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Core Sampling Report Well: MD4

McArthur Basin Northern Territory, Australia

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Introduction

In accord with the Northern Territory petroleum exploration reporting and data submission guidelines Imperial Oil & Gas Pty Ltd ('Imperial') hereby submits this Core Sampling Report for samples acquired from the core MD4 stored at the Darwin Core Library. This report provides a brief discussion of the data obtained from the analysis.

This historical bore hole MD4 was sampled as part of an exploration program undertaken by Imperial to evaluate the Velkerri Formation within the Exploration Permit (EP) 187. This historical bore hole was drilled in proximity to a desired location for investigation by Imperial. While originally drilled as a mineral exploration hole the bore penetrated the carbonaceous black organic shales of the Velkerri Formation predicted by Imperial to have potential as a hydrocarbon generating source rock. These shales are a significant target of petroleum exploration within EP187 within the central portion of the McArthur Basin and within tenements in the Beetaloo Sub Basin.

This historical well MD4 was drilled as a stratigraphic drill hole in 1993 by BHP Minerals exploring for Cu-Pb-Zn within the Proterozoic geology of the McArthur Basin of the Northern Territory. The drill hole MD4 intersected the Proterozoic Velkerri Formation of the Roper Group. The drill hole was reported to have intersected bituminous mudstone and shale between 305.25m and 312.53m.

Detail on this historical exploration program is available online from the NTGS library and is contained in the report MD004_CR19940042_1994_ GA. The hole was collared at 532559mE 8126878mN and spudded on the 25/08/93. Total depth of the hole was reached at 348.20m measured drill depth on the 10/09/93.

According to the original report the pre-collar was hammer percussion drilled to a depth of 114m. There was no sample return from 78 to 114m. The percussion chips were presumed by the exploration team at the time to have been retained in cavities in limestone. Cream red brown unconsolidated claystone of cretaceous age was intersected from the top of the hole to 64m. Below this the drilling encountered limey chips through to 78m when sample return was lost. This area was reported to be the top of Cambrian top Springs Limestone. The limestone was encountered through to 127.4m.

Roper group Velkerri Formation was encountered at 127.4m and persisted through to total depth of the hole. The formation was represented in the upper section as a red white laminated siltstone with mudstone interbeds with calcite-pyrite veining and was intersected through to 142.14m. Below this to 305.25m the geology was purple-green-grey micaceous mudstone becoming more laminated and carbonaceous with depth and some calcite veining with trace pyrite.

The original lithology log for the hole records bituminous mudstone was intersected from 305.25m to 312.53m and contained weak mineralization of pyrite, chalcopyrite, galena and sphalerite as fracture coatings. Below this was a laminated micaceous and glauconitic siltstone to fine sandstone with mud cracks, cross bedding and soft sediment slumping. The hole terminated at 348.2m MD.

On re-examination of the core by Imperial in May 2015 thirteen samples (Table 1, pg. 7) of micaceous and carbonaceous mudstone and carbonaceous siltstones were taken of formations between 184.65m and 333.70m for source rock analysis. These samples were sent to the Sprigg Laboratories Mawson Centre at the University of Adelaide for analysis [Not all samples were analysed]. Results of the TOC analysis presented in table 3 (pg 13) show a range of organic content from 0.16wt % to 6.16wt% with an average TOC across a 104.4m (342.5ft) interval of intersect of 2.4wt%. Re-logging of the core provided the same geology description of the core as the original.

Sampling Summary and General Data

Sampler:	Geoff Hokin
On behalf of:	Imperial Oil & Gas Pty Ltd
Address:	Level 7, 151 Macquarie Street, Sydney, NSW 2000
Main office number:	+61 2 9251 1846
Current permit:	EP187
Field:	Carpentaria Downs
Prospect/Location name:	Mangala/OT Downs
1:250K Map Sheet Name:	Bauhinia Downs
1:100K Map Sheet Name:	Bloodwood Creek
Well name:	MD4
Well location:	0532 559mE 812 6878mN. (GDA94 Zone 53K)
Ref. Report Number WCR:	CR19940042 1994 GA
Coredat ID:	84
Tenement at the time:	EL 7450
Drilled by:	BHP Minerals Pty Ltd
Spud date:	25-08-1993
TD date:	10-09-1993
Duration:	17 days
TD:	348.20 m
Inclination:	- 90
Azimuth:	N/a
Core Location:	Darwin
Sampling allowed	Yes
Cutting available:	No
Hylogged:	No

Geochemical Analysis

Thirteen MD4 core samples were taken from the core and of these eleven samples were selected for source rock analysis and geochemical characterisation. A range of analyses were conducted on these samples. Sample preparation and analyses were conducted by the Sprigg Research Laboratories at the University of Adelaide. The sample preparation and analytical methods utilized by the lab are outlined below. This information is supplied by Dr Tony Hall of the Sprigg Research Laboratory at the University of Adelaide.

Sample preparation

The study used cored cutting samples collected from the MD4 core held at the Darwin NTGS library. This core was recovered from the well drilled in the Bauhinia/Carpentaria Downs region within the central McArthur Basin in the Upper McArthur River catchment area of the Northern Territory.

Samples (Table 1) were taken of the prospective carbonaceous micaceous mudstones, siltstones and shales recovered within the core and identified as samples 351323 to 351333. While all samples were lithologically logged not all samples were sent for analysis. The samples sent for analysis were chosen to investigate the Velkerri Formation. All samples were selected to be representative of the differing zones of interest exhibited through the core sections. Prior to analysis all samples selected for further investigation were cleaned, dried for ≥ 24 hrs at 40^o C and ground using a tungsten carbide ring mill to <120um. Samples were washed, dried and cut into appropriate sections for SEM stub mounting preparation.

Analytical Methodology (TOC, SRA,GC-MS)

Total carbon (TC) content for each sample was measured in a Perkin Elmer 2400 Series II CHNS analyzer. Inorganic carbon (IC) content was determined using the pressure-calcimeter acidification method of Sherrod et al. (Sherrod et al., 2002). TOC content was calculated by difference (TOC=TC-IC).

Total petroleum hydrocarbon analyses (TPH) were conducted using a Source Rock Analyser (SRA TPH) Workstation, (Weatherford Laboratories Instruments Division), this is equivalent to the 'Rockeval' analytical instrumentation. The sample is purged in Helium prior to being raised into a desorption furnace at 300°C for 3 minutes which releases the free hydrocarbon, or S1, fraction. The sample is then pyrolysed by heating at a 25°C/minute ramp to 600°C to generate the potential hydrocarbon, or S2, fraction. Detection of released hydrocarbons is conducted by flame ionization detection(FID) and quantification is conducted by calibration against a certified reference material of known S1& S2 response.

Thermal maturity and hydrocarbon potential (S1 & S2) of each sample was determined by pyrolysis using a Weatherford Instruments Source Rock Analyser. Thermal maturity was estimated using the method of Jarvie et al. (2005), which relates measured Tmax to calculated vitrinite reflectance using the following relationship: calculated %Ro =0.0180×Tmax -7.16. Based on the TPH data collected by SRA a sub-suite of samples were identified for further characterization of the organic matter (OM) fractions by mass spectrometry. Both the S1 & S2 fractions of each sample were evolved by thermal and pyrolytic extraction respectively.

Thermal extraction gas chromatography mass spectrometry(GC-MS) screening was conducted using micro scale sealed vessels (MSSV) to characterize OM present within the samples. Between 5 & 10mg of sample was transferred to the MSSV reaction vessel and extracted at 300°C for 1 hour. GC-MS was run with a temperature program of 50°C held for 1 min ramped at 8°C/Min to 300°C and held for 17 mins. Analysis was undertaken using a Quantum MSSV injector fitted to a Hewlett Packard 6890/5973 GC-MS system and was analysed under standard extraction parameters,(see Hall et al.(1999) and Hall et al.(2011).

Mineralogy was determined by XRD analysis conducted qualitatively using a Bruker D8 ADVANCE Powder X-ray Diffractometer with a Cu-radiation source. Data was processed using Bruker DIFFRAC.EVA software and Crystallography Open Database reference patterns for identifying mineral phases. Major component quantification was conducted by XRF with quantification reported following ignition. Trace & REE quantification was conducted by whole rock digestion and ICPMS elemental detection using an Agilent 7500cs with ORS for Solution ICP Analysis.

Inorganic sediment analyses

Mineralogy was determined from randomly orientated bulk powder samples, using X-ray diffraction (XRD; Bruker D8 Advance XRD with Cu source). Samples were scanned between 3.5° - $50^{\circ}2\Theta$ using a 0.02 step size and 1s dwell time. Mineral phases were identified in the Diffrac.Eva software package using reference patterns from the Open Crystallography Database. Clay mineralogy was determined on orientated preparations of the <5µm fraction and prepared as per Moore and Reynolds (1997).

Results

Bore hole MD4 Total organic carbon (TOC) analysis results (Table 3) and the (figure 1) geochemical log organic richness indicate that samples 351326 through to 351332 all have good to very good levels of organic matter. The TOC levels of these samples range from 1.76% through to a maximum in the samples of 6.16% with an average of 3.65%. These optimum samples lie over an interval of 7.2 m (approx. 24 ft). Samples 351323, 351324, 351325 and 351333 all have TOC less than the minimum cut off point of 0.5wt% predicted to be suitable for reasonable hydrocarbon generation. These samples report TOC of 0.16% to 0.29% and contain hydrocarbon indices (HI) indicative of petroleum generation. The eleven samples analysed represent an interval of 104.4m (342.5 ft) with an average TOC of 2.40%.

The figure 2 Kerogen quality plot of TOC to remaining hydrocarbon production potential indicates that the kerogen is type III gas prone. This is consistent with the results obtained from earlier research of samples obtained from the Velkerri in other areas of the basin and consistent with the work of Crick, I. H., Boreham, C. J., Cook, A.C., & Powell. T.G. 1988. The predicted age of the formation suggests that the organic material source would be lamalginite (Adelaide Research & Innovation Pty Ltd. 2013.; Holman A.I., Grice K., Jaraula C.M.B., Schimmelmann A. (2014); Korth j. 1987; Page, R.W. and Sweet, I.P. 1998.).

The analysis of the major elements presented in Table 5 when compared to the average shale (AS) values of Wedepohl (1971, 1991a, 1991b) and Condie (1993) and to the post Archean Australian shale standard (PAAS) averages indicates a significant number of differences in the MD4 shale composition. When the MD4 results are compared in conjunction with the results of analysis obtained from the core hole 82/1 against the shale overages of Wedepohl and the PAAS (Table 7) it can be observed that the calcium oxide levels of these samples is one tenth that of the standard averages while the sodium oxide values are one tenth to one half that of the standards.

While silica contents of the MD4 shales are generally in line with the AS and the PAAS they are somewhat higher overall. Significantly the XRF analysis also suggests a high clay content while the titanium oxide contents are in line with the AS they are three quarters of the values expressed in the PAAS.

Sample number	depth [mMD]	Lithology
351323	229.3	Mudstone, grey white, carbonaceous and micaceous, pyritic, white carbonate fracture fill/vein.
351324	244.9	Mudstone, grey green, dolomitic with minor siltstone and sandstone laminae and carbonaceous laminations. Minor carbonaceous veining.
351325	288.8	Mudstone micaceous, grey green, with minor glassy mudstone laminae veins. Moderate carbonaceous laminations, crumbles on drying, minor carbonate veining with minor interbedded dolomitic siltstone.
351326	304.7	Mudstone micaceous, with mudstone glassy laminae, light green, with moderate carbonaceous laminations.
351327	305.4	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous paint style mineralisation, crumbles on drying.
351328	306.7	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351329	307.7	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351330	308.5	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351331	311.1	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351332	311.9	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351333	333.7	Mudstone carbonaceous with interbeds of mudstone, grey white, pyritic. Laminated and wispy mudstone with veins (?) or carb dolomite bed.

Table 1: Overview of MD4 sample lithology

Note: Sample depths reported have not been corrected for loggers depth.

Table 2: Lithology Log of MD4

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Loound	1:10	0 000 Sheet Name:	OT Down		Method	d/Size	From	То		0	Comment	3	GEO	PHYSIC	L LOGGI	NG		- 1	-		
					55" Ham	ver (Ac-coll	er) 0	114-	No sa	imple	return	78-114	~ ¹ Y	pe	Contract	lor	From	10	·	Comment	9
Grid Na	me:				NQ C	ore		348.9	*												
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AMG N	orthing:	B126 878 LO	cal Grid Northing:							_											
AMG Z	one: 53	Azimuth:	RL: Inclinatio	n: -90	MATERIAL LE	EFT IN HOLE							AN/	LYSIS							
			nu la su		Casing	From	To			Comm	nents		Samp	led inter.	Samp	nie No's	Sample Type	Labo	natory h No.	Elements	Metho
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	-																				
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5.35	312.53	Velkerri Fm	Bituminous mudstone	Laminate	d; trace p	yrite, chale	opyrite;														
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2.53	348.20	VolKerri Fm	+ grey	÷ –									l.		l						
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MCARTHUR BASIN PROJECT - DIAMOND DRILL HOLE LOG SHEET

Sheet 2 of 5

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3,61.1010	42.00	11		KIYIST PI	ICHEN	R	5 5 V			V											_		? old weathering surface; moderately consolidated
4.2.00	4.60.0	1 1		CIVISITU	-		586			V	1	1	ı.	_1	,			1			1_	L	Weakly consolidated
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1:411.09.3	1,4,2,			DIDIAISF	EDIOL	MIB	3 8 9	wC,	L 310	BN	,	1	t								1	<u> </u>	No purite
1,4,2,.,1,4	1,4,3, 8.5			SUSIT	MMDISI	TIM	381	GV.		LB							F٦						Carbonate veining and laminutions; minor leisegoing banding
1,4,3, 18,5	144.05			511517	DIDIL	m	380	IISI	- 1	BIN			_	i _			N _I G						Minor shear zone; plu minor mudstone
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14565	15220			Maisric	11		350	GV.		FII	1		1				,						Very minor fe-carbonate veining
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DATE	7/9/93		LO	gged b	Y	I.	BR	WM	1				ноі	.E DI	EPTH	<u>1_31</u>	<u>1</u> 8.	20	m		JO	BN	0	LPI HOLE No. MD4
DRILLED II	NTERVAL	RE LOSS (cm)	ORMATION	ROCK 1	ΓYPE	ROCK T	YPE			STRUCTURE		EXTUR	E AI	LGAE	EV	APOR EXTUR	ITTE RE	tite	NINE SIN		HIDE SATK	ИС		COMMENTS:
FROM	то	8		MAJOR	q	MINOR	4	LIGH	P .	S1		т т:	2 A	1 A2	1	2	з	≦ m%r	3 m %	₹ 8	5 m%r	n %	m %s	
1.5930	16.0.00			MDIST	5I			550	2.GV	1-1	10 F	Ξ	- -			1								Minor Fe-carbonate red veins / fracture roating
1.6.0 . 80	161.00			האפת				351	9.6			N I												Moderate reining (as abovo)
16.1.20	1.7.1.5.0			MDisi	T S I			351	P,G V	-	10 F	12		1						1		1	1	Very minor reining (as above)
17.150	17,2,.,00			EBJ	NU	AND D	- N -	П								1							_L	Rubble zone. Caused rods to become stuck.
<u>1. 11 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</u>		1 1			\uparrow				-												.1			Reamed down past this zone. Limestone
					\top				,		, [1 1								·	1		. 1	fragments from above
172-00	1.7.5.00			MDIST	t MJI	רוצו ווצי		35	9.6		F	ŢĘ	R			Ŀ		L						No veining / Fracture coating to mention
115.00	1.7.5.180			PEB	NUI-	NUDD	V-				1								_1					Rounded mudictions peoples in red mud. Drilling
										1				<u> </u>		1.			E			┙┤		probleme as before
17.5-180	17.8.85			MDIST	r M,I	πکرلیک		35	PGI	1	ſ	E F	R			1								Very minor carbonate vein;
178.85	1.7.9.115	1 1		MDISA	,			36	6	1-1		<u>_N</u> _			1	<u> </u>		V G	1			┙┥		Carbonate-pyrite veining (moderate)
1.1.9.1.5	1.84.70			MDIST	TMI	SINST		35	P,G	ſ	f	<u>.</u> 16	R							1				Vey minor rarbonate veining
184.70	185.05			MDIST	τB _I ×	DIDIL		35	RIG \	1-	<u>, s</u>	-						۴ _{IT}				_1_	Ŀ	Micaceous; muddy shear- cruch material; carbonate
					1										1.	- i						. 1	_	veining; waxy flacture surfaces
1,8,5,.0,5	1.87 7.5			MOIST	TIME	1,1,		35	RG	6-	цF	R						61	_ 1				ட	Carbonate /purite vera -fasture coating
1,87,.7,5	188.10			DOL	nRe			34	RI	(<u>-</u>		1	┙	ناب	_			FiG						Hemotylic; ? sidentic
	11111				┛							┙┥┙	∟										1	
188.10	1,9,7, . ,6,0	1 1 1		MDIST	TMI		1	35	LG	(-	Ŀŀ	- <u>R</u>			_			_1				<u> </u>		Very minor carbonate veining
1,9,7,.60	20.9,.120		111	Maisi	TMI			35	RIG	V	f	<u>54</u>		Ļ		┢╍	<u> </u>	67	1	L.			Ľ.	Very minor carbonate priste veining; crumbles
												1		டிட	1		╎╌	$\left - \right $		_1_				upon drying; major tractures at 350 + 750 to LCA
204-120	209.50			MOISE	TFR			37	G	1-1	10	1		L										Minor to moderate veining - carbonate + hematide
2019,.15,0	21161.40		1 1 1	MAISI	<u>τ m</u>]		1	35	RIG	(ı-	1	1	∟	1	1				<u> </u>				╘	Very minor carbonate veining; highly tractured upon drying;
													┙		1	<u> </u>		<u> </u>		1		ل ـــل ـــ		some crumbling; weakily micaceous
21161.140	216-50			PLOILI	DE			35	R.	<u>ا - ا</u>		-1		Ļ			<u> </u>	5.6		<u> </u>		L		Wary tractures ; hemotitiz
2,16,.15,0	221-118	3		MDISI	ama			35	R 16	۷,-	_i_			Ļ			<u></u>	Ŀг						Minor Carbonate I pyrite veining
2211.118	12,2,1,1,4,4			D, OL	nEr			35	R	<u>۱</u> - ۱	1.1	FIR	ᆂ	4	44		<u>-</u>	<u> </u>	1				<u> </u>	? siderile ; hematitie
2211,44	2251.1215	5	1.1.1	M D S	MA	: L		07	616	<u>v_</u>		Fir	4	<u>. </u>	4		╷╷╷	Fit	1	Ļ		_1	<u> _</u> _	Slightly silty; minor carbonate + prite tracture coatings
			1						╘╌╏				4	ц			┈┝─┖	$ \downarrow $		╞╍	<u> </u>	<u> </u>	<u> </u>	crumbler yoon drying
212151.215	2,2,5,.31			Silisi	πþor	MDIST	τĻ.	35	RG	82	60	<u>v</u>	⊥	1. 			1.	1.1	1-	┝┉			┝┷	Minor carbonate -pyrite voins; muditone crumbles; sittatore competent
2,2,5,.31	22,9,0,2,0			Maisi	IT MI			07	6 E	8 ₁ 2 (20	4-1	니_	цĻ	4	_		FT	1	┝└			┝┷	<u>Krumbles upon drying; weakly micaepous; trace carbonate</u>
					L							<u> </u>	4				_		<u> </u>	<u> </u> _		<u> -</u>		reihing; rare carbonaceour laminations
2.2.9 2.0	12,2,9,.,3,0	b i i	1	MDIS	a Ing	ECAR	8 V	07	EW				1					ViG	<u></u> _	<u> </u>			l	white curbonate tracture till/rein ; random orientation

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MDISTMI

MOSTME

1.3.1

C, A, R, B V

07660060LM

_.L . L.. ...L.. . .

2,2,9,,2,02,2,9,,30

22.2.9. 30235 - 73 L

235.732351.84

L

. **i**.. £.... Slightly sitty; minor carbonaceous laminations; minor carbonate - pyrite fracture fill. Herringtone vein pattern; ? barite

BHP Minerals Limited MCART										R B	A	sin I	PR	OJ	EC	т-	- C	DIA	MC	DNI	DE	DRI	ԼԼ	- HOLE LOG SHEET Sheet $4_{\text{of}} 5$
DATE	20/9/93		LOC	GED BY	۲	I.B	Row	<u>N</u>				ł	101	e de	ртн	34	B∙:	20-	m		JO	B No		LPI HOLE No. M24
		(cm)	z							TURE	LCA				E3/44	POP			S MINE		IIDE SATK	DN .		COMMENTS:
DRILLED	INTERVAL	DRE LOSS	FORMATIO	ROCK	YPE	ROCK TY	PE		}	STRUC		EXTURE	AL	GAE	TE	XTUR	E	RITE	ALCOPYRITE	VLENA	HALERITE			
FROM	то	Ŭ	E	MAJOR	q	MINOR	9	ē	Ξļ	S1		T1 T2	A1	K2	1.	2	3	£ ۳% ا	ი ო%ა	₫ m%s	לה האות	n %sam	1 %	
2.3.5. 18.9	241-22			MUDISIT	ΜI	SIST	n_{i+1}		-4	3,26	151	-1 ^M -	1.1		1				_ L .				т	Minor laminations of dolomitic sittetone; minor carbonate
									1													- 1	ı	veining; rare carbonaceous laminations
241.23	241-29			CARB	-ر ۷	MiDisT	m,+	071	16	(.	NIS L		1					1				L	? Barite ; some leviticular servicial growthy
241.20	245.60			MOIST	MI	SILISIT	010	٥hl	6.65	30 6	ן 5 ו	LINSIS			_L		1							Sittstone and carbonaceous laminations; very minor carbonate
												1 1					1.						Ł.	veining
24,5,-16,0	2,4,5,-186			CARB	N-	MDIST	nı	oh	v16	v	1	N _I S I						νn	1		_1_		1	random/herringbone veiling; ? barite
2450186	260.97			MDIST	MI	SITIST	סופ	071	E 14 5	3,0 6	0	MSS			Ŀ		i.	1				1		Very minor carbonate verting; crumbles your drying
260,.91	12611-018		1 1	MAISIT	mI		1.	061	E IWIS	sı-la	40	FIR VI-		1 1	<u>.</u>			VG					.1	Miner/weak shear; carbonste - pyrite veining
2611-1018	32871.10			MDIST	n,I	SILIST	Dio	071	E16 1	306	010	LINSS		_ن_										Very minor carbonate veriling /fracture till; crumbles you drying;
													1			_1_	_1							2 cm carbonde very at 281.4m; trace carbonaceous laminations
2,8,1,.1,	2911-30		1.1.1	MDIST	MI	MDIST	cs	05	EW	30 1	ho	LM V-	4				<u> </u>					i-	1	Moderate carbonaccous laminations to 3cm; crumbles
		11									4		┶			┝╍┶┤			1				L_	you drying; minor carbonate veining (especially at
											4			╇┉	L					. 1			∟	upper contact; minor interbedded dolomitic sittstone
2911.30	2 2 9 5 6 5			MDISIT	ni			07	<u>SIE</u>	<u>v</u> [10						<u> </u>	۲n					Ŀ.	Rare carbonaceous laminations; generally massive;
				L.J.J.							⊥		┶┶	1.		ا.خــا				<u> </u>			_ _	carbonate = pyrote veining to 5mm (2/m).
2951.16	52,9,8,.,2,2			MOIST	ma	MiDISA	cis	06	GIN	BD -	10	Ln		<u> </u>			<u> </u>							Moderate carbonaceous laminations; trace carbonate veining
29.8.12	2 2 9 8 6 4			MiDIST	- mj			01	GIN	٧-	니										L			Carbonate + pyrite vaning - herringbone pattern ; no carbonacco
		1			\perp						1.									<u> </u>			1	laninations.
2,9,8,. 6	43.03.110			MDIST	MI	MDIST	cis	06	GINK	99-	10		+	<u> </u>	1		ĻĻ	ħΜ	<u> </u>	┝╍	<u> </u>	└─┼		Moderate carbonaceour laminations; 4cm carbonate - Prite
					<u> </u>				┵┥		1	┙┥┸	<u> </u>	╺┝╍┖	┝╌				┝╍	1		┝┻╋		rein at 300.84m
3031.11	151-1510	4 ···		NUDIS	<u>s-18</u>	MDIST	ΜŒ	06	GI	ᆚ	1		┹					1	┞╍	<u> </u>				Mudstone trayments in mud idrilling induced or shear
303 - 30	1305.125	lu		Midia	[m]I	MDIST	CIS	05	61N	<u>60</u>	1.0			4-	<u> </u>		<u> </u>	┝-┅	<u> </u>	╞┶	L	┕╍╄	1	Moderate carbonaceous lanination: Mase carbonate veining
3,0,5,.,2,	5 311211513	1.1		MiDISI	r cis			<u>o</u>	Ň└┤	BP	<u> 70</u>	LINFO	4	╌┟╌└╴			<u> .</u>	56	EIG	1516	ET	└┴╊		Bituminous; "Paint" style mineralisation; crumbles you
hara and the second sec				<u></u>	++	┶╍╍			┶┤				_	1.1	<u> </u>	<u> </u>	1	┝┶		<u> </u>		┝╍┦		drying hill in Education 11
31,25	331151-191	╢───		512151-	<u>TM3</u>	MDST	1	5 ہ	616	B ₁ D	8 <u>i0</u>	XIBLI	<u>^</u>	_	┝┷		<u> </u>	┟╌┶ー	╞┷╾	┟╌└╴				Glavconitiz sittatione; Wary tracture; muditione crumines;
للمنالية				+	╺┾╌┖		 _		1		1	┝╍┻┝─┸		4-		╞┸╴	┝┷	╞╌	┼┷	┝╍┕	<u> </u>			minor carbonate while minor the grained sandstone
بهتعيديع	131161180			SINIST	(ma			이되	UE	BP .	סוצ	BISLI	거나		<u> </u>	- 1				┢┷	1	L. L.	_L	Slying bedding time grinted sandstrong back minister
31161.181	0311B-1310	4 4		<u>אוא</u> ו א	<u>r nu</u>	C DIDIS IT	II 8	<u>0</u> 8	3, V	8p	6,0	יו ל צו א	┛┝╌	1.1	┢┶			pa	┼╌		<u>+</u> +_	┝┶┝	L.	Mine-grained sandstone, miner pyrite + carbonane veining
31181.31	<u>031181-141</u> 8	3		N 21 21	<u>r L r</u>	SITISIT	<u>ni</u> t	OB	٤.	9,0	1	MC I	┝┻	_ _		┋╾┶				l	<u> </u>	┝┙┦		Carbonne in muderación
- I-i-i-i-i-i-i	┥╹╴╴╴╸	╬┷┷	++++	+				$\left + \right $	_ن_		-	╶━┹━┠╌┸	╧				┢┷	t	<u>-</u>		1		1	NOIE: MORE MICACEDUS ANA GUILDMINE SCIUD -
	┈┥┖┶└┹╵		┶				<u> </u>	$\left - \right - \left - \right $	1	L		┝╍╄┵		┈┼╌┶	-ll-		┝┸	┞		1		┝╍┶╸┝		herein of obview frim - up seavence and
┠┉┻┈┶┈┶┈┚┈╽	╌┠╶┼┉┺┈┴┉┹━┶	╺┠╼┶┶	╌┨╼┸╼┶┶	╉┹┸┸		┢╹╌┸╌┺╴	<u>-</u>	$\left - \right - \left - \right $		<u> </u>		n.			1	<u></u> +-!	<u> </u>	╧				┝─┴─┟	· · · ·	some cucheite
			┥╴╴┸		-				 v. c	B	1	╘─└─┠┈┸			1.					1-1	t 			Fine-arained sandstone:
1310.4		1	╶┟╌└╌╹		- 10 L		m.#		<u> </u>	20	6 n	L.M.	в <u>-</u>		-		1.	L	· ·	T.				the fine-graned sandstone, mudstone crumbles
- 12-1-0	וטן יודי כוס	4			211.15	1 < 1 < 1	1.15	1910		201	50		<u></u>	┈┷┷┶			1	·		<u>.</u>			<u> </u>	······································

BHP Minerals Limited

MCARTHUR BASIN PROJECT - DIAMOND DRILL HOLE LOG SHEET

1

Sheet <u>5</u> of <u>5</u>

DATE	23/9/93	•	LOG	GGED BY	,	I. 9	BRON	N		-			нс	LE	EPT	гн	348	. J	0	_m		JO	вN	o	LPI HOLE NO. MD 4
DRILLED 1	NTERVAL	SS (cm)	NOIT	ROCK TY	PE	ROCK	(PE	NOL	HUUL	UCTURE	IO LCA	EXTU	RE	LGAE	E		AITE		•	SI MINE	ULPH RALIS	IDE BATK	м		COMMENTS:
FROM	то	CORE LO	FORMA	MAJOR	q	MINOR	9		HUE	S1	ANGLE	T1 7	2 /		2 1	2			PYRITE	CHALCOPYR	A GALENA	SPHALERITE	. 4	m %	
219.11	21.0.0			S.N.S.T				08	<u>e</u> , †	8.0	<u></u>)	C.B.V	<u>_</u>		+-				, .			-	. ~	<u>, 10</u>	Ane-retained; Cartonite veinlet at 30° LCA;
219.90	202 60			57.57	<u>, , , , , , , , , , , , , , , , , , , </u>				E an I	u.E				Ч.					<u></u>	·*·					Variable bedding: Erric mark : very minar cathanate velocity
	3 3 9 9 9 9 9 9			5. 11.6.9	2.7	<u></u>			c.	a	2.5				1					·					Miner frading to LCA:
3,2401,1010			_1_1_1		2.7	<u></u>	-0	<u>, , , , , , , , , , , , , , , , , , , </u>	<u>د</u>	8.2	2.0	Cal										<u>.</u>			Monor miler the - many contracte filled : curtic i conse
23.2401-114	2194110110	<u>i</u>		ייגועריי	m	<u> < + +</u>	20		¥1.		1101.	191=	<u>113</u>												here sitting
							7.8	20	¢.	6.8	6.5	c.a.lo	<u>_</u>		ť	H				.+					Sindo mode made way minor orhande volute minor myderade
12 2 - (212021-1010	L	I,IJ	217121		<u>רו בופות</u>	7.0	<u> </u>	e.	82	1	<u>, 181</u>	.e		+						╧┶╋				Mine achande line dans i couble you doube
0 0 1 V 1 V 1	220 20	1 1				<u>>n >n</u>	-41×	20	c.	0.0	noli Cel	VS		1.1-1					<u>+</u> +-		. 1	1			Miner carbonate velocites incarces i curlis
3.201011	204 01-1210		╾└╶╷╼┥─		<u>010</u>	<u>ון בועיי</u> ן	718		<u>51</u> 6	8 9 1 9 19 1	1.01		10	\square	-					4		-1			Conce-halles altimes, county, multiples
23481-1910	2121111111		┝╸╹╵┖╼┤━	m B S T		עכולוכ	42		<u>с</u>	20	-	200 17		1	+				<u>'-</u>						Closs or control and
SHALL HALL	<u> 2 4 7 1 1 1 4 1 1</u>	ll_	┝╍┖╾┚╌┶	<u> </u>	<u>nn</u>	. <u>1 E</u> E			2	00	10		4		┥┤		<u>-</u>		<u>+</u> -			-	1		Con W mildow
312A: 141	313101·1518			<u> </u>	m <u>a</u>		50	22	2	-1-		<u>121</u>			'	<u> </u>	<u> </u>	£	┶╌╂╌	-	╧╋				Cromoly mousine
2301-138	21 <u>3131-119</u>	- <u>I I</u>			<u>n</u> 1	אאדו	48		e;	0.2		_ <u></u>	<u>1</u>	┶┼╴				L	┶┼	┶╂			_	<u> </u>	G a citida a
15:3:3:1.1.1	010101010	II		212121	1011 V			20	5	<u>e lo</u>	10		┶╋	1		┺━┢━		L		┵╉		┸╂	-		The start and a first a child had
13131.121	212121.110		╏╴┻╼┶╼┶╼	CHIND		1701511	W ₁ >	<u> </u>	দশ	4		42	1	┶╌┠╾╸		┶╊╍	۰		<u>, jur</u>	+	<u> </u>		_		compared and warry muditions; vein or cordiadim dea.
1212121110	3341101	┝┅┈	╶┸╼┸╼┶	n B I S I	SC			0	016			<u>NS</u>	<u> </u>	┸╋┉	⊣⊢	4	i	┶╋╴	·1				1		Crumby
3341.01	5341-1212		┝┻┺┸	MiDizit	n i	2121217	1718	0 0	<u><u></u> -</u>	<u>د</u> د	10	-1 <u>1017</u>	^l c	⊥ 		<u>ь.</u>		╘	4	┵╋		┵╀	1	1	(the blue
2341.33	334.089			<u> n si a'n</u>	<u>∿</u> I		 	<u>05</u>	<u>с</u> .		- 1	<u>''> </u>	┶╋	⊥.	└├─		ب ا ـ	╘	4	┵┼		┷╂			Clambing
1 <u>33141-189</u>	3,3,6,,20		1.1	MDIST	miz	5171212	СŦ	0 6	5	BP	7.01	hic .		<u>.</u>	╡	나		4	-	┵┼			L		
1212101-1910	3,3,6, ,84			הפיש	<u>n1</u>			05	<u>F</u>			$n_1 \leq W$	45			┶╞╧	└ ─┼─	L- -		┸╋		-+		l	With 1- Part.
3361.1814	3,3,8, ,0,0	<u></u>		MIDIST	<u>N</u> ,7	S IST	1,8	OB	<u>E</u>	$\overline{\sigma}^{1}\overline{\sigma}$	7.0	<u> </u>	4	J .	4	┶╊╴	<u>ا</u>	±	-	-+		-		┝╾┖╴	Crocs-bedded similary
319101.1010	313181-1510			SITISIT	GN	n Biz T	MII	08	ε	BID	1.0	nc 1	5	1	4-	4	1	ᆤ					1		Lammated; cross-believ
3381.1510	31412-2-1910	11		MBIZIT	mI	SILIST	I,B	<u>06</u>	EL_	B ₁ D	1.0	h۳.	⊥. -	<u>_</u>	ц <u> </u>	1	┶╞╴	чŀ	<u></u>	ᆛ					Some laninated; some massive
3,412, 910	314131 . 011			CIARIB	۲r	<u>n si an</u>	M12	07	ЕW		f	N ₁ S	┶╋	1.	4	<u> </u>	4	니	16	1	┷┽		<u> </u>		possible stimping; firen on carb/dolm bed.
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Sample ID	Top Depth (mMD)	SRA TOC	S1	S2	Tmax (°C)	Calc ¹ . % Ro
351323	229.30	0.25	0.16	0.11	313	
351324	244.90	0.29	0.03	0.05	444	0.83
351325	288.80	0.16	0.09	0.08	304	
351326	304.70	1.76	0.29	2.88	454	1.01
351327	305.40	1.85	0.24	2.86	451	0.96
351328	306.70	2.62	0.33	4.92	445	0.84
351329	307.70	4.45	0.52	8.83	450	0.95
351330	308.50	3.96	0.45	7.04	445	0.85
351331	311.10	4.72	0.35	9.08	445	0.85
351332	311.90	6.16	0.47	6.64	441	0.78
351333	333.70	0.18	0.05	0.08	449	0.93

Table 3: Results of TOC/SRA analysis

¹ % R_o is calculated using the formulae % $R_o = 0.0180 \text{ x Tmax} - 7.16$ (Jarvie et al 2005).

Table 4: Calculation of petroleum potential using hydrocarbon index (HI) and production index (PI) from source rock analysis results presented in Table 3 for core samples from well MD4.

Sample ID	HI	S1/TOC*100	PI
351323	44	64	0.59
351324	17	10	0.38
351325	52	58	0.53
351326	163	16	0.09
351327	154	13	0.08
351328	188	13	0.06
351329	198	12	0.06
351330	178	11	0.06
351331	192	7	0.04
351332	108	8	0.07
351333	43	27	0.38

Table 5: XRF analysis results

(wt.%)	MD4		82/1
Sample	351326	351331	351348
SiO ₂	70.15	68.40	66.38
TiO ₂	0.696	0.668	0.725
Al ₂ O ₃	18.02	17.41	19.65
Fe ₂ O ₃	4.488	5.541	4.747
MnO	0.0185	0.0189	0.0148
MgO	1.808	1.736	1.636
CaO	0.336	0.188	0.377
Na ₂ O	0.640	0.719	0.151
K ₂ O	3.380	3.812	4.337
P_2O_5	0.111	0.055	0.294
SO ₃	0.016	0.144	0.077
Cl	<10	<10	<10
LOI (XRF wt%)	0.33	1.30	1.62
Total	99.67	98.70	98.38
Fe_2O_3/k_2O	1.33	1.45	1.09
SiO ₂ /Al ₂ O ₃	3.89	3.93	3.38
CaO/K ₂ O	0.10	0.05	0.09

Table 6: XRD Mineralogy results

Sample	351 326	351 331
	Wt. %	Wt. %
Quartz	40.4	37.2
Plagioclase (Albite, Var. Cleavelandite)	5.7	6.4
Pyrite		0.5
Total Non-Clays	46.1	44.1
Kaolinite (Ordered)	3.8	
Smectite (Na-Kinney Montmorillonite)	2.6	2.1
Illite (1md)	47.6	53.8
Total Clays	54.0	55.9
Total	100.0	100.0

Denth (m)	N 304.7	ИD4 311.10	82/1	Velkerri	Wedepohl (1971 <i>,</i> 1991)	PAAS*
Sample	351326	351331	351348	n= 3	Avg Shale	Avg Shale
SiO ₂	70.15	68.4	66.38	68.31	58.9	62.8
TiO ₂	0.696	0.668	0.725	0.696	0.78	1
Al ₂ O ₃	18.02	17.41	19.65	18.36	16.7	18.9
Fe ₂ O ₃	4.488	5.541	4.747	4.925	2.8	7.22
FeO						
MnO	0.0185	0.0189	0.0148	0.017		0.11
MgO	1.808	1.736	1.636	1.727	2.6	2.2
CaO	0.336	0.188	0.377	0.300	2.2	1.3
Na ₂ O	0.64	0.719	0.151	0.503	1.6	1.2
K ₂ O	3.38	3.812	4.337	3.843	3.6	3.7
P_2O_5	0.111	0.055	0.294	0.153	0.16	0.16
LOI	0.33	1.3	1.62	1.08		6
Total	99.67	98.7	98.38		89.34	104.59
TOC	1.76	4.72			0.2	0.2
Fe ₂ O ₃ T					3.64	3.64
Fe_2O_3T/k_2O					1.01	1.01
Fe_2O_3T/AL_2O_3					0.22	0.22
SiO ₂ /Al ₂ O ₃	3.89	3.93	3.38	3.73	3.53	3.53
CaO/K ₂ O	0.1	0.05	0.09	0.08	0.61	0.61
K ₂ 0/Al ₂ O ₃	0.19	0.22	0.22	0.21	0.22	0.22
MgO/Al ₂ O ₃	0.10	0.10	0.08	0.09	0.16	0.16
TiO2/Al2O3	0.04	0.04	0.04	0.04	0.05	0.05
SO ₃	0.016	0.144	0.077	0.08		
Cl	<10	<10	<10			

Table 7: Concentration of major elements (as wt%) of the samples sourced from the MD4 core hole showing comparison of the shale averages of the Velkerri Formation samples to the Average Shale composition determined by Wedepohl (1971, 1991) (sourced from Ross et al 2009) and the PAAS*. Velkerri Fm. averages drawn from correlation of samples obtained from MD4 historical core.

* PAAS = Post Archean Australian Shale standard

Table 8: ICP Element Analyses Results

Well	MD4 304.7 311.1		82/1
Depth (m)			
Sample (ug/g)	351326	351331	351348
Li	51.3	30.3	40.2
Ве	2.4	2.2	1.6
В	64.3	48.2	50
Sc	N.D.	N.D.	N.D.
Ti	N.D.	N.D.	N.D.
V	58.70	58.80	124.20
Cr	50.30	29.00	38.10
Со	9.00	9.10	8.80
Ni	30.60	21.50	17.70
Cu Zn	59.2	23.80	73.30
211 Ga	20.70	149.90	14 50
Ga	20.00	13.30 68 7	54.30
βe Δs	6 50	6.4	3 80
Rb	149.40	118	101.70
Sr	68.30	48	93.80
Zr	N.D.	N.D.	N.D.
Nb	N.D.	N.D.	N.D.
Ag	N.D.	N.D.	N.D.
Mo	N.D.	N.D.	N.D.
Cd	N.D.	N.D.	N.D.
Sb	1629.4	1342.9	668.2
Те	1598.2	552.8	383
Cs	11.2	7.7	8.8
Ва	296.1	206.9	212.1
Hf	3306.9	2194.7	1944.1
Та	614.9	452.6	543
W	2103.4	3277.9	7601.8
TI	0.2	0.3	0.3
Pb	21.6	33	17.7
bi	1.1	0.7	0.5
Th	14.1	10.6	12.2
U	2.6	3.1	2.8

Table 9: Rare earth elements analysis

Well	MD4		82/1
Depth (m)	304.7	311.1	
Sample (ug/g)	351326	351331	351348
La	33.94	24.76	30.65
Ce	71.16	56.06	68.62
Pr	8.56	6.83	7.78
Nd	31.34	25.64	27.63
Sm	6.44	5.76	5.83
Eu	1.10	1.07	1.09
Gd	5.66	5.27	5.76
Tb	0.90	0.82	0.87
Dy	5.19	5.05	4.79
Но	1.07	1.08	0.94
Υ	27.11	25.94	23.14
Er	3.17	3.31	2.75
Tm	0.48	0.50	0.40
Yb	3.41	3.27	2.64
Lu	0.53	0.51	0.40



GEOCHEMICAL LOGS - MD-4

Figure 1: Geochemical log



KEROGEN QUALITY PLOT - MD-4



Figure 2: Kerogen quality plot



Figure 3: Kerogen type and maturity



KEROGEN CONVERSION AND MATURITY (Tmax) - MD-4

KEROGEN CONVERSION AND MATURITY (%Ro) - MD-4

Figure 4: kerogen conversion and maturity

Quantitative XRD

Sample 351326



Degree of fit: 0.0455

NON-CLAYS	Weight %
Quartz	40.4
Plagioclase (albite, var. cleavelandite)	5.7
Total non-clays	46.0
CLAYS	
Kaolinite (ordered)	3.8
Smectite (Na-Kinney montmorillonite)	2.6
Illite (1Md)	47.6
Total clays	54.0
TOTAL	100.0

Sample 351331



Degree of fit: 0.0465

NON-CLAYS		Weight %
Quartz		37.2
Plagioclase (albite, var. cleavelandite)	6.4	
Pyrite		0.5
	Total non-clays	44.1
CLAYS		
Kaolinite (ordered)		2.0
Illite (1Md)		53.8
	Total clays	55.9
TOTAL		100.0

Pyrolysis data























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