

Core Sampling Report

Well: MD4

McArthur Basin

Northern Territory, Australia

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Introduction

In accord with the Northern Territory petroleum exploration reporting and data submission guidelines Imperial Oil & Gas Pty Ltd ('Imperial') hereby submits this Core Sampling Report for samples acquired from the core MD4 stored at the Darwin Core Library. This report provides a brief discussion of the data obtained from the analysis.

This historical bore hole MD4 was sampled as part of an exploration program undertaken by Imperial to evaluate the Velkerri Formation within the Exploration Permit (EP) 187. This historical bore hole was drilled in proximity to a desired location for investigation by Imperial. While originally drilled as a mineral exploration hole the bore penetrated the carbonaceous black organic shales of the Velkerri Formation predicted by Imperial to have potential as a hydrocarbon generating source rock. These shales are a significant target of petroleum exploration within EP187 within the central portion of the McArthur Basin and within tenements in the Beetaloo Sub Basin.

This historical well MD4 was drilled as a stratigraphic drill hole in 1993 by BHP Minerals exploring for Cu-Pb-Zn within the Proterozoic geology of the McArthur Basin of the Northern Territory. The drill hole MD4 intersected the Proterozoic Velkerri Formation of the Roper Group. The drill hole was reported to have intersected bituminous mudstone and shale between 305.25m and 312.53m .

Detail on this historical exploration program is available online from the NTGS library and is contained in the report MD004_CR19940042_1994_GA. The hole was collared at 532559mE 8126878mN and spudded on the 25/08/93. Total depth of the hole was reached at 348.20m measured drill depth on the 10/09/93.

According to the original report the pre-collar was hammer percussion drilled to a depth of 114m. There was no sample return from 78 to 114m. The percussion chips were presumed by the exploration team at the time to have been retained in cavities in limestone. Cream red brown unconsolidated claystone of cretaceous age was intersected from the top of the hole to 64m. Below this the drilling encountered limey chips through to 78m when sample return was lost. This area was reported to be the top of Cambrian top Springs Limestone. The limestone was encountered through to 127.4m.

Roper group Velkerri Formation was encountered at 127.4m and persisted through to total depth of the hole. The formation was represented in the upper section as a red white laminated siltstone with mudstone interbeds with calcite-pyrite veining and was intersected through to 142.14m. Below this to 305.25m the geology was purple-green-grey micaceous mudstone becoming more laminated and carbonaceous with depth and some calcite veining with trace pyrite.

The original lithology log for the hole records bituminous mudstone was intersected from 305.25m to 312.53m and contained weak mineralization of pyrite, chalcopyrite, galena and sphalerite as fracture coatings. Below this was a laminated micaceous and glauconitic siltstone to fine sandstone with mud cracks, cross bedding and soft sediment slumping. The hole terminated at 348.2m MD.

On re-examination of the core by Imperial in May 2015 thirteen samples (Table 1, pg. 7) of micaceous and carbonaceous mudstone and carbonaceous siltstones were taken of formations between 184.65m and 333.70m for source rock analysis. These samples were sent to the Sprigg Laboratories Mawson Centre at the University of Adelaide for analysis [Not all samples were analysed]. Results of the TOC analysis presented in table 3 (pg 13) show a range of organic content from 0.16wt % to 6.16wt% with an average TOC across a 104.4m (342.5ft) interval of intersect of 2.4wt%. Re-logging of the core provided the same geology description of the core as the original.

Sampling Summary and General Data

Sampler: Geoff Hokin
On behalf of: Imperial Oil & Gas Pty Ltd
Address: Level 7, 151 Macquarie Street, Sydney, NSW 2000
Main office number: +61 2 9251 1846

Current permit: EP187
Field: Carpentaria Downs
Prospect/Location name: Mangala/OT Downs

1:250K Map Sheet Name: Bauhinia Downs
1:100K Map Sheet Name: Bloodwood Creek

Well name: MD4
Well location: 0532 559mE 812 6878mN. (GDA94 Zone 53K)

Ref. Report Number WCR: CR19940042_1994_GA
Coredat ID: 84
Tenement at the time: EL 7450
Drilled by: BHP Minerals Pty Ltd

Spud date: 25-08-1993
TD date: 10-09-1993
Duration: 17 days
TD: 348.20 m
Inclination: - 90
Azimuth: N/a

Core Location: Darwin
Sampling allowed: Yes
Cutting available: No
Hylogged: No

Geochemical Analysis

Thirteen MD4 core samples were taken from the core and of these eleven samples were selected for source rock analysis and geochemical characterisation. A range of analyses were conducted on these samples. Sample preparation and analyses were conducted by the Sprigg Research Laboratories at the University of Adelaide. The sample preparation and analytical methods utilized by the lab are outlined below. This information is supplied by Dr Tony Hall of the Sprigg Research Laboratory at the University of Adelaide.

Sample preparation

The study used cored cutting samples collected from the MD4 core held at the Darwin NTGS library. This core was recovered from the well drilled in the Bauhinia/Carpentaria Downs region within the central McArthur Basin in the Upper McArthur River catchment area of the Northern Territory.

Samples (Table 1) were taken of the prospective carbonaceous micaceous mudstones, siltstones and shales recovered within the core and identified as samples 351323 to 351333. While all samples were lithologically logged not all samples were sent for analysis. The samples sent for analysis were chosen to investigate the Velkerri Formation. All samples were selected to be representative of the differing zones of interest exhibited through the core sections. Prior to analysis all samples selected for further investigation were cleaned, dried for ≥ 24 hrs at 40° C and ground using a tungsten carbide ring mill to $<120\mu\text{m}$. Samples were washed, dried and cut into appropriate sections for SEM stub mounting preparation.

Analytical Methodology (TOC, SRA,GC-MS)

Total carbon (TC) content for each sample was measured in a Perkin Elmer 2400 Series II CHNS analyzer. Inorganic carbon (IC) content was determined using the pressure-calculator acidification method of Sherrod et al. (Sherrod et al., 2002). TOC content was calculated by difference ($\text{TOC}=\text{TC}-\text{IC}$).

Total petroleum hydrocarbon analyses (TPH) were conducted using a Source Rock Analyser (SRA TPH) Workstation, (Weatherford Laboratories Instruments Division), this is equivalent to the 'Rock-eval' analytical instrumentation. The sample is purged in Helium prior to being raised into a desorption furnace at 300°C for 3 minutes which releases the free hydrocarbon, or S1, fraction. The sample is then pyrolysed by heating at a $25^{\circ}\text{C}/\text{minute}$ ramp to 600°C to generate the potential hydrocarbon, or S2, fraction. Detection of released hydrocarbons is conducted by flame ionization detection(FID) and quantification is conducted by calibration against a certified reference material of known S1 & S2 response.

Thermal maturity and hydrocarbon potential (S1 & S2) of each sample was determined by pyrolysis using a Weatherford Instruments Source Rock Analyser. Thermal maturity was estimated using the method of Jarvie et al. (2005), which relates measured Tmax to calculated vitrinite reflectance using the following relationship: $\text{calculated \%Ro} = 0.0180 \times \text{Tmax} - 7.16$. Based on the TPH data collected by SRA a sub-suite of samples were identified for further characterization of the organic matter (OM) fractions by mass spectrometry. Both the S1 & S2 fractions of each sample were evolved by thermal and pyrolytic extraction respectively.

Thermal extraction gas chromatography mass spectrometry(GC-MS) screening was conducted using micro scale sealed vessels (MSSV) to characterize OM present within the samples. Between 5 & 10mg of sample was transferred to the MSSV reaction vessel and extracted at 300°C for 1 hour. GC-MS was run with a temperature program of 50°C held for 1 min ramped at $8^{\circ}\text{C}/\text{Min}$ to 300°C and held for 17 mins. Analysis was undertaken using a Quantum MSSV injector fitted to a Hewlett Packard 6890/5973 GC-MS system and was analysed under standard extraction parameters,(see Hall et al.(1999) and Hall et al.(2011).

Mineralogy was determined by XRD analysis conducted qualitatively using a Bruker D8 ADVANCE Powder X-ray Diffractometer with a Cu-radiation source. Data was processed using Bruker

DIFFRAC.EVA software and Crystallography Open Database reference patterns for identifying mineral phases. Major component quantification was conducted by XRF with quantification reported following ignition. Trace & REE quantification was conducted by whole rock digestion and ICPMS elemental detection using an Agilent 7500cs with ORS for Solution ICP Analysis.

Inorganic sediment analyses

Mineralogy was determined from randomly orientated bulk powder samples, using X-ray diffraction (XRD; Bruker D8 Advance XRD with Cu source). Samples were scanned between 3.5° - $50^{\circ}2\theta$ using a 0.02 step size and 1s dwell time. Mineral phases were identified in the Diffrac.Eva software package using reference patterns from the Open Crystallography Database. Clay mineralogy was determined on orientated preparations of the $<5\mu\text{m}$ fraction and prepared as per Moore and Reynolds (1997).

Results

Bore hole MD4 Total organic carbon (TOC) analysis results (Table 3) and the (figure 1) geochemical log organic richness indicate that samples 351326 through to 351332 all have good to very good levels of organic matter. The TOC levels of these samples range from 1.76% through to a maximum in the samples of 6.16% with an average of 3.65%. These optimum samples lie over an interval of 7.2 m (approx. 24 ft). Samples 351323, 351324, 351325 and 351333 all have TOC less than the minimum cut off point of 0.5wt% predicted to be suitable for reasonable hydrocarbon generation. These samples report TOC of 0.16% to 0.29% and contain hydrocarbon indices (HI) indicative of petroleum generation. The eleven samples analysed represent an interval of 104.4m (342.5 ft) with an average TOC of 2.40%.

The figure 2 Kerogen quality plot of TOC to remaining hydrocarbon production potential indicates that the kerogen is type III gas prone. This is consistent with the results obtained from earlier research of samples obtained from the Velkerri in other areas of the basin and consistent with the work of Crick, I. H., Boreham, C. J., Cook, A.C., & Powell. T.G. 1988. The predicted age of the formation suggests that the organic material source would be lamalginite (Adelaide Research & Innovation Pty Ltd. 2013.; Holman A.I., Grice K., Jaraula C.M.B., Schimmelmann A. (2014); Korth j. 1987; Page, R.W. and Sweet, I.P. 1998.).

The analysis of the major elements presented in Table 5 when compared to the average shale (AS) values of Wedepohl (1971, 1991a, 1991b) and Condie (1993) and to the post Archean Australian shale standard (PAAS) averages indicates a significant number of differences in the MD4 shale composition. When the MD4 results are compared in conjunction with the results of analysis obtained from the core hole 82/1 against the shale overages of Wedepohl and the PAAS (Table 7) it can be observed that the calcium oxide levels of these samples is one tenth that of the standard averages while the sodium oxide values are one tenth to one half that of the standards.

While silica contents of the MD4 shales are generally in line with the AS and the PAAS they are somewhat higher overall. Significantly the XRF analysis also suggests a high clay content while the titanium oxide contents are in line with the AS they are three quarters of the values expressed in the PAAS.

Table 1: Overview of MD4 sample lithology

Sample number	depth [mMD]	Lithology
351323	229.3	Mudstone, grey white, carbonaceous and micaceous, pyritic, white carbonate fracture fill/vein.
351324	244.9	Mudstone, grey green, dolomitic with minor siltstone and sandstone laminae and carbonaceous laminations. Minor carbonaceous veining.
351325	288.8	Mudstone micaceous, grey green, with minor glassy mudstone laminae veins. Moderate carbonaceous laminations, crumbles on drying, minor carbonate veining with minor interbedded dolomitic siltstone.
351326	304.7	Mudstone micaceous, with mudstone glassy laminae, light green, with moderate carbonaceous laminations.
351327	305.4	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous paint style mineralisation, crumbles on drying.
351328	306.7	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351329	307.7	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351330	308.5	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351331	311.1	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351332	311.9	Mudstone glossy, black, laminated, friable, pyritic with chalcopyrite, galena and sphalerite. Bituminous; paint style mineralisation, crumbles on drying.
351333	333.7	Mudstone carbonaceous with interbeds of mudstone, grey white, pyritic. Laminated and wispy mudstone with veins (?) or carb dolomite bed.

Note: Sample depths reported have not been corrected for loggers depth.

DATE 7/9/93

LOGGED BY I. BROWN

HOLE DEPTH 348.20 m

JOB No. LPI

HOLE No. MD4

DRILLED INTERVAL		CORE LOSS (cm)	FORMATION	ROCK TYPE		OXIDATION	COLOUR		STRUCTURE	ANGLE TO LCA	TEXTURE			ALGAE		EVAPORITE TEXTURE			SULPHIDE MINERALISATION						COMMENTS:-		
FROM	TO			MAJOR	q		MINOR	q			LIGHT	HUE	S1	T1	T2	A1	A2	1	2	3	PYRITE	CHALCOPYRITE	GALENA	SPHALERITE		m %	m %
159.30	160.80			MDIST	SI		35	P.G	V-	10	FI															Minor Fe-carbonate red veins / fracture coating	
160.80	161.20			MDIST	SI		35	P.G	V-		VN															Moderate veining (as above)	
161.20	171.50			MDIST	SI		35	P.G	V+	10	FI															Very minor veining (as above)	
171.50	172.10			EBBU	MVDDU																					Rubble zone. Caused rods to become stuck. Rained down past this zone. Limestone fragments from above	
172.10	175.10			MDIST	MI	SILIST	35	P.G	V-		FI	FR														No veining / fracture coating to mention	
175.10	175.180			PEBBU	MVDDU																					Rounded mudstone pebbles in red mud. Drilling problems as before	
175.180	178.85			MDIST	MI	SILIST	35	P.G	V-		FR	FR														Very minor carbonate veins	
178.85	179.15			MDIST			36	G	V-	10	VN															Carbonate-pyrite veining (moderate)	
179.15	184.70			MDIST	MI	SILIST	35	P.G	V-		FI	FR														Very minor carbonate veining	
184.70	185.05			MDIST	BX	DOLM	35	R.G	V-		S-															Micaceous; muddy shear-creek material; carbonate veining; waxy fracture surfaces	
185.05	187.75			MDIST	MI		35	R.G	V-		FR															Carbonate/pyrite veins - fracture coating	
187.75	188.10			DOLM	FE		34	R	V-																	Hematite; ? sideritic	
188.10	197.60			MDIST	MI		35	L.G	V-		FR															Very minor carbonate veining	
197.60	209.20			MDIST	MI		35	R.G	V-		FR															Very minor carbonate/pyrite veining; crumbles upon drying; major fractures at 35° + 75° to LCA	
209.20	209.50			MDIST	FR		37	G	V-	40																Minor to moderate veining - carbonate + hematite	
209.50	216.40			MDIST	MI		35	R.G	V-		FR															Very minor carbonate veining; highly fractured upon drying; some crumbling; weakly micaceous	
216.40	216.50			DOLM	FE		35	R	V-		FR															Waxy fractures; hematite	
216.50	221.18			MDIST	MI		35	R.G	V-																		Minor carbonate ± pyrite veining
221.18	221.144			DOLM	FE		35	R	V-		FR															? siderite; hematite	
221.144	225.25			MDIST	MI		07	G.E	V-		FR															Slightly silty; minor carbonate + pyrite fracture coatings	
225.25	225.36			SILIST	DIO	MDIST	35	R.G	BD	60	V-															Minor carbonate-pyrite veins; mudstone crumbles; siltstone competent	
225.36	229.20			MDIST	MI		07	G.E	BD	60	V-																Crumbles upon drying; weakly micaceous; trace carbonate veining; rare carbonaceous laminations
229.20	229.30			MDIST	MI	CARB	V-	07	E.W																	White carbonate fracture fill/rein; random orientation	
229.30	235.73			MDIST	MI	LIT		07	B.G	BD	60	L.M														Slightly silty; minor carbonaceous laminations; minor carbonate-pyrite fracture fill	
235.73	235.89			MDIST	MI	CARB	V-	07	E.W																	Herringbone vein pattern; ? barite	

DATE 20/9/93

LOGGED BY I. BROWN

HOLE DEPTH 348.20m

JOB No. LPI

HOLE No. M34

DRILLED INTERVAL		CORE LOSS (cm)	FORMATION	ROCK TYPE		ROCK TYPE		OXIDATION	COLOUR		STRUCTURE	ANGLE TO LCA	TEXTURE		ALGAE		EVAPORITE TEXTURE			SULPHIDE MINERALISATION						COMMENTS	
FROM	TO			MAJOR	q	MINOR	q		LIGHT	HUE			S1	T1	T2	A1	A2	1	2	3	PYRITE	CHALCOPYRITE	GALENA	SPHALERITE	m %		m %
235.89	241.22			MDIST	MI	SI	IST	M+	0	7	EG	BD	6.5	LM												Minor laminations of dolomitic siltstone; minor carbonate veining; rare carbonaceous laminations	
241.22	241.29			CARB	V-	MDIST	M+	0	7	WG	V-		WS													? Barite; some lenticular crystal growth	
241.29	245.60			MDIST	MI	SI	IST	DIO	0	7	EG	BD	6.5	LM	SS											Siltstone and carbonaceous laminations; very minor carbonate veining	
245.60	245.186			CARB	V-	MDIST	MI	0	7	WG	V-		WS													random/herringbone veining; ? barite	
245.186	261.97			MDIST	MI	SI	IST	DIO	0	7	EG	BD	6.0	LM	SS											Very minor carbonate veining; crumbles upon drying	
261.97	261.108			MDIST	MI				0	6	EW	S-	2.0	FR	V-											Minor/weak shear; carbonate-pyrite veining	
261.108	287.110			MDIST	MI	SI	IST	DIO	0	7	EG	BD	6.0	LM	SS												Very minor carbonate veining/fracture fill; crumbles upon drying; 2cm carbonate vein at 281.4m; trace carbonaceous laminations
287.110	291.30			MDIST	MI	MDIST	CS		0	5	EW	BD	7.0	LM	V-											Moderate carbonaceous laminations to 3m; crumbles upon drying; minor carbonate veining especially at upper contact; minor interbedded dolomitic siltstone	
291.30	295.65			MDIST	MI				0	7	GE	V-	7.0													Rare carbonaceous laminations; generally massive; carbonate ± pyrite veining to 5mm (2/m)	
295.65	298.22			MDIST	MI	MDIST	CIS		0	6	GN	BD	7.0	LM												Moderate carbonaceous laminations; trace carbonate veining	
298.22	298.64			MDIST	MI				0	7	GN	V-														Carbonate ± pyrite veining - herringbone pattern; no carbonaceous laminations	
298.64	303.110			MDIST	MI	MDIST	CS		0	6	GN	BD	7.0	LM												Moderate carbonaceous laminations; 4cm carbonate ± pyrite vein at 300.84m	
303.110	303.37			MUDST	SI-	MDIST	MI	0	6	GI																Mudstone fragments in mud? drilling induced or shear	
303.37	305.25			MDIST	MI	MDIST	CIS		0	5	GN	BD	7.0	LM												Moderate carbonaceous laminations; trace carbonate veining	
305.25	312.53			MDIST	CIS				0	N	BD	7.0	LM	FR												Bituminous; "paint" style mineralisation; crumbles upon drying	
312.53	315.97			SI	IST	MI	MDIST		0	5	GE	BD	8.0	XB	LM											Glauconitic siltstone; waxy fractures; mudstone crumbles; minor carbonate veining; minor fine-grained sandstone	
315.97	316.80			SN	IST	ME			0	5	UE	BD	3.0	B	S	LM										Slump bedding; fine-grained sandstone; black mineral?	
316.80	318.30			SN	IST	MI	MDIST	IR	0	8	UE	BD	6.0	XB	BD	N										Fine-grained sandstone; minor pyrite + carbonate veining	
318.30	318.48			MDIST	LM	SI	IST	MI	0	8	E	U	F	MC												Carbonate in mudcracks	
318.48	319.00																									NOTE: More micaceous and glauconitic below the bituminous mudstone.	
319.00	319.67																									Beginning of obvious fining-up sequence and some cyclicity.	
319.67				SN	IST	MI	MDIST	M+	0	8	UE	BD	6.0													Fine-grained sandstone;	
				MDIST	MI	SI	IST	ME	0	6	UG	BD	6.0	LM	XB											plus fine-grained sandstone; mudstone crumbles	

DATE 23/9/93

LOGGED BY I. BROWN

HOLE DEPTH 348.20 m

JOB No. LPI

HOLE No. MD4

DRILLED INTERVAL		CORE LOSS (gm)	FORMATION	ROCK TYPE		ROCK TYPE		OXIDATION		COLOUR		STRUCTURE	ANGLE TO LCA	TEXTURE		ALGAE		EVAPORITE TEXTURE			SULPHIDE MINERALISATION					COMMENTS:
FROM	TO			MAJOR	q	MINOR	q	LIGHT	HUE	S1	T1			T2	A1	A2	1	2	3	PYRITE	CHALCOPYRITE	GALENA	SPHALERITE	m %	m %	
3119.167	3119.190			SILT	MI			0	B	E	BD	60	XB	V1											Fine-grained; carbonate veinlet at 30° LCA;	
3119.190	3201.68			SILT	MI	MDIST	MI	0	B	EU	UF		XB	SR											Variable bedding; scour mark; very minor carbonate veining	
3201.68	3201.79			SILT	MI			0	B	E	BD	75	V	LM											Minor fracture/vein at 10° LCA;	
3201.79	321.76			MDIST	MI	SILT	IB	0	B	E	BD	70	XB	LM											Minor mudcracks - now carbonate filled; cyclic; cross bedded siltstone	
321.76	325.160			SILT	MI	MDIST	IB	0	B	E	BD	65	XB	RM											Single ripple mark; very minor carbonate veining; minor mudcracks	
325.160	327.117			MDIST	MI	SILT	IB	0	B	E	BD	70	LM	SR											Minor carbonate laminations; crumbly upon drying	
327.117	328.310			SILT	DI	MDIST	IB	0	B	E	BD	65	WS	XB											Minor carbonate veining; micaceous; cyclic	
328.310	329.127			MDIST	MI	SILT	IB	0	B	E	BD	70	SR	MC											Cross-bedded siltstone; crumbly mudstone	
329.127	329.147			SILT	MI			0	S	E	BD	70													Crumbly mudstone	
329.147	330.128			MDIST	MI			0	S	E			MS												Crumbly mudstone	
330.128	332.119			MDIST	MI	SILT	IB	0	B	E	BD	65	LM	MC											Cyclic; minor scour marks	
332.119	333.56			SILT	MI			0	B	E	BD	70													Fine siltstone	
333.56	333.70			CARB	VI	MDIST	WS	0	S	EW			IB												Laminated and wavy mudstone; ? vein or carb/dolm bed.	
333.70	334.101			MDIST	MI			0	B	E			MS												Crumbly	
334.101	334.122			MDIST	MI	SILT	IB	0	B	E	BD	70	LM	MC											Crumbly	
334.122	334.189			MDIST	MI			0	S	E			MS												Crumbly	
334.189	336.120			MDIST	MI	SILT	CH	0	B	E	BD	70	MC												Cyclic	
336.120	336.184			MDIST	MI			0	S	E			MS	WS											Wavy in part.	
336.184	338.100			MDIST	MI	SILT	IB	0	B	E	BD	70	XB												Cross-bedded siltstone	
338.100	338.150			SILT	GN	MDIST	MI	0	B	E	BD	70	MC	IB											Laminated; cross-bedded	
338.150	342.190			MDIST	MI	SILT	IB	0	B	E	BD	70	LM												Some laminated; some massive	
342.190	343.101			CARB	VI	MDIST	WS	0	S	EW			WS												possible slumping; ? vein or carb/dolm bed.	
343.101	348.022			MDIST	LM	SILT	GN	0	B	E	BD	70													Micaceous; mudstone crumbly; some massive; some laminated	

Table 3: Results of TOC/SRA analysis

Sample ID	Top Depth (mMD)	SRA TOC	S1	S2	Tmax (°C)	Calc ¹ . % Ro
351323	229.30	0.25	0.16	0.11	313	
351324	244.90	0.29	0.03	0.05	444	0.83
351325	288.80	0.16	0.09	0.08	304	
351326	304.70	1.76	0.29	2.88	454	1.01
351327	305.40	1.85	0.24	2.86	451	0.96
351328	306.70	2.62	0.33	4.92	445	0.84
351329	307.70	4.45	0.52	8.83	450	0.95
351330	308.50	3.96	0.45	7.04	445	0.85
351331	311.10	4.72	0.35	9.08	445	0.85
351332	311.90	6.16	0.47	6.64	441	0.78
351333	333.70	0.18	0.05	0.08	449	0.93

¹ % R_o is calculated using the formulae %R_o = 0.0180 x Tmax – 7.16 (Jarvie et al 2005).

Table 4: Calculation of petroleum potential using hydrocarbon index (HI) and production index (PI) from source rock analysis results presented in Table 3 for core samples from well MD4.

Sample ID	HI	S1/TOC*100	PI
351323	44	64	0.59
351324	17	10	0.38
351325	52	58	0.53
351326	163	16	0.09
351327	154	13	0.08
351328	188	13	0.06
351329	198	12	0.06
351330	178	11	0.06
351331	192	7	0.04
351332	108	8	0.07
351333	43	27	0.38

Table 5: XRF analysis results

(wt.%)	MD4		82/1
Sample	351326	351331	351348
SiO ₂	70.15	68.40	66.38
TiO ₂	0.696	0.668	0.725
Al ₂ O ₃	18.02	17.41	19.65
Fe ₂ O ₃	4.488	5.541	4.747
MnO	0.0185	0.0189	0.0148
MgO	1.808	1.736	1.636
CaO	0.336	0.188	0.377
Na ₂ O	0.640	0.719	0.151
K ₂ O	3.380	3.812	4.337
P ₂ O ₅	0.111	0.055	0.294
SO ₃	0.016	0.144	0.077
Cl	<10	<10	<10
LOI (XRF wt%)	0.33	1.30	1.62
Total	99.67	98.70	98.38
Fe ₂ O ₃ /k ₂ O	1.33	1.45	1.09
SiO ₂ /Al ₂ O ₃	3.89	3.93	3.38
CaO/K ₂ O	0.10	0.05	0.09

Table 6: XRD Mineralogy results

Sample	351 326	351 331
	Wt. %	Wt. %
Quartz	40.4	37.2
Plagioclase (Albite, Var. Cleavelandite)	5.7	6.4
Pyrite		0.5
Total Non-Clays	46.1	44.1
Kaolinite (Ordered)	3.8	
Smectite (Na-Kinney Montmorillonite)	2.6	2.1
Illite (1md)	47.6	53.8
Total Clays	54.0	55.9
Total	100.0	100.0

Table 7: Concentration of major elements (as wt%) of the samples sourced from the MD4 core hole showing comparison of the shale averages of the Velkerri Formation samples to the Average Shale composition determined by Wedepohl (1971, 1991) (sourced from Ross et al 2009) and the PAAS*. Velkerri Fm. averages drawn from correlation of samples obtained from MD4 historical core.

Depth (m)	MD4		82/1	Velkerri	Wedepohl (1971, 1991)	PAAS*
	304.7	311.10				
Sample	351326	351331	351348	n= 3	Avg Shale	Avg Shale
SiO ₂	70.15	68.4	66.38	68.31	58.9	62.8
TiO ₂	0.696	0.668	0.725	0.696	0.78	1
Al ₂ O ₃	18.02	17.41	19.65	18.36	16.7	18.9
Fe ₂ O ₃	4.488	5.541	4.747	4.925	2.8	7.22
FeO						
MnO	0.0185	0.0189	0.0148	0.017		0.11
MgO	1.808	1.736	1.636	1.727	2.6	2.2
CaO	0.336	0.188	0.377	0.300	2.2	1.3
Na ₂ O	0.64	0.719	0.151	0.503	1.6	1.2
K ₂ O	3.38	3.812	4.337	3.843	3.6	3.7
P ₂ O ₅	0.111	0.055	0.294	0.153	0.16	0.16
LOI	0.33	1.3	1.62	1.08		6
Total	99.67	98.7	98.38		89.34	104.59
TOC	1.76	4.72			0.2	0.2
Fe ₂ O ₃ T					3.64	3.64
Fe ₂ O ₃ T/k ₂ O					1.01	1.01
Fe ₂ O ₃ T/Al ₂ O ₃					0.22	0.22
SiO ₂ /Al ₂ O ₃	3.89	3.93	3.38	3.73	3.53	3.53
CaO/K ₂ O	0.1	0.05	0.09	0.08	0.61	0.61
K ₂ O/Al ₂ O ₃	0.19	0.22	0.22	0.21	0.22	0.22
MgO/Al ₂ O ₃	0.10	0.10	0.08	0.09	0.16	0.16
TiO ₂ /Al ₂ O ₃	0.04	0.04	0.04	0.04	0.05	0.05
SO ₃	0.016	0.144	0.077	0.08		
Cl	<10	<10	<10			

* PAAS = Post Archean Australian Shale standard

Table 8: ICP Element Analyses Results

Well	MD4		82/1
Depth (m)	304.7	311.1	
Sample	351326	351331	351348
(ug/g)			
Li	51.3	30.3	40.2
Be	2.4	2.2	1.6
B	64.3	48.2	50
Sc	N.D.	N.D.	N.D.
Ti	N.D.	N.D.	N.D.
V	58.70	58.80	124.20
Cr	50.30	29.00	38.10
Co	9.00	9.10	8.80
Ni	30.60	21.50	17.70
Cu	59.2	23.80	73.30
Zn	80.70	149.90	568.80
Ga	20.60	13.50	14.50
ge	80.50	68.7	54.40
As	6.50	6.4	3.80
Rb	149.40	118	101.70
Sr	68.30	48	93.80
Zr	N.D.	N.D.	N.D.
Nb	N.D.	N.D.	N.D.
Ag	N.D.	N.D.	N.D.
Mo	N.D.	N.D.	N.D.
Cd	N.D.	N.D.	N.D.
Sb	1629.4	1342.9	668.2
Te	1598.2	552.8	383
Cs	11.2	7.7	8.8
Ba	296.1	206.9	212.1
Hf	3306.9	2194.7	1944.1
Ta	614.9	452.6	543
W	2103.4	3277.9	7601.8
Tl	0.2	0.3	0.3
Pb	21.6	33	17.7
bi	1.1	0.7	0.5
Th	14.1	10.6	12.2
U	2.6	3.1	2.8

Table 9: Rare earth elements analysis

Well	MD4		82/1
Depth (m)	304.7	311.1	
Sample (ug/g)	351326	351331	351348
La	33.94	24.76	30.65
Ce	71.16	56.06	68.62
Pr	8.56	6.83	7.78
Nd	31.34	25.64	27.63
Sm	6.44	5.76	5.83
Eu	1.10	1.07	1.09
Gd	5.66	5.27	5.76
Tb	0.90	0.82	0.87
Dy	5.19	5.05	4.79
Ho	1.07	1.08	0.94
Y	27.11	25.94	23.14
Er	3.17	3.31	2.75
Tm	0.48	0.50	0.40
Yb	3.41	3.27	2.64
Lu	0.53	0.51	0.40

GEOCHEMICAL LOGS - MD-4

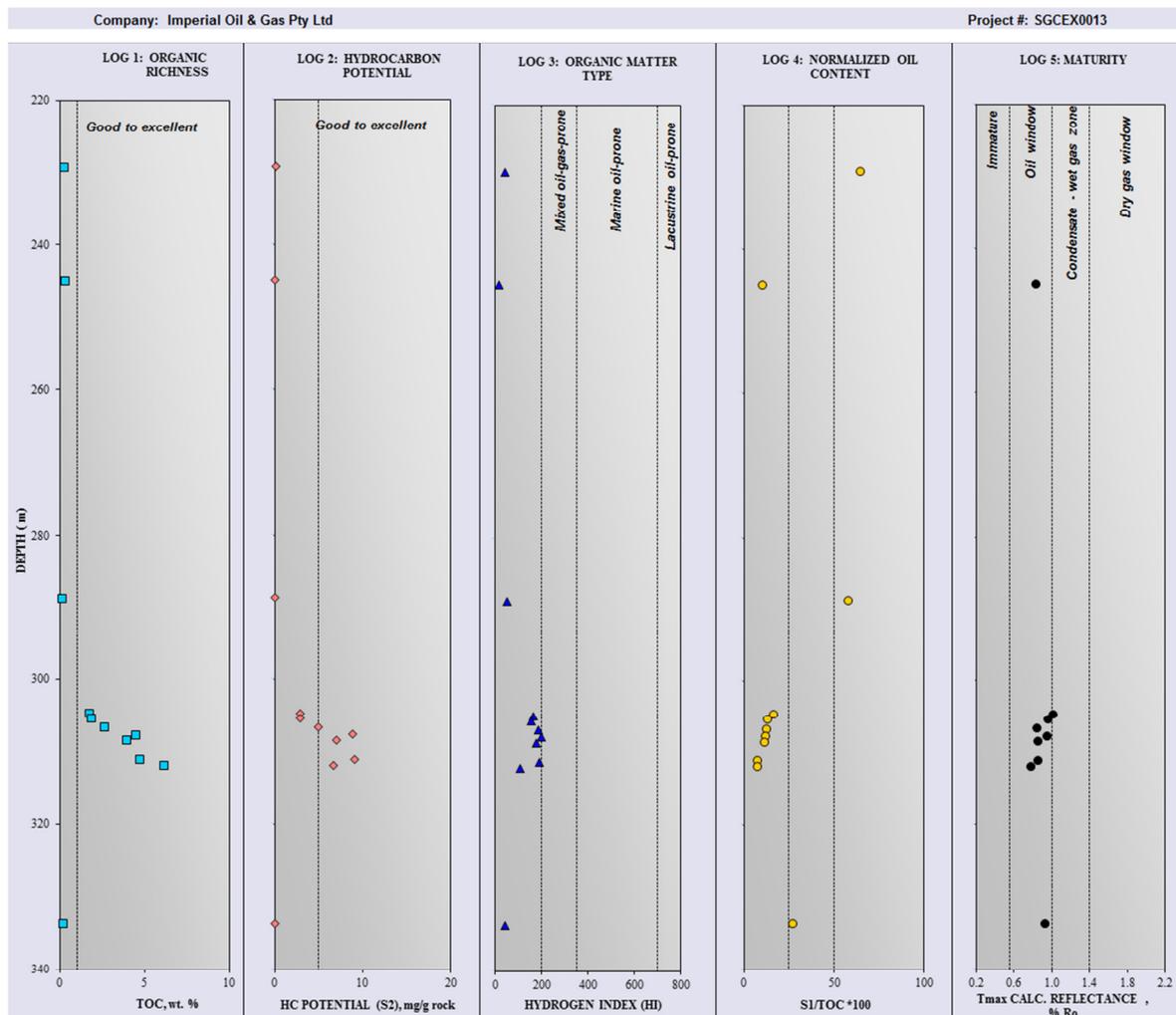


Figure 1: Geochemical log

KEROGEN QUALITY PLOT - MD-4

Company: Imperial Oil & Gas Pty Ltd

Project #: SGCEX0013

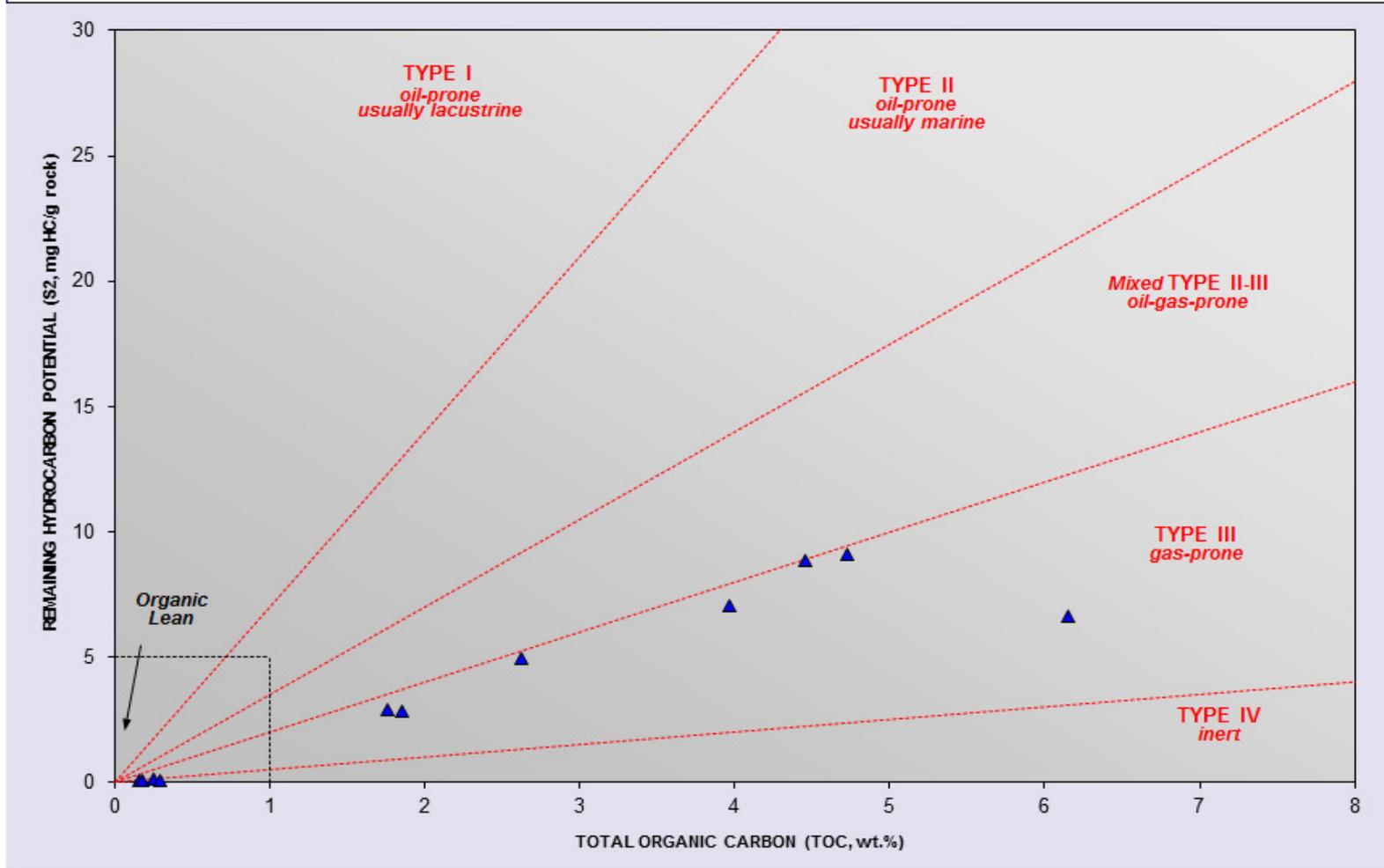


Figure 2: Kerogen quality plot

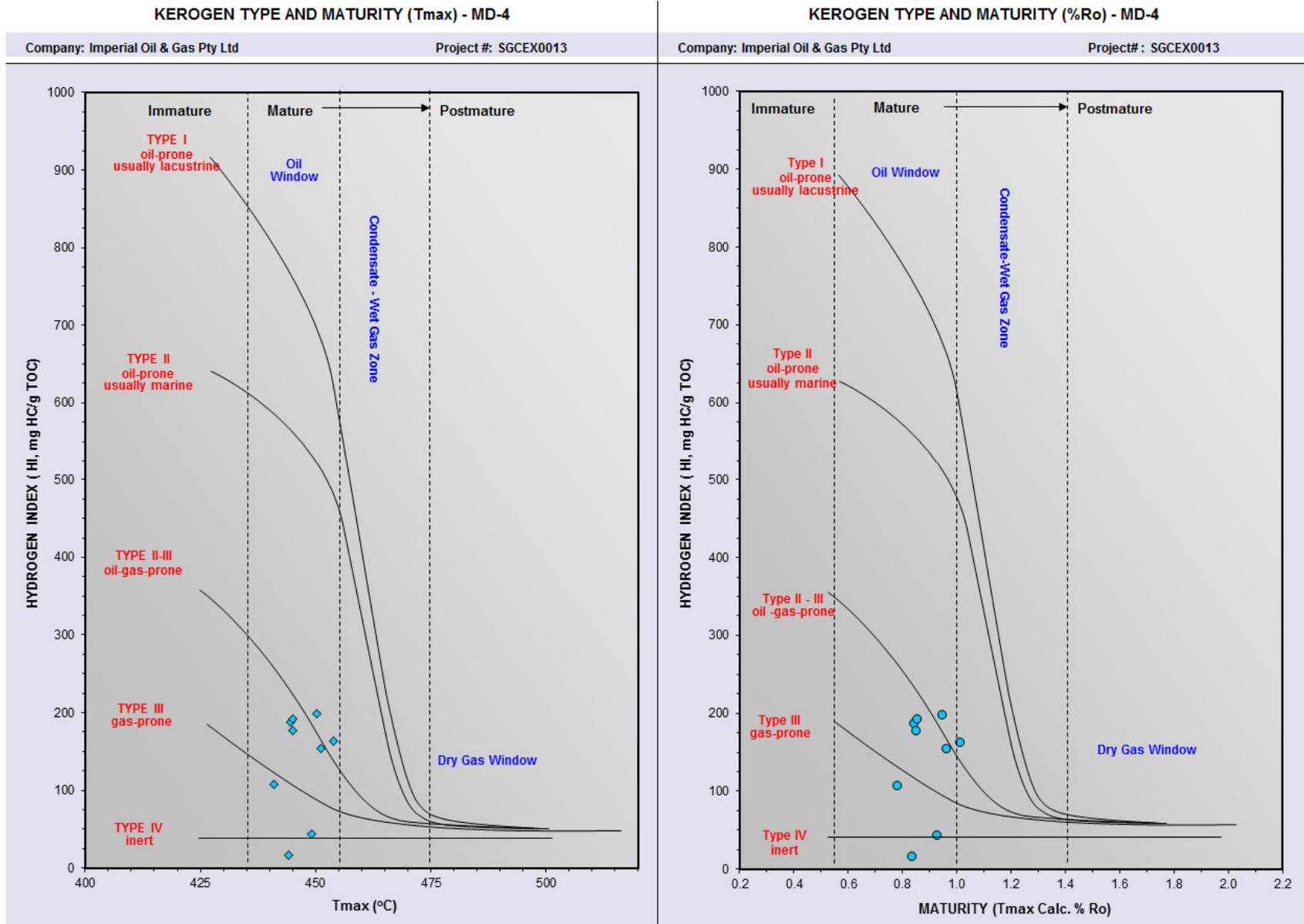


Figure 3: Kerogen type and maturity

KEROGEN CONVERSION AND MATURITY (Tmax) - MD-4

KEROGEN CONVERSION AND MATURITY (%Ro) - MD-4

Company: Imperial Oil & Gas Pty Ltd

Project #: SGCEX0013

Company: Imperial Oil & Gas Pty Ltd

Project #: SGCEX0013

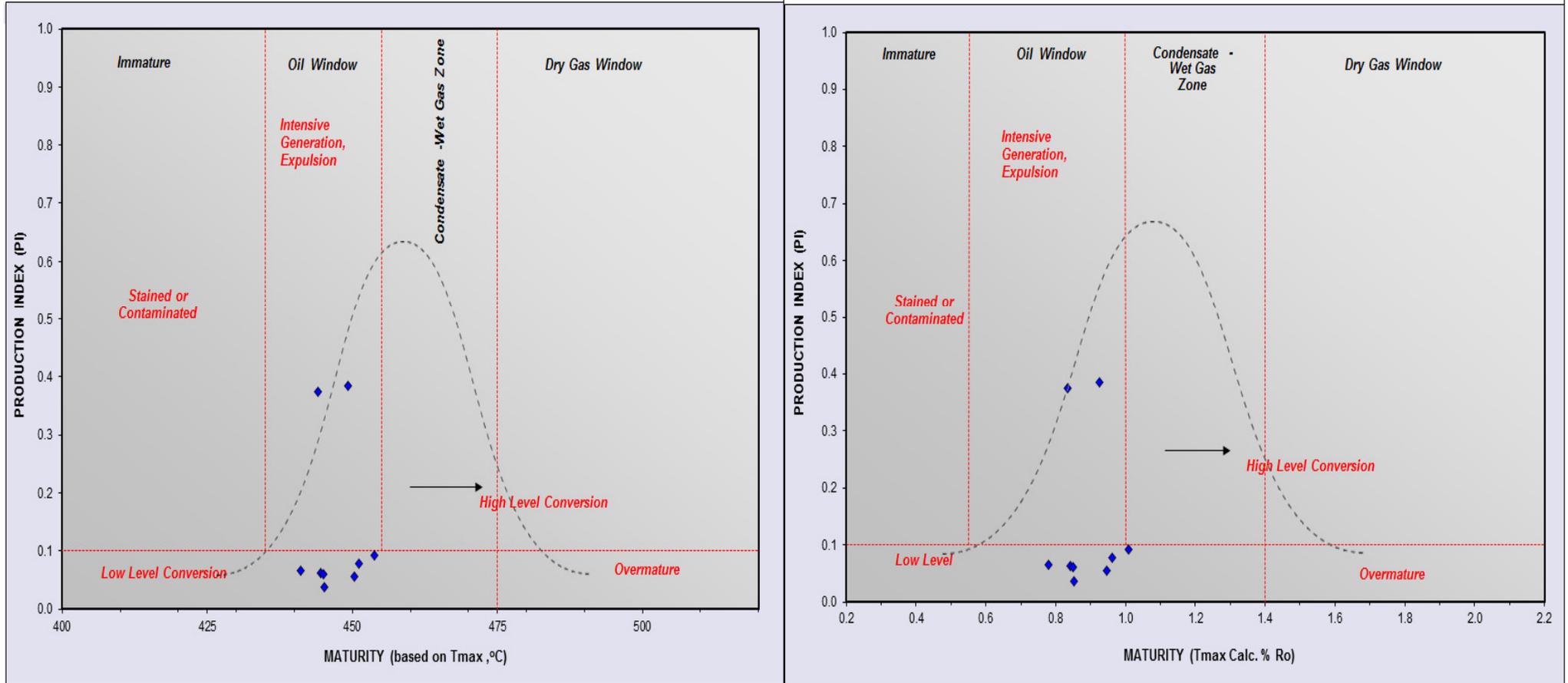
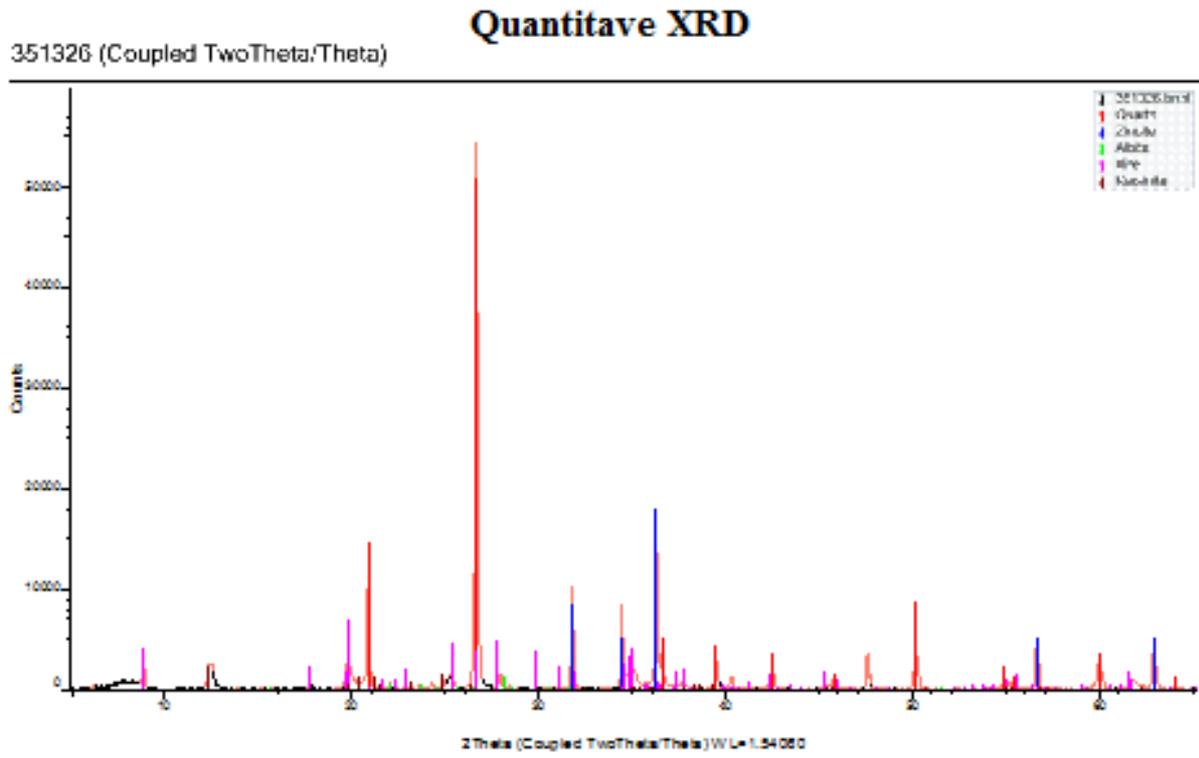


Figure 4: kerogen conversion and maturity

Quantitative XRD

Sample 351326



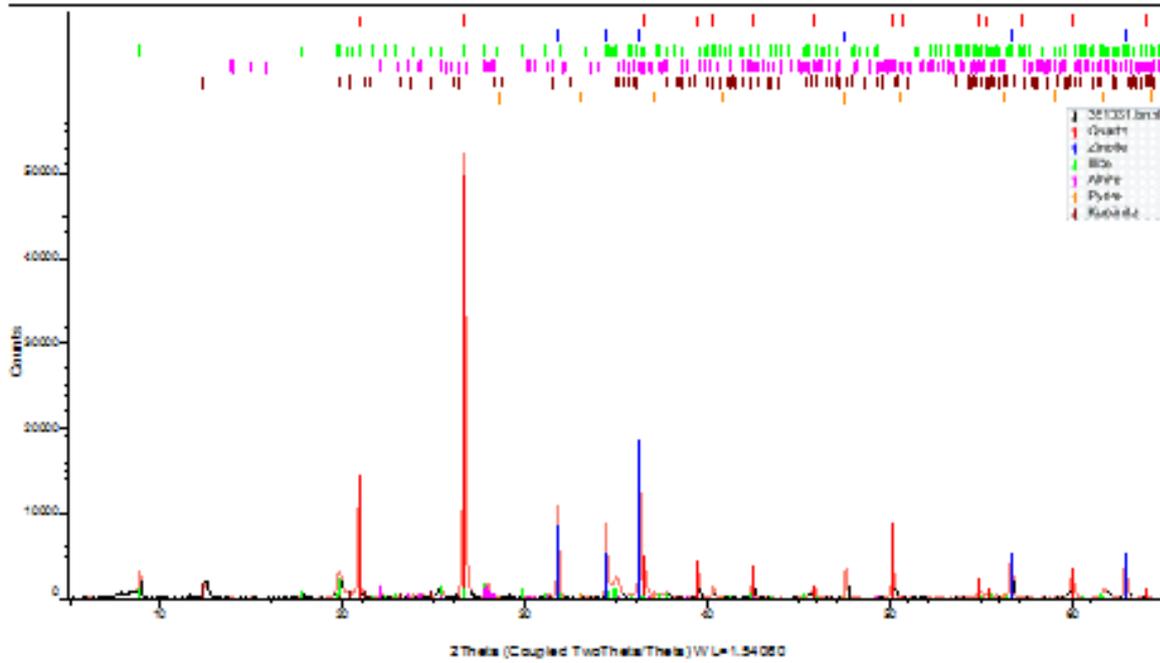
Degree of fit: 0.0455

NON-CLAYS	Weight %
Quartz	40.4
Plagioclase (albite, var. cleavelandite)	5.7
Total non-clays	46.0
CLAYS	
Kaolinite (ordered)	3.8
Smectite (Na-Kinney montmorillonite)	2.6
Illite (1Md)	47.6
Total clays	54.0
TOTAL	100.0

Sample 351331

Quantitative XRD

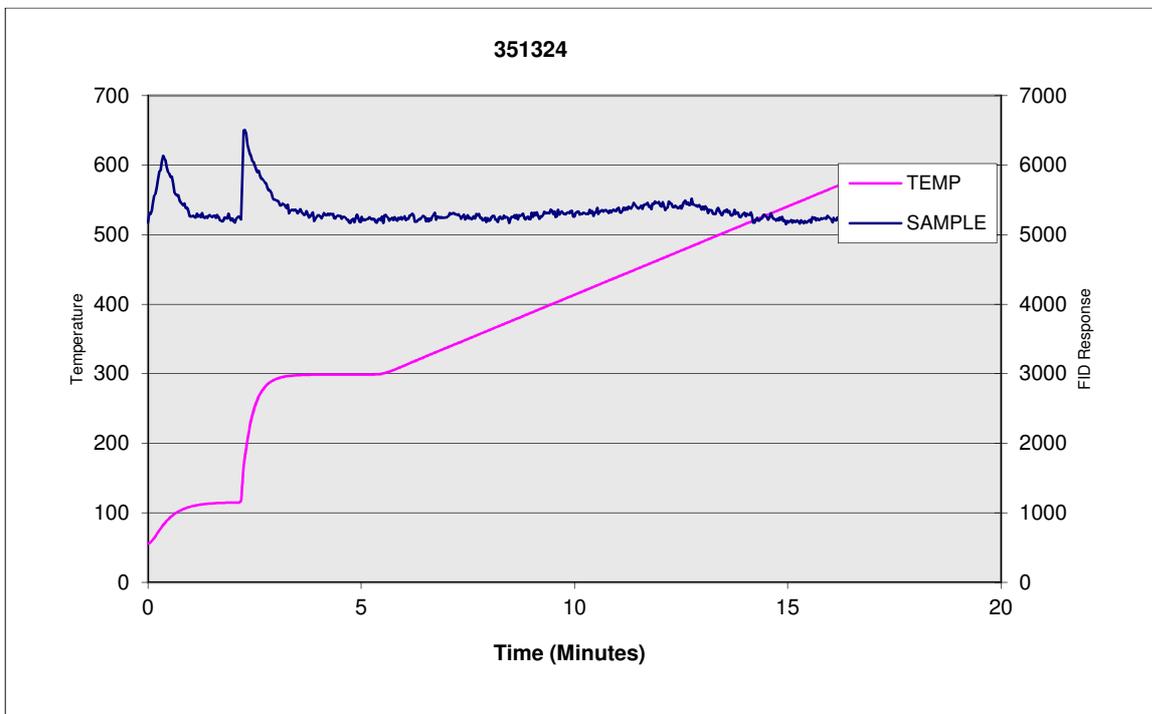
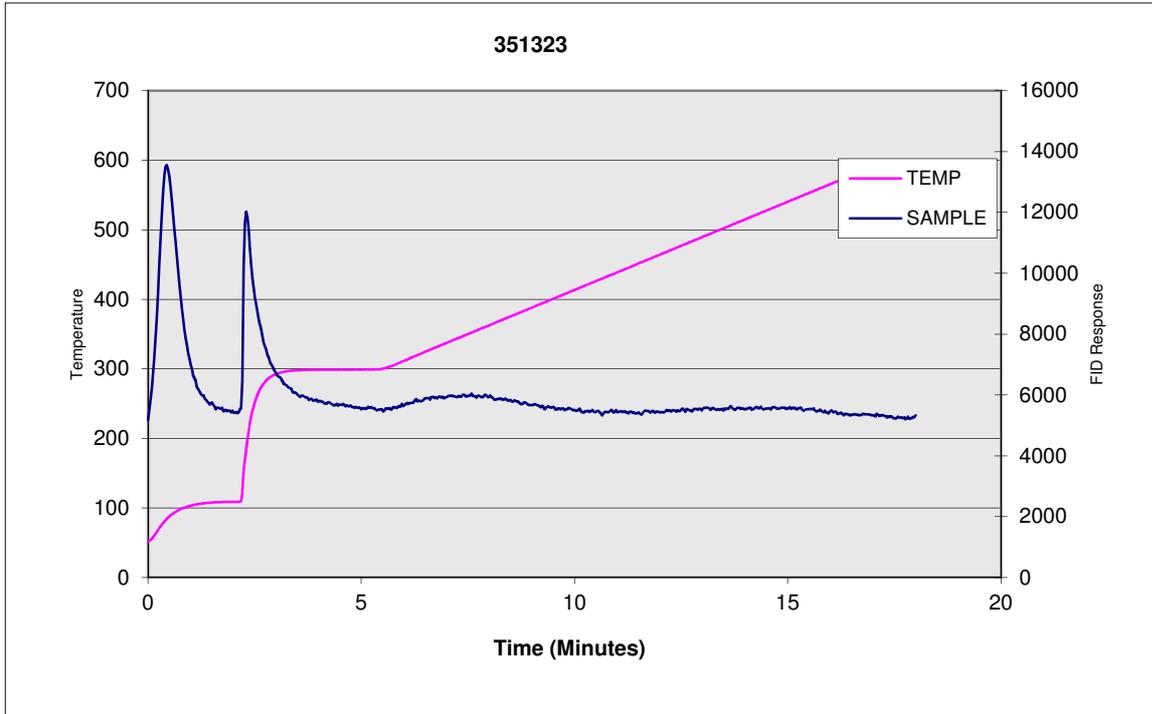
351331 (Coupled TwoTheta/Theta)

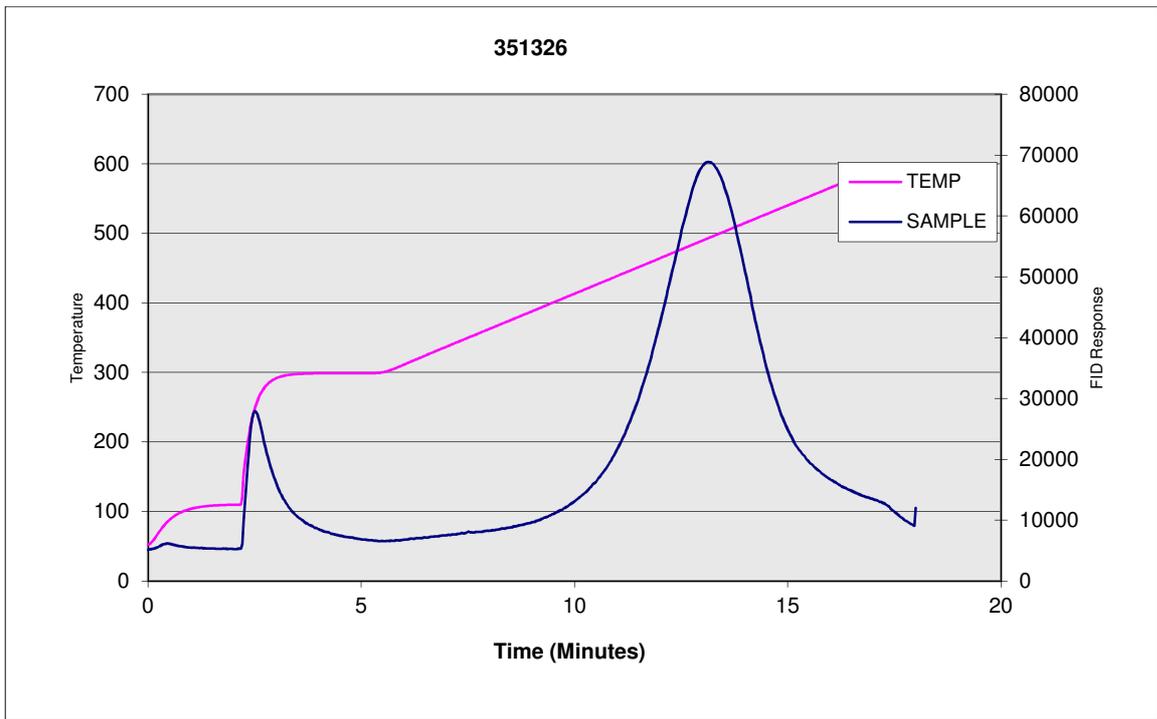
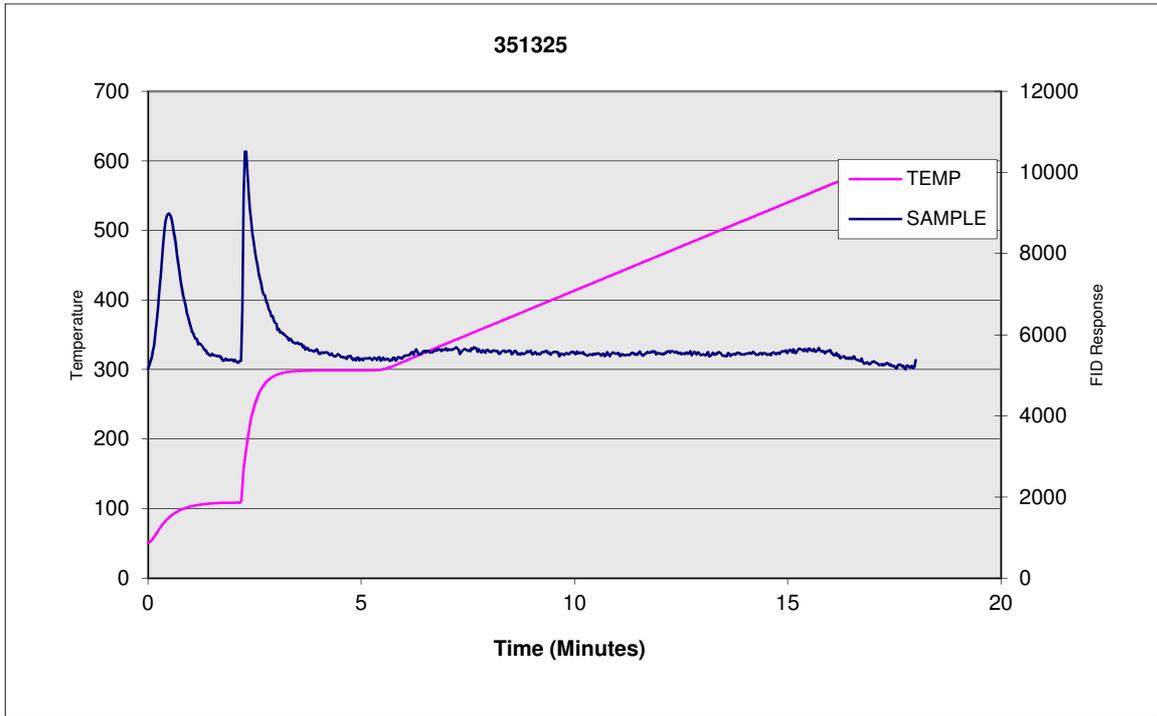


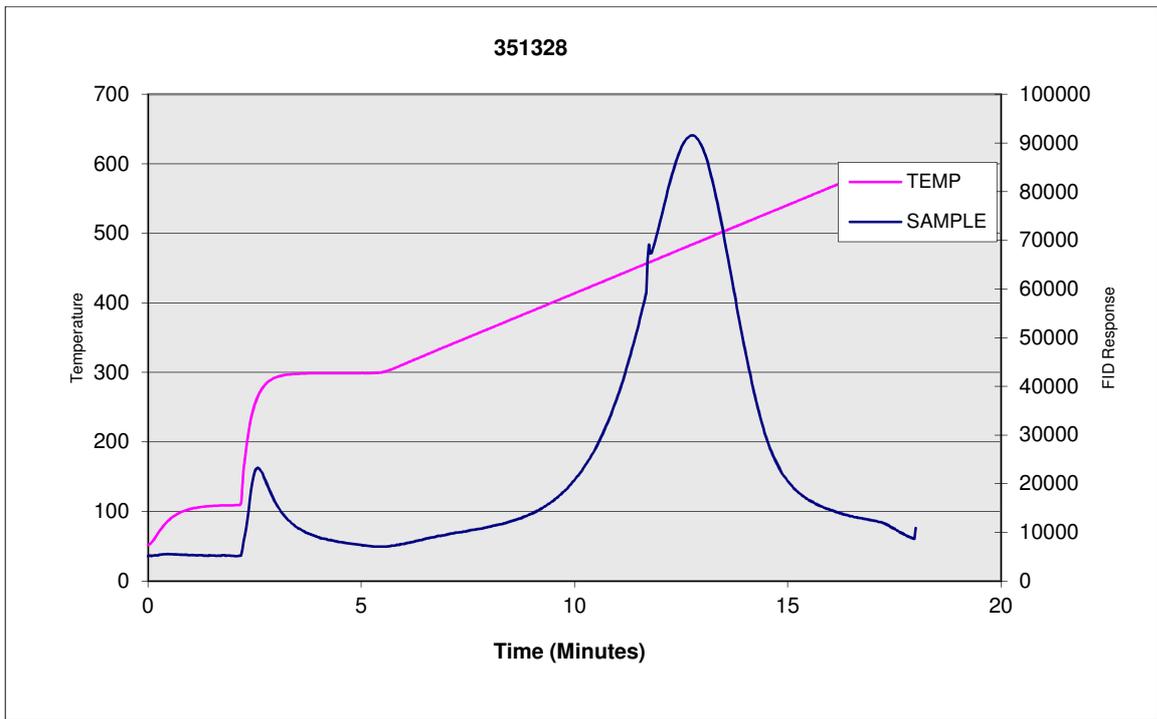
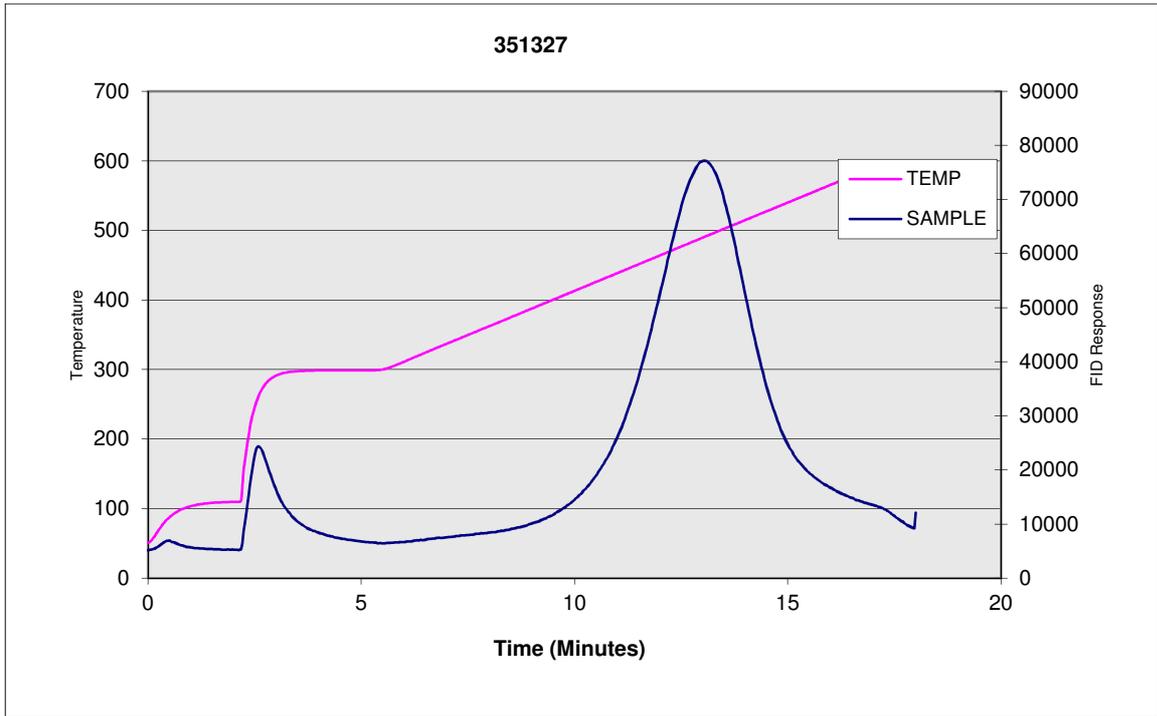
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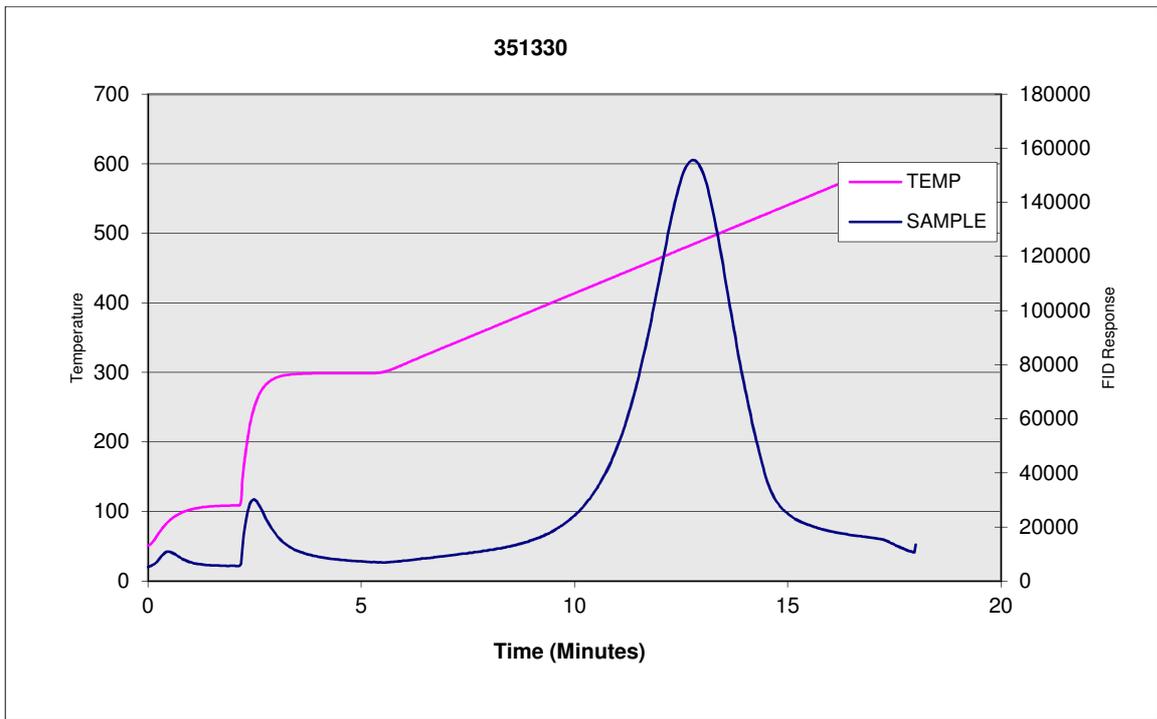
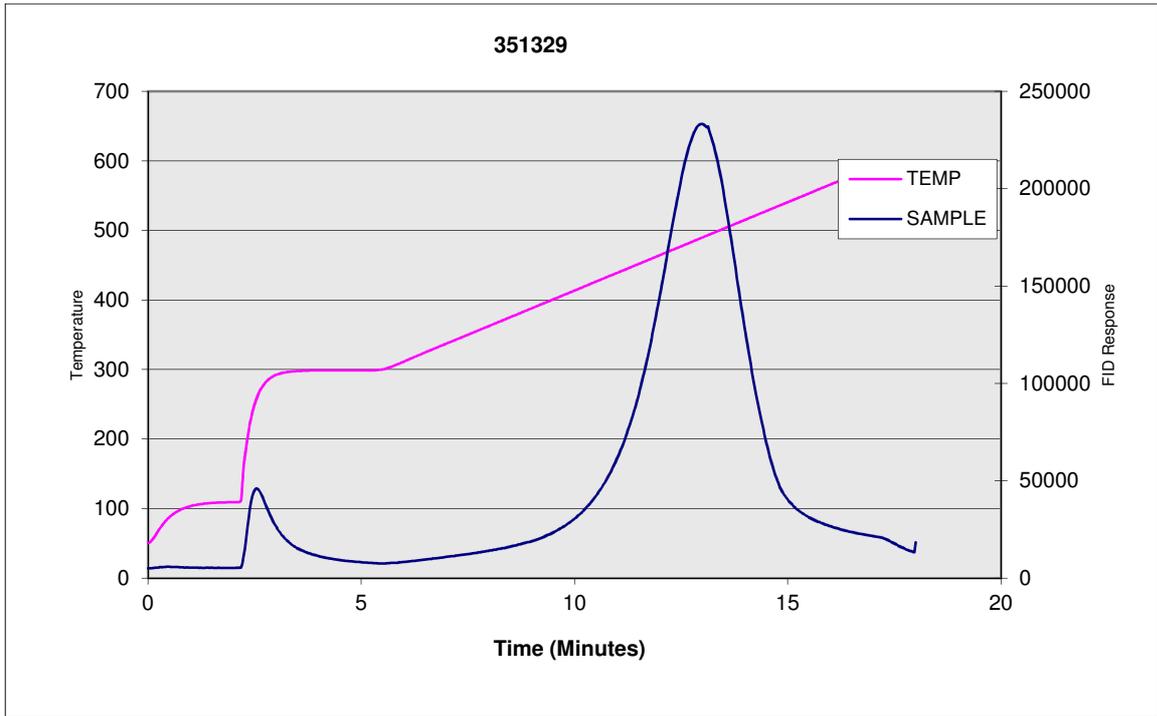
NON-CLAYS	Weight %
Quartz	37.2
Plagioclase (albite, var. cleavelandite)	6.4
Pyrite	0.5
Total non-clays	44.1
CLAYS	
Kaolinite (ordered)	2.0
Illite (1Md)	53.8
Total clays	55.9
TOTAL	100.0

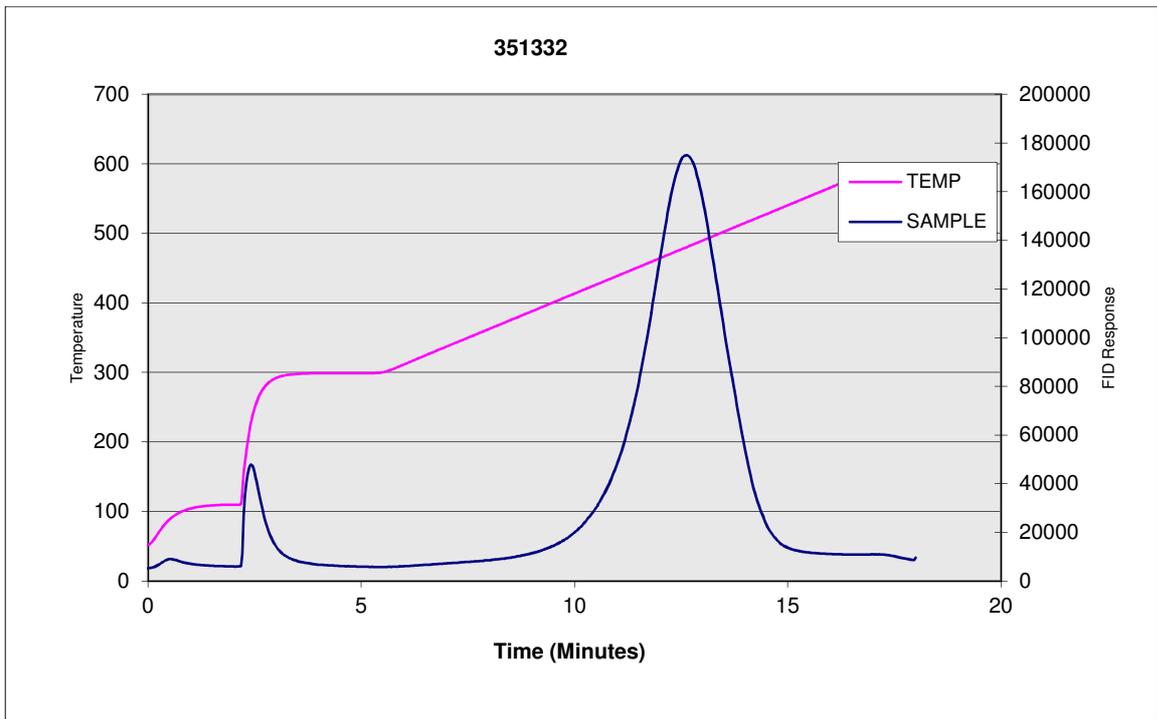
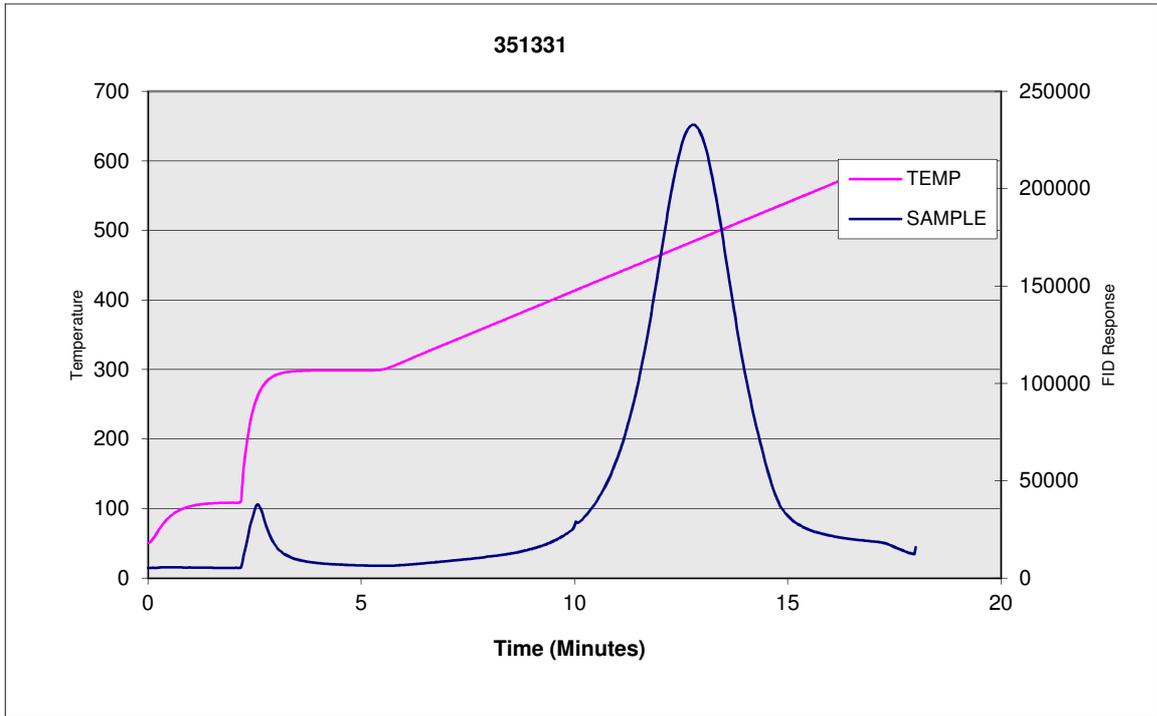
Pyrolysis data

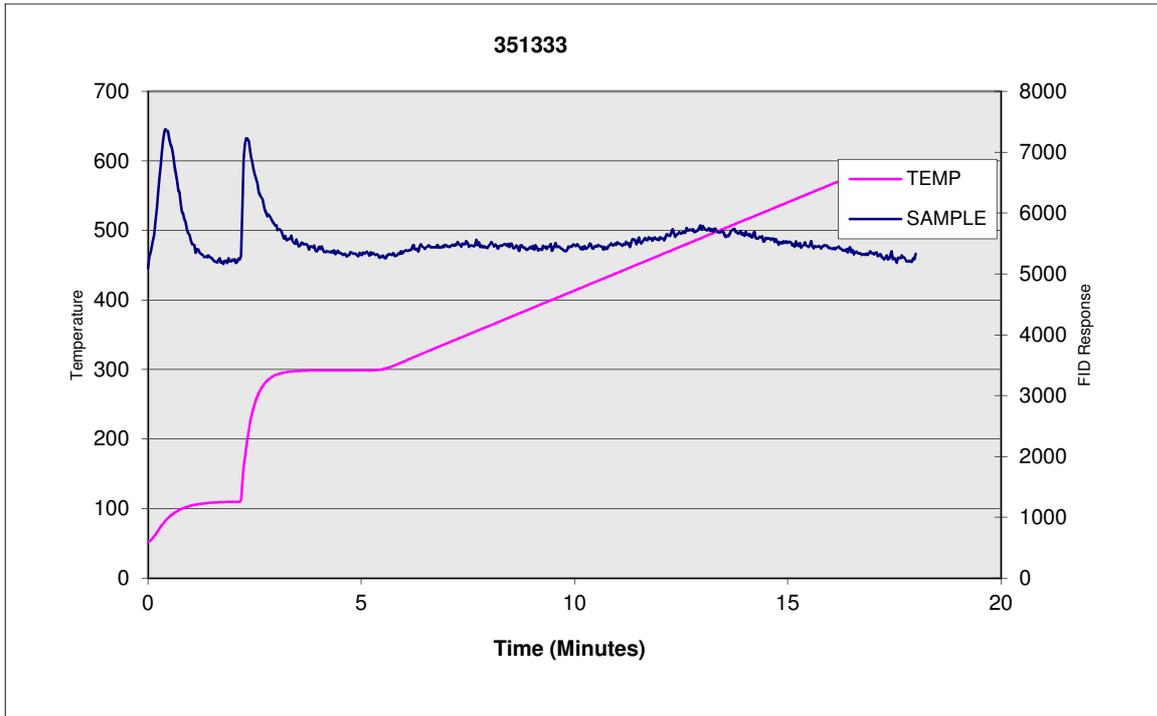












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