Repair		20.75	Algebukina	316.00	305.00	Daily Mtrg	157	BHA DATA			PH							
Survey		7	Purni	582.00	540.00	Cum. Mtrg	349	Item	Amt	ID/OD	Length	PF/MF						
Casing		15	INCIDENTS / NOTES				Hours	7.5	Bit	1	6-1/8"	0.21	CL-					
Cement		7.75					Cum. Hours	17.75	NB/Stab	1	4-7/8"	1.76	Ca++					
WOC		12.5					MPH	19.66	DC	1	4-3/4"	9.48	SURVEY DATA					
NU/ND BOP		22					WOB	5	S/Stab	1	4-7/8"	1.58	DC	7	4-3/4"	65.62	DEPTH	DEV.
BOP Test		8.25					RPM	90	DC	7	4-3/4"	18.84	Jar	1	4-3/4"	8.74	418m	0.4
Logging		0	GPM/Air Rate	2000CFM	Pump PSI	750	DC	2	4-3/4"	18.71	475m	miss run	0.4					
Crew Trave		0	Grade Out		HWDP	2	4-3/4"	18.71	475m	0.4	524m	0.8						
Cmt Plug		0	DRILLING PARAMETERS															
Stk/Fish		0	Interval ROP (m/hr)		SO Str Wt (1000lb)													
Standby	11.75	32.75	Flow Rate (gpm)		PU Str Wt (1000lb)													
Other	2	61.25	RPM (rpm)	90	Off-Btm Str Wt (1000lb)													
Sfty Meet		2.25	Stand Pipe Pressure (psi)	750	Drilling Torque	4800												
Total	24	288	Drill Str wt (1000lb)	85	TG/BGG													
AIR DATA																		
				Air Rate	2000CFM													
				Mist Rate														
				Foam Mix	0.3													
TIME LOG																		
START	FINISH	HRS	CODE	OPERATIONS DETAILS														
06:00	07:00	1		Service Rig														
07:00	18:45	11.75		Standby to enlarge water containment. Clean flare pit of cuttings.														
18:45	19:30	0.75		RIH 522m to 648m. Displace mud in hole to air.														
19:30	20:30	1		RIH 648m to 737m. Displace mud in hole to air.														
20:30	21:15	0.75		Install Weatherford mudlogger bit depth sensor														
21:15	04:00	6.75		Drill 737m to 876m with air/foam mix.														
04:00	05:15	1.25		Stuck pipe @876m. Work stuck pipe free.														
05:15	06:00	0.75		Drill 876m to 894m w. air/foam mix														

COMPANY REP(S):

Day: Gene Anderson, James Morgan

Night: Daniel Harber

SIGNED BY:

Day: Name:

Night: Name:



TRI-STAR DAILY DRILLING REPORT



Report # 13

WELL	New Crown 1	DATE	7-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$65,278	CUM. COST	\$1,867,209
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	11-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Drill to TD. POOH to surface. RU for wireline logging.								
PLANNED OPS	Complete wireline logging. Standby for outcome of suspension application.								

CASING DATA														
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment							
16"	Ozcon	75ppf	J55	1	12	10.5								
9-5/8"	Trident	36ppf	J55	10	120	119								
7"	Trident	26ppf	J55	43	539	536								
TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA		PUMP DATA			MUD PROPERTIES				
Rig Up/Dn	DAILY	CUM.	Total	DAILY	CUM.	Bit No	3	Pump No	1	2	Mud Weight			
Drilling	6.75	53	\$65,278	\$1,867,209		Size	6-1/8"	Make			Visc			
Reaming	0		FORMATION DEPTHS (mKB)			Mfg	HMI	Model	NF-500	NF-500	PV/YP			
Coring	0		NAME	ESTIMATED	ACTUAL	Type	PDC	Liner Size	6" x 7"	6" x 7"	Gels			
Hole Cond	2	10.75	Tertiary-Eyre	6.67	7.00	Serial No	15836	Output/GPS			LCM			
Trips	11.75	39	Winton	22.75	10.00	Jets	5 x 12	SPM	51		% Solids			
Mtnc	0.5	2.25	Mackunda	200.00	unknown	Depth In	545	GPM	165		% Water			
Rig Repair	2	22.75	Cadna-Owie	293.00	284.00	Depth Out	960	Pressure			Sand			
Survey	0.75	7.75	Algebukina	316.00	305.00	Daily Mtrg	66	BHA DATA			PH			
Casing	15		Purni	582.00	540.00	Cum. Mtrg	415	Item	Amt	ID/OD	Length	PF/MF		
Cement	7.75		INCIDENTS / NOTES			Hours	6.75	Bit	1	6-1/8"	0.21	CL-		
WOC	12.5					Cum. Hours	24.5	NB/Stab	1	4-7/8"	1.76	Ca++		
NU/ND BOP	22					MPH	16.94	DC	1	4-3/4"	9.48	Fluid Loss		
BOP Test	8.25					WOB	5	S/Stab	1	4-7/8"	1.58	SURVEY DATA		
Logging	0					RPM	90	DC	7	4-3/4"	65.62	DEPTH	DEV.	
Crew Trave	0					GPM/Air Rate	2000CFM	Jar	1	4-3/4"	8.74	418m	0.4	
Cmt Plug	0					Pump PSI	750	DC	2	4-3/4"	18.84	466m	miss run	
Stk/Fish	0					Grade Out	2-1-CT-G-X-X-WT-TD	HWDP	2	4-3/4"	18.71	475m	0.4	
Standby	32.75					DRILLING PARAMETERS						524m	0.8	
Other	61.25					Interval ROP (m/hr)		SO Str Wt (1000lb)						
Sfty Meet	0.25	2.5				Flow Rate (gpm)		PU Str Wt (1000lb)						
Total	24	312				RPM (rpm)	70	Off-Btm Str Wt (1000lb)					AIR DATA	
						Stand Pipe Pressure (psi)	950	Drilling Torque	5600				Air Rate	2000CFM
						Drill Str wt (1000lb)	72	TG/BGG					Mist Rate	
													Foam Mix	0.3
TIME LOG														
START	FINISH	HRS	CODE	OPERATIONS DETAILS										
06:00	07:15	1.25		Drill 894m to 901m with air/foam mix										
07:15	07:45	0.5		Change diverter rubber										
07:45	09:30	1.75		POOH 901m to 864m to displace water in hole to air										
09:30	10:45	1.25		RIH 864m to 901m. Displace water in hole to air each connection.										
10:45	16:15	5.5		Drill 901m to 960m with air/foam mix. TD.										
16:15	17:30	1.25		POOH 960m to 853m.										
17:30	19:30	2		Displace water in hole to air.										
19:30	21:30	2		Repair pipe handler hydraulics										
21:30	22:00	0.5		RIH 853m to 960m										
22:00	05:00	7		POOH 960m to surface.										
05:00	05:15	0.25		PJS - Wireline Logging										
05:15	06:00	0.75		RU to run wireline logs										

COMPANY REP(S):

Day: Gene Anderson, James Morgan, Justin Humphreys

Night: Daniel Harber

SIGNED BY:

Day: Name:

Night: Name:



TRI-STAR DAILY DRILLING REPORT



Report # 15

WELL	New Crown 1	DATE	9-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$93,895	CUM. COST	\$2,036,881
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	11-Mar-14		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Standby for 3-1/2" EUE Tubing running tool. MU & test 3-1/2" suspension assembly. RIH w. 3-1/2" suspension assembly to 520m								
PLANNED OPS	Continue RIH w. 3-1/2" suspension assembly. Set suspension packer. Displace tubing & annulus to 2% KCL. Set & test X nipple plug. Land & test tubing hanger. ND BOPE. Install & test single valve dry hole tree.								

CASING DATA									
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment		
16"	Ozcon	75ppf	J55	1	12	10.5			
9-5/8"	Trident	36ppf	J55	10	120	119			
7"	Trident	26ppf	J55	43	539	536			

TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES	
	DAILY	CUM.	DAILY	CUM.	Bit No	Size	Pump No	Mud Weight				
Rig Up/Dn		14.5	Total	\$93,895	\$2,036,881						Visc	
Drilling		53	FORMATION DEPTHS (mKB)			Mfg	Model				PV/YP	
Reaming		0	NAME	ESTIMATED	ACTUAL	Type	Liner Size				Gels	
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No	Output/GPS				LCM	
Hole Cond		10.75	Winton	22.75	10.00	Jets	SPM				% Solids	
Trips		39	Mackunda	200.00	<i>unknown</i>	Depth In	GPM				% Water	
Mtnce		2.25	Cadna-Owie	293.00	284.00	Depth Out	Pressure				Sand	
Rig Repair		22.75	Algebukina	316.00	305.00	Daily Mtrg	BHA DATA				PH	
Survey		14.75	Purni	582.00	540.00	Cum. Mtrg	Item	Amt	Length		PF/MF	
Casing	9	24	INCIDENTS / NOTES			Hours					CL-	
Cement		7.75				Cum. Hours			Ca++			
WOC		12.5				MPH			Fluid Loss			
NU/ND BOP		22				WOB			SURVEY DATA			
BOP Test		8.25				RPM			DEPTH	DEV.		
Logging		0				GPM/Air Rate						
Crew Trave		0				Pump PSI						
Cmt Plug		0				Grade Out						
Stk/Fish		0				DRILLING PARAMETERS						
Standby	14	63.75				Interval ROP (m/hr)			SO Str Wt (1000lb)			
Other	0.5	61.75	Flow Rate (gpm)			PU Str Wt (1000lb)		AIR DATA				
Sfty Meet	0.5	3	RPM (rpm)			Off-Btm Str Wt (1000lb)		Air Rate				
Total	24	360	Stand Pipe Pressure (psi)			Drilling Torque		Mist Rate				
			Drill Str wt (1000lb)			TG/BGG		Foam Mix				

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	20:00	14		Standby for delivery of 3-1/2" tubing running tool
20:00	20:30	0.5		RU & RIH w. 3-1/2" 9.3ppf J55 8RD EUE suspension tubing assembly
20:30	21:00	0.5		PJSM - Handling and running of tubing suspension assembly
21:00	23:45	2.75		MU & RIH tubing suspension assembly. Fill tubing every 5 joints.
23:45	00:00	0.25		Pressure Test XN nipple plug to 300psi low 5min, 920psi high 10min, held OK
00:00	06:00	6		Continue RIH w. 3-1/2" 9.3ppf J55 8RD EUE tubing. Fill tubing every 5 joints.

COMPANY REP(S): _____

Day: Gene Anderson, James Morgan

Night: Daniel Harber

SIGNED BY: _____

Day: _____ **Name:** _____

Night: _____ **Name:** _____



TRI-STAR DAILY DRILLING REPORT



Report # **16**

WELL	New Crown 1	DATE	10-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$311,439	CUM. COST	\$2,348,321	
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m	
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	11-Mar-14			
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD		TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni									
OPS SUMMARY	Continue RIH w. 3-1/2" suspension assembly. Set suspension packer. Land & test tubing hanger. Displace tubing & annulus to 2% KCL. Set & test X nipple plug. ND BOPE. Install & test single valve dry hole tree.									
PLANNED OPS	Rig Released @ 06:00am 11 March 2014. Rig Down Move Out Drilling Equipment.									

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119							
7"	Trident	26ppf	J55	43	539	536							
TIME DISTRIBUTION		ESTIMATED COSTS				BIT DATA			PUMP DATA			MUD PROPERTIES	
DAILY	CUM.	DAILY	DAILY	CUM.	Bit No			Pump No			Mud Weight		
Rig Up/Dn	14.5	Total	\$311,439	\$2,348,321	Size			Make			Visc		
Drilling	53	FORMATION DEPTHS (mKB)				Mfg		Model			PV/YP		
Reaming	0	NAME	ESTIMATED	ACTUAL	Type		Liner Size			Gels			
Coring	0	Tertiary-Eyre	6.67	7.00	Serial No		Output/GPS			LCM			
Hole Cond	10.75	Winton	22.75	10.00	Jets		SPM			% Solids			
Trips	39	Mackunda	200.00	unknown	Depth In		GPM			% Water			
Mtnce	2.25	Cadna-Owie	293.00	284.00	Depth Out		Pressure			Sand			
Rig Repair	22.75	Algebukina	316.00	305.00	Daily Mtrg		Suspension Tubing BHA DATA			PH			
Survey	14.75	Purni	582.00	540.00	Cum. Mtrg		Item	Amt	Length	PF/MF			
Casing	0.5				Hours					CL-			
Cement	7.75	INCIDENTS / NOTES				Cum. Hours					Ca++		
WOC	12.5				MPH					Fluid Loss			
NU/ND BOP	4				WOB					SURVEY DATA			
BOP Test	8.25				RPM					DEPTH	DEV.		
Logging	0				GPM/Air Rate								
Crew Trave	0				Pump PSI								
Cmt Plug	0				Grade Out								
Stk/Fish	0				DRILLING PARAMETERS								
Standby	63.75				Interval ROP (m/hr)		SO Str Wt (1000lb)						
Other	19.25				Flow Rate (gpm)		PU Str Wt (1000lb)						
Sfty Meet	0.25				RPM (rpm)		Off-Btm Str Wt (1000lb)					AIR DATA	
Total	24				Stand Pipe Pressure (psi)		Drilling Torque					Air Rate	
					Drill Str wt (1000lb)		TG/BGG					Mist Rate	
												Foam Mix	
TIME LOG													
START	FINISH	HRS	CODE	OPERATIONS DETAILS									
06:00	06:30	0.5		Continue RIH w. 3-1/2" 9.3ppf J55 8RD EUE tubing to 532m. Fill tubing every 5 joints.									
06:30	10:15	3.75		Space out, set packer @ 521m and land tubing hanger in "B" section. Engage hold down screws.									
10:15	10:30	0.25		PJSM - Slickline									
10:30	12:00	1.5		Attempt to pressure test XN nipple plug (@531m) and tubing hanger.									
				Had leak in tubing hanger.									
				Release packer & PU hanger. Damaged rubber seal on hanger.									
13:30	16:30	3		Replace hanger. Set packer. Land tubing hanger in "B" Section. Visually inspect hanger placement, OK.									
16:30	18:30	2		Pressure test hanger to 200 low 5 mins, 1000psi high 10 mins, held OK									
18:30	20:45	2.25		Open sliding sleeve & displace tubing and annular with 2% KCL 8.43ppg fluid weight									
20:45	22:45	2		Close sliding sleeve & test to 400psi low 5 mins, 1000psi low 10 mins, held OK. Set X nipple plug @ 496m									
22:45	23:30	0.75		Pressure test X nipple plug and sliding sleeve to 400psi low 5 mins, 1000psi high 10 mins, held OK									
23:30	00:00	0.5		Break out landing joint.									
00:00	04:00	4		ND BOPE. RD rig floor & pipe handler for installation of Single Valve Dry Hole Tree.									
04:00	05:00	1		Install Single Valve Dry Hole Tree									
05:00	06:00	1		Pressure test Single Valve Dry Hole Tree to 300psi low 5 mins, 1000psi high 10 mins, held OK									
				Rig Released @06:00 11 March 2014									
				RDMO (Rig Down Move Out)									

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys
Night: Daniel Harber

SIGNED BY: Day: _____ Name: _____
Night: _____ Name: _____

**TRI-STAR DAILY DRILLING REPORT****Report # 17**

WELL	New Crown 1	DATE	11-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$20,004	CUM. COST	\$2,368,325
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	N/A		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	Basin	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Rig Release from wellsite for stacking prior to de-mobilisation. Chain & lock wellhead valves shut & install gauges to wellhead. Rig Down.								
PLANNED OPS	Continue RD.								

CASING DATA													
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment						
16"	Ozcon	75ppf	J55	1	12	10.5							
9-5/8"	Trident	36ppf	J55	10	120	119							
7"	Trident	26ppf	J55	43	539	536							
TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES	
	DAILY	CUM.	Total	DAILY	CUM.	Bit No	Size	Pump No	Make	Mud Weight	Visc		
Rig Up/Dn	12	26.5	\$20,004	\$20,004	\$2,368,325								
Drilling		53	FORMATION DEPTHS (mKB)				Mfg		Model			PV/YP	
Reaming		0	NAME	ESTIMATED	ACTUAL		Type		Liner Size			Gels	
Coring		0	Tertiary-Eyre	6.67	7.00		Serial No		Output/GPS			LCM	
Hole Cond		10.75	Winton	22.75	10.00		Jets		SPM			% Solids	
Trips		39	Mackunda	200.00	unknown		Depth In		GPM			% Water	
Mtnc		2.25	Cadna-Owie	293.00	284.00		Depth Out		Pressure			Sand	
Rig Repair		22.75	Algebukina	316.00	305.00		Daily Mtrg		Suspension Tubing BHA DATA			PH	
Survey		14.75	Purni	582.00	540.00		Cum. Mtrg		Item	Amt	Length	PF/MF	
Casing		24.5					Hours					CL-	
Cement		7.75	INCIDENTS / NOTES				Cum. Hours					Ca++	
WOC		12.5					MPH					Fluid Loss	
NU/ND BOP		26					WOB					SURVEY DATA	
BOP Test		8.25					RPM					DEPTH	DEV.
Logging		0					GPM/Air Rate						
Crew Trave		0					Pump PSI						
Cmt Plug		0					Grade Out						
Stk/Fish		0					DRILLING PARAMETERS						
Standby		63.75					Interval ROP (m/hr)		SO Str Wt (1000lb)				
Other		81					Flow Rate (gpm)		PU Str Wt (1000lb)			AIR DATA	
Sfty Meet		3.25					RPM (rpm)		Off-Btm Str Wt (1000lb)			Air Rate	
Total	12	396					Stand Pipe Pressure (psi)		Drilling Torque			Mist Rate	
							Drill Str wt (1000lb)		TG/BGG			Foam Mix	

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	18:00	12		RD Drilling Equipment
18:00	06:00	12		SDFN (Shut Down For Night)

COMPANY REP(S): Day: Gene Anderson, James Morgan, Justin Humphreys
 Night: Daniel Harber

SIGNED BY: Day: _____ Name: _____
 Night: _____ Name: _____



TRI-STAR DAILY DRILLING REPORT



WELL	New Crown 1	DATE	12-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$7,077	CUM. COST	\$2,375,402
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	N/A		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	RD, stacking prior to de-mobilisation.								
PLANNED OPS	Continue RD.								

CASING DATA									
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment		
16"	Ozcon	75ppf	J55	1	12	10.5			
9-5/8"	Trident	36ppf	J55	10	120	119			
7"	Trident	26ppf	J55	43	539	536			

TIME DISTRIBUTION		ESTIMATED COSTS			BIT DATA		PUMP DATA		MUD PROPERTIES		
	DAILY	CUM.	Total	DAILY	CUM.	Bit No	Pump No		Mud Weight		
Rig Up/Dn	12	38.5	\$7,077	\$2,375,402		Size	Make		Visc		
Drilling		53	FORMATION DEPTHS (mKB)			Mfg	Model		PV/YP		
Reaming		0	NAME	ESTIMATED	ACTUAL	Type	Liner Size		Gels		
Coring		0	Tertiary-Eyre	6.67	7.00	Serial No	Output/GPS		LCM		
Hole Cond		10.75	Winton	22.75	10.00	Jets	SPM		% Solids		
Trips		39	Mackunda	200.00	unknown	Depth In	GPM		% Water		
Mtnce		2.25	Cadna-Owie	293.00	284.00	Depth Out	Pressure		Sand		
Rig Repair		22.75	Algebukina	316.00	305.00	Daily Mtrg	Suspension Tubing BHA DATA		PH		
Survey		14.75	Purni	582.00	540.00	Cum. Mtrg	Item	Amt	Length	PF/MF	
Casing		24.5	INCIDENTS / NOTES			Hours				CL-	
Cement		7.75				Cum. Hours			Ca++		
WOC		12.5				MPH			Fluid Loss		
NU/ND BOP		26				WOB			SURVEY DATA		
BOP Test		8.25				RPM			DEPTH	DEV.	
Logging		0				GPM/Air Rate					
Crew Trave		0				Pump PSI					
Cmt Plug		0				Grade Out					
Stk/Fish		0				DRILLING PARAMETERS					
Standby		63.75				Interval ROP (m/hr)			SO Str Wt (1000lb)		
Other		81	Flow Rate (gpm)			PU Str Wt (1000lb)		AIR DATA			
Sfty Meet		3.25	RPM (rpm)			Off-Btm Str Wt (1000lb)		Air Rate			
Total	12	408	Stand Pipe Pressure (psi)			Drilling Torque		Mist Rate			
			Drill Str wt (1000lb)			TG/BGG		Foam Mix			

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	18:00	12		RD Drilling Equipment
18:00	06:00	12		SDFN

COMPANY REP(S): Day: James Morgan, Daniel Harber
Night:

SIGNED BY: Day: _____ Name: _____
Night: _____ Name: _____



TRI-STAR DAILY DRILLING REPORT



Report # 19

WELL	New Crown 1	DATE	13-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$6,975	CUM. COST	\$2,382,378
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	N/A		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	No Work Done. Collect Prime Mover to relocate & stack Rig Equipment prior to de-mobilisation. Partial crew de-mob.								
PLANNED OPS	Rig Down and stack remaining equipment prior to de-mobilisation with Prime Mover. Close Out Well.								

CASING DATA							
Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment
16"	Ozcon	75ppf	J55	1	12	10.5	
9-5/8"	Trident	36ppf	J55	10	120	119	
7"	Trident	26ppf	J55	43	539	536	

TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES			
	DAILY	CUM.	Total	DAILY	CUM.	Bit No	Size		Pump No	Make		Mud Weight			
Rig Up/Dn	0	38.5	\$6,975	\$6,975	\$2,382,378								Visc		
Drilling		53	FORMATION DEPTHS (mKB)				Mfg			Model			PV/YP		
Reaming		0	NAME	ESTIMATED	ACTUAL		Type			Liner Size			Gels		
Coring		0	Tertiary-Eyre	6.67	7.00		Serial No			Output/GPS			LCM		
Hole Cond		10.75	Winton	22.75	10.00		Jets			SPM			% Solids		
Trips		39	Mackunda	200.00	unknown		Depth In			GPM			% Water		
Mtnce		2.25	Cadna-Owie	293.00	284.00		Depth Out			Pressure			Sand		
Rig Repair		22.75	Algebukina	316.00	305.00		Daily Mtrg		Suspension Tubing BHA DATA			PH			
Survey		14.75	Purni	582.00	540.00		Cum. Mtrg		Item	Amt	Length		PF/MF		
Casing		24.5	INCIDENTS / NOTES				Hours						CL-		
Cement		7.75					Cum. Hours		Ca++						Fluid Loss
WOC		12.5					MPH		SURVEY DATA						
NU/ND BOP		26					WOB		DEPTH	DEV.					
BOP Test		8.25					RPM								
Logging		0					GPM/Air Rate								
Crew Trave		0					Pump PSI								
Cmt Plug		0					Grade Out								
Stk/Fish		0		DRILLING PARAMETERS											
Standby		63.75		Interval ROP (m/hr)		SO Str Wt (1000lb)									
Other		81		Flow Rate (gpm)		PU Str Wt (1000lb)		AIR DATA							
Sfty Meet		3.25		RPM (rpm)		Off-Btm Str Wt (1000lb)		Air Rate							
Total	0	408		Stand Pipe Pressure (psi)		Drilling Torque		Mist Rate							
				Drill Str wt (1000lb)		TG/BGG		Foam Mix							

TIME LOG				
START	FINISH	HRS	CODE	OPERATIONS DETAILS
06:00	18:00	12		Crew to Alice Springs & return w. Prime Mover to relocate larger Rig Equipment. Partial crew de-mob
18:00	06:00	12		SDFN

COMPANY REP(S): Day: James Morgan, Daniel Harber

Night:

SIGNED BY: Day: _____ Name: _____

Night: _____ Name: _____



TRI-STAR DAILY DRILLING REPORT



Report # 20

WELL	New Crown 1	DATE	14-Mar-14	SPUD DATE	23-Feb-14	DAILY COST	\$6,873	CUM. COST	\$2,389,251
EASTING	522869E	NORTHING	7170391N	PROJECTION	GDA94	ELEV. (RKB)	2.75m	ELEV. (GL)	201m
DEPTH AT 0600	960m (TD)	EST TD	960m	BOP TESTED	4-Mar-14	NEXT TEST	N/A		
CONTRACTOR	Mitchell	RIG	1236 - Schramm T130XD	TENEMENT	EP 134	BASIN	Pedirka	STATE	NT
FORMATION	Purni								
OPS SUMMARY	Rig Down and stack remaining equipment prior to de-mobilisation with Prime Mover. Erect fencing and signage around cellar.								
PLANNED OPS	Rig Down and stack remaining equipment prior to de-mobilisation								

CASING DATA

Size	Make	Wt (lb/ft)	Grade	N. Joints	Length (m)	Set at (mGL)	Comment
16"	Ozcon	75ppf	J55	1	12	10.5	
9-5/8"	Trident	36ppf	J55	10	120	119	
7"	Trident	26ppf	J55	43	539	536	

TIME DISTRIBUTION			ESTIMATED COSTS			BIT DATA			PUMP DATA			MUD PROPERTIES					
	DAILY	CUM.		DAILY	CUM.	Bit No			Pump No			Mud Weight					
Rig Up/Dn	12	50.5	Total	\$6,873	\$2,389,251	Size			Make			Visc					
Drilling		53	FORMATION DEPTHS (mKB)			Mfg			Model			PV/YP					
Reaming	0	0	NAME	ESTIMATED	ACTUAL	Type			Liner Size			Gels					
Coring	0	0	Tertiary-Eyre	6.67	7.00	Serial No			Output/GPS			LCM					
Hole Cond		10.75	Winton	22.75	10.00	Jets			SPM			% Solids					
Trips		39	Mackunda	200.00	unknown	Depth In			GPM			% Water					
Mtnc		2.25	Cadna-Owie	293.00	284.00	Depth Out			Pressure			Sand					
Rig Repair		22.75	Algebukina	316.00	305.00	Daily Mtrg			Suspension Tubing BHA DATA			PH					
Survey		14.75	Purni	582.00	540.00	Cum. Mtrg			Item	Amt	Length	PF/MF					
Casing		24.5	INCIDENTS / NOTES			Hours						CL-					
Cement		7.75				Cum. Hours						Ca++					
WOC		12.5						MPH						Fluid Loss			
NU/ND BOP		26						WOB						SURVEY DATA			
BOP Test		8.25						RPM						DEPTH	DEV.		
Logging		0						GPM/Air Rate									
Crew Trave		0						Pump PSI									
Cmt Plug		0						Grade Out									
Stk/Fish		0															
Standby		63.75						DRILLING PARAMETERS									
Other		81						Interval ROP (m/hr)			SO Str Wt (1000lb)						
Sfty Meet		3.25			Flow Rate (gpm)			PU Str Wt (1000lb)				AIR DATA					
Total	12	420			RPM (rpm)			Off-Btm Str Wt (1000lb)				Air Rate					
					Stand Pipe Pressure (psi)			Drilling Torque				Mist Rate					
					Drill Str wt (1000lb)			TG/BGG				Foam Mix					

TIME LOG				OPERATIONS DETAILS	
START	FINISH	HRS	CODE		
06:00	18:00	12		Use prime mover to relocate Rig and Mud Tanks. Continue RD. Put up fencing and signage around cellar.	
18:00	06:00	12		SDFN	

COMPANY REP(S): Day: James Morgan, Daniel Harber

Night: _____

SIGNED BY: Day: _____ Name: _____

Night: _____ Name: _____