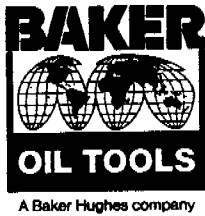


APPENDIX F



Baker Oil Tools (Australia)

Baker Oil Tools (Australia)
23 Pambula Street
Regency Park
South Australia 5010
Phone: (08) 243 2966
Fax: (08) 345 4778

REFER TO	SEEN BY
<i>LNK</i>	
15 FEB 1995	
TO BE HANDLED BY	ANSW'D OR HANDLED BY
<i>LNK</i> GIVE DATE & REFERENCE	

Magellan Petroleum Australia Limited
10th Floor
145 Eagle Street
BRISBANE QLD 4000

13/02/95

ATTENTION : MR LARRY FRANKS - RESERVOIR ENGINEER.

Dear sir,

Please find attached D.S.T. original well reports and the additional 5 copies for the following wells.
Also enclosed is the original raw data package.

PALM VALLEY # 10

D.S.T. NO 1

Yours faithfully,

Gary W.J. Duncan
GARY W.J. DUNCAN.
OPERATIONS SUPERVISOR.

ORIGINAL

MAGELLAN PETROLEUM AUST LTD

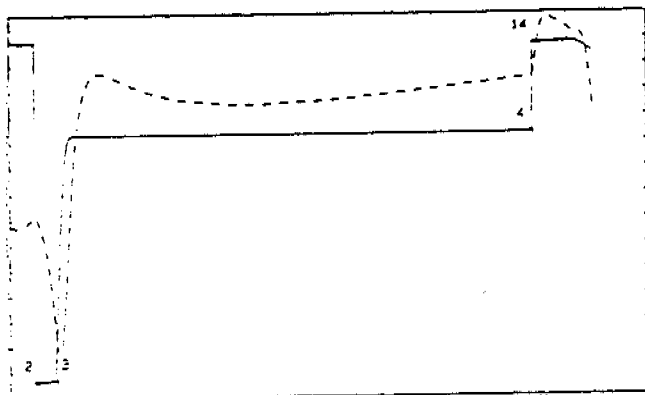
Page 1

DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

Test Date: 02/01/95



PRESSURE
psia
1) Initial Hydrostatic: 2787.6
2) Start of 1st Flow : 126.6
3) End of 1st Flow : 138.0
4) End of 1st Shut-in : 2063.4
14) Final Hydrostatic : 2758.1

TEST TIMES (MIN)
1st FLOW : 13.50
SHUTIN: 359.50

BLOW DESCRIPTION:

THE TOOL WAS OPENED AT 08:58 HOURS WITH A WEAK AIR BLOW ON VALVE OPEN. THE FLOW WAS DIRECTED THROUGH A 0.5 INCH CHOKE IN THE FLOOR MANIFOLD TO THE FLARE LINE. THE BLOW INCREASED TO STRONG AND THE TOOL WAS SHUT IN AFTER 14 MINUTES. (14 PSIG)

LIQUID RECOVERY:

THE TOTAL LIQUID RECOVERY WAS 92 FEET OF RAT HOLE MUD. THE TEST STRING WAS MOISTENED FROM THE WELL TO OBTAIN THE RECOVERY. THE DOWNHOLE SAMPLER CONTAINED GAS AND WATER.

REMARKS AND TEST SUMMARY:

A MECHANICALLY SUCCESSFUL TEST WAS CONDUCTED. ALL THE PRESSURES REPORTED FROM THE DOWNHOLE RECORDERS ARE PSIA (ie PLUS 14.7). THE FLOW AND SHUT IN TIMES REPORTED ARE TAKEN FROM THE DOWNHOLE ELECTRONIC MEMORY RECORDER (PANEX # 1273A). THE CLOCK ON RECORDER No # 9017 FAILED AND AS A RESULT THE DATA FROM THIS RECORDER WAS UNOBTAINABLE. THE DRILLERS TALLY WAS USED TO CALCULATE THE PACKER SETTING DEPTHS.

MAGELLAN PETROLEUM AUST LTD

Page 2

DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

GAS MEASUREMENTS

Device: RIG FLOOR MANIFOLD

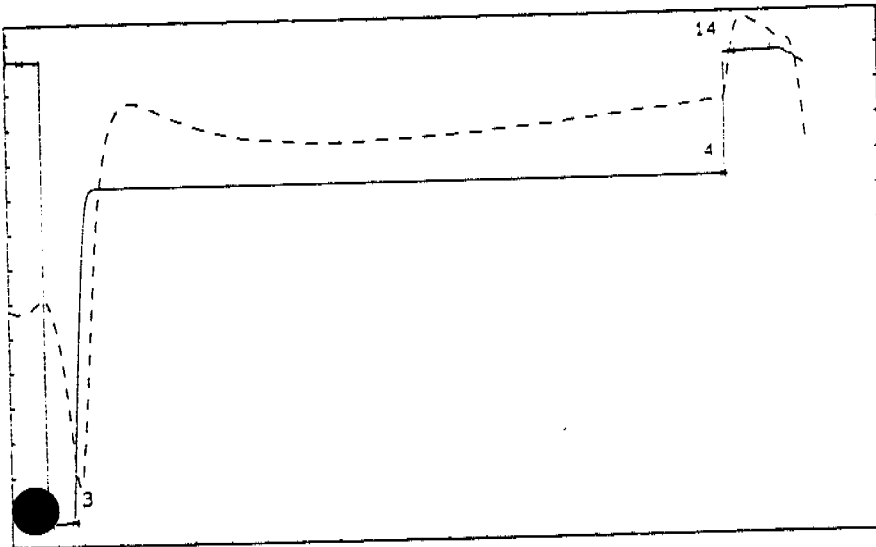
FLOW #	TIME (min)	CHOKE (in.)	READING(psia)
1	0.00	0.000	0.00
1	0.00	0.500	0.00
1	3.00	0.500	4.00
1	5.00	0.500	7.00
1	8.00	0.500	10.00
1	11.00	0.500	12.00
1	14.00	0.500	14.00

DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

PRESSURE RECORDER NUMBER: 1273A

DEPTH : 6112.00 ft LOCATION : OUTSIDE
 TYPE : PANEX CAPACITY : 10000.00 psig
 ***** TEMPERATURE AT RECORDER DEPTH = 147.0 F

PRESSURE
 psia



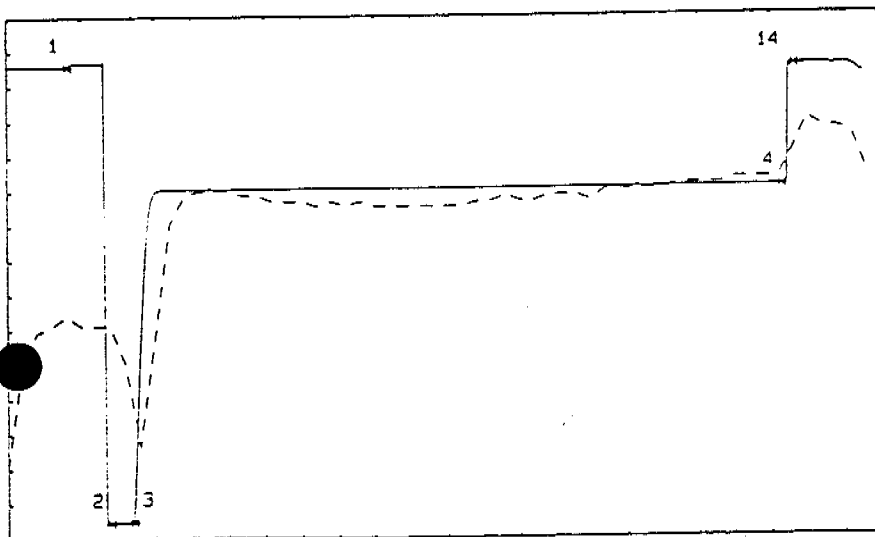
1)Initial Hydrostatic: 2787.6
 2)Start of 1st Flow : 126.6
 3)End of 1st Flow : 138.0
 4)End of 1st Shut-in : 2063.4
 14)Final Hydrostatic : 2758.1

TEST TIMES (MIN)
 1st FLOW : 13.50
 SHUTIN: 359.50

PRESSURE RECORDER NUMBER: 1667

DEPTH : 6112.00 ft LOCATION : OUTSIDE
 TYPE : DMR CAPACITY : 5000.00 psia
 ***** TEMPERATURE AT RECORDER DEPTH = 146.0 F

PRESSURE
 psia



1)Initial Hydrostatic: 2712.0
 2)Start of 1st Flow : 87.0
 3)End of 1st Flow : 95.0
 4)End of 1st Shut-in : 2012.0
 14)Final Hydrostatic : 2702.0

DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

PRESSURE RECORDER NUMBER: 12396

DEPTH : 6059.00 ft LOCATION : INSIDE
 TYPE : K-3 CAPACITY : 6000.00 psig

PRESSURE
psia

*Palm Valley #10
 DST #1 2/1/95
 Rec # 12396
 Recovery*

1) Initial Hydrostatic: 14.7
 2) Start of 1st Flow : 14.7
 3) End of 1st Flow : 85.0
 4) End of 1st Shut-in : 70.0
 14) Final Hydrostatic : 0.0

TEST TIMES (MIN)
 1st FLOW : 13.50
 SHUTIN: 359.50

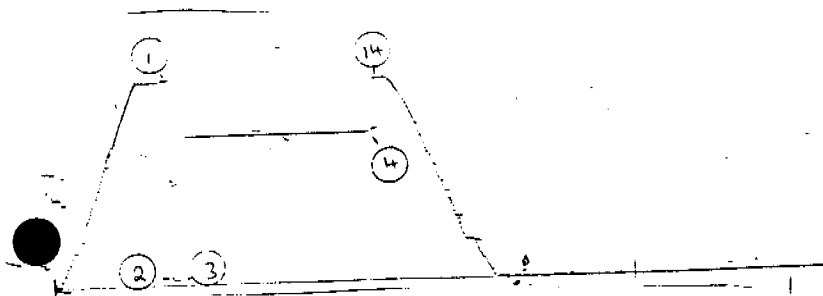
PRESSURE RECORDER NUMBER: 21665

DEPTH : 6112.00 ft LOCATION : OUTSIDE
 TYPE : K-3 CAPACITY : 6000.00 psig

PRESSURE
psia

*Palm Valley #10
 DST #1 dz/dt/qd
 Rec # 21665
 Interval*

1) Initial Hydrostatic: 2752.0
 2) Start of 1st Flow : 96.0
 3) End of 1st Flow : 85.0
 4) End of 1st Shut-in : 2009.0
 14) Final Hydrostatic : 2716.0



MAGELLAN PETROLEUM AUST LTD

Page 5

DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

PRESSURE RECORDER NUMBER: 19017

DEPTH : 6073.00 ft LOCATION : INSIDE
TYPE : K-3 CAPACITY : 6000.00 psig

PRESSURE
psia

*Palm Valley #10
DST #1 02/01/95
Rec # 19017
Bel Hydro Tool*

1) Initial Hydrostatic:	0.0
2) Start of 1st Flow :	0.0
3) End of 1st Flow :	0.0
4) End of 1st Shut-in :	0.0
14) Final Hydrostatic :	0.0

TEST TIMES (MIN)
1st FLOW : 13.50
SHUTIN: 359.50

MAGELLAN PETROLEUM AUST LTD
 DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

Page 6

Location: AMEDEUS BASIN
 Test Type: INFLATE STRADDLE
 Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
 Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
1	Initial Hydrostatic:	0.000		2787.6		
2	Start of 1st Flow :	0.000		126.6		
	FLOW PERIOD 1	0.250	-0.2	126.4		
		0.500	0.8	127.4		
		1.000	1.7	128.3		
		1.250	2.1	128.7		
		1.500	2.7	129.3		
		1.750	2.8	129.4		
		2.000	3.5	130.1		
		2.250	3.4	130.0		
		2.500	3.4	130.0		
		3.000	3.8	130.4		
		3.250	3.7	130.3		
		3.500	4.2	130.8		
		3.750	4.3	130.9		
		4.000	4.8	131.4		
		4.250	4.9	131.5		
		4.500	5.2	131.8		
		5.000	5.7	132.3		
		5.250	5.8	132.4		
		5.500	6.1	132.7		
		5.750	6.1	132.7		
		6.000	5.9	132.5		
		6.250	6.2	132.8		
		6.500	6.3	132.9		
		7.000	6.7	133.3		
		7.250	6.8	133.4		
		7.500	7.0	133.6		
		7.750	7.0	133.6		
		8.000	7.2	133.8		
		8.250	7.5	134.1		
		8.500	7.5	134.1		
		9.000	8.0	134.6		
		9.250	8.4	135.0		
		9.500	8.7	135.3		
		9.750	8.7	135.3		
		10.000	9.1	135.7		
		10.250	9.3	135.9		
		10.500	9.6	136.2		
		11.000	9.9	136.5		
		11.250	9.9	136.5		

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 7

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		11.500	10.1	136.7		
		11.750	10.2	136.8		
		12.000	10.5	137.1		
		12.250	10.7	137.3		
		12.500	10.7	137.3		
		13.000	11.0	137.6		
		13.250	11.2	137.8		
3	End of 1st Flow :	13.500	11.4	138.0		

Flow time used for SHUT-IN PERIOD 1 = 13.500 minutes

SHUT-IN PERIOD 1	0.000	0.0	138.0	0.0000	0.0000
	0.250	29.5	167.5	55.0000	0.0281
	0.500	103.5	241.5	28.0000	0.0583
	0.750	175.8	313.8	19.0000	0.0985
	1.000	247.7	385.7	14.5000	0.1488
	1.500	389.2	527.2	10.0000	0.2779
	1.750	458.7	596.7	8.7143	0.3561
	2.000	527.1	665.1	7.7500	0.4424
	2.250	594.3	732.3	7.0000	0.5363
	2.500	660.9	798.9	6.4000	0.6382
	2.750	727.0	865.0	5.9091	0.7482
	3.000	793.3	931.3	5.5000	0.8673
	3.500	922.6	1060.6	4.8571	1.1249
	3.750	984.6	1122.6	4.6000	1.2602
	4.000	1044.5	1182.5	4.3750	1.3983
	4.250	1102.4	1240.4	4.1765	1.5386
	4.500	1158.6	1296.6	4.0000	1.6812
	4.750	1212.8	1350.8	3.8421	1.8247
	5.000	1264.9	1402.9	3.7000	1.9681
	5.500	1363.7	1501.7	3.4545	2.2551
	5.750	1410.5	1548.5	3.3478	2.3979
	6.000	1455.4	1593.4	3.2500	2.5389
	6.250	1498.1	1636.1	3.1600	2.6768
	6.500	1538.7	1676.7	3.0769	2.8113
	6.750	1577.1	1715.1	3.0000	2.9416
	7.000	1613.4	1751.4	2.9286	3.0674
	7.500	1679.1	1817.1	2.8000	3.3019
	7.750	1708.3	1846.3	2.7419	3.4088
	8.000	1735.0	1873.0	2.6875	3.5081
	8.250	1759.5	1897.5	2.6364	3.6005
	8.500	1781.8	1919.8	2.5882	3.6856
	8.750	1801.8	1939.8	2.5429	3.7628

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 8

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		9.000	1819.7	1957.7	2.5000	3.8326
		9.500	1849.4	1987.4	2.4211	3.9498
		9.750	1861.3	1999.3	2.3846	3.9972
		10.000	1871.5	2009.5	2.3500	4.0381
		10.250	1879.9	2017.9	2.3171	4.0719
		10.500	1886.8	2024.8	2.2857	4.0998
		10.750	1892.6	2030.6	2.2558	4.1233
		11.000	1897.7	2035.7	2.2273	4.1441
		11.500	1905.5	2043.5	2.1739	4.1759
		11.750	1908.6	2046.6	2.1489	4.1886
		12.000	1911.2	2049.2	2.1250	4.1992
		12.250	1913.4	2051.4	2.1020	4.2082
		12.500	1915.2	2053.2	2.0800	4.2156
		12.750	1916.6	2054.6	2.0588	4.2214
		13.000	1917.8	2055.8	2.0385	4.2263
		13.500	1919.4	2057.4	2.0000	4.2329
		13.750	1920.0	2058.0	1.9818	4.2354
		14.000	1920.4	2058.4	1.9643	4.2370
		14.250	1920.8	2058.8	1.9474	4.2387
		14.500	1921.1	2059.1	1.9310	4.2399
		14.750	1921.3	2059.3	1.9153	4.2407
		15.000	1921.5	2059.5	1.9000	4.2415
		15.500	1921.8	2059.8	1.8710	4.2428
		15.750	1921.9	2059.9	1.8571	4.2432
		16.000	1922.0	2060.0	1.8437	4.2436
		16.250	1922.1	2060.1	1.8308	4.2440
		16.500	1922.2	2060.2	1.8182	4.2444
		16.750	1922.2	2060.2	1.8060	4.2444
		17.000	1922.2	2060.2	1.7941	4.2444
		17.500	1922.4	2060.4	1.7714	4.2452
		17.750	1922.4	2060.4	1.7606	4.2452
		18.000	1922.4	2060.4	1.7500	4.2452
		18.250	1922.5	2060.5	1.7397	4.2457
		18.500	1922.5	2060.5	1.7297	4.2457
		18.750	1922.5	2060.5	1.7200	4.2457
		19.000	1922.6	2060.6	1.7105	4.2461
		19.500	1922.6	2060.6	1.6923	4.2461
		19.750	1922.6	2060.6	1.6835	4.2461
		20.000	1922.6	2060.6	1.6750	4.2461
		20.250	1922.7	2060.7	1.6667	4.2465
		20.500	1922.7	2060.7	1.6585	4.2465
		20.750	1922.7	2060.7	1.6506	4.2465
		21.000	1922.7	2060.7	1.6429	4.2465

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 9

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		21.500	1922.8	2060.8	1.6279	4.2469
		21.750	1922.7	2060.7	1.6207	4.2465
		22.000	1922.7	2060.7	1.6136	4.2465
		22.250	1922.8	2060.8	1.6067	4.2469
		22.500	1922.8	2060.8	1.6000	4.2469
		22.750	1922.8	2060.8	1.5934	4.2469
		23.000	1922.8	2060.8	1.5870	4.2469
		23.500	1922.8	2060.8	1.5745	4.2469
		23.750	1922.8	2060.8	1.5684	4.2469
		24.000	1922.8	2060.8	1.5625	4.2469
		24.250	1922.9	2060.9	1.5567	4.2473
		24.500	1922.9	2060.9	1.5510	4.2473
		24.750	1922.9	2060.9	1.5455	4.2473
		25.000	1922.9	2060.9	1.5400	4.2473
		25.500	1922.9	2060.9	1.5294	4.2473
		25.750	1923.0	2061.0	1.5243	4.2477
		26.000	1922.9	2060.9	1.5192	4.2473
		26.250	1922.9	2060.9	1.5143	4.2473
		26.500	1923.0	2061.0	1.5094	4.2477
		26.750	1923.0	2061.0	1.5047	4.2477
		27.000	1923.0	2061.0	1.5000	4.2477
		27.500	1923.0	2061.0	1.4909	4.2477
		27.750	1923.0	2061.0	1.4865	4.2477
		28.000	1923.0	2061.0	1.4821	4.2477
		28.250	1923.0	2061.0	1.4779	4.2477
		28.500	1923.0	2061.0	1.4737	4.2477
		28.750	1923.0	2061.0	1.4696	4.2477
		29.000	1923.1	2061.1	1.4655	4.2481
		29.500	1923.0	2061.0	1.4576	4.2477
		29.750	1923.1	2061.1	1.4538	4.2481
		30.000	1923.1	2061.1	1.4500	4.2481
		30.250	1923.1	2061.1	1.4463	4.2481
		30.500	1923.1	2061.1	1.4426	4.2481
		30.750	1923.1	2061.1	1.4390	4.2481
		31.000	1923.1	2061.1	1.4355	4.2481
		31.500	1923.1	2061.1	1.4286	4.2481
		31.750	1923.1	2061.1	1.4252	4.2481
		32.000	1923.1	2061.1	1.4219	4.2481
		32.250	1923.0	2061.0	1.4186	4.2477
		32.500	1923.0	2061.0	1.4154	4.2477
		32.750	1923.0	2061.0	1.4122	4.2477
		33.000	1923.0	2061.0	1.4091	4.2477
		33.500	1923.1	2061.1	1.4030	4.2481

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 10

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		33.750	1923.1	2061.1	1.4000	4.2481
		34.000	1923.1	2061.1	1.3971	4.2481
		34.250	1923.1	2061.1	1.3942	4.2481
		34.500	1923.1	2061.1	1.3913	4.2481
		34.750	1923.1	2061.1	1.3885	4.2481
		35.000	1923.0	2061.0	1.3857	4.2477
		35.500	1923.0	2061.0	1.3803	4.2477
		35.750	1923.1	2061.1	1.3776	4.2481
		36.000	1923.1	2061.1	1.3750	4.2481
		36.250	1923.1	2061.1	1.3724	4.2481
		36.500	1923.1	2061.1	1.3699	4.2481
		36.750	1923.1	2061.1	1.3673	4.2481
		37.000	1923.1	2061.1	1.3649	4.2481
		37.500	1923.1	2061.1	1.3600	4.2481
		37.750	1923.1	2061.1	1.3576	4.2481
		38.000	1923.1	2061.1	1.3553	4.2481
		38.250	1923.1	2061.1	1.3529	4.2481
		38.500	1923.1	2061.1	1.3506	4.2481
		38.750	1923.1	2061.1	1.3484	4.2481
		39.000	1923.1	2061.1	1.3462	4.2481
		39.500	1923.2	2061.2	1.3418	4.2485
		39.750	1923.2	2061.2	1.3396	4.2485
		40.000	1923.2	2061.2	1.3375	4.2485
		40.250	1923.1	2061.1	1.3354	4.2481
		40.500	1923.2	2061.2	1.3333	4.2485
		40.750	1923.2	2061.2	1.3313	4.2485
		41.000	1923.2	2061.2	1.3293	4.2485
		41.500	1923.2	2061.2	1.3253	4.2485
		41.750	1923.2	2061.2	1.3234	4.2485
		42.000	1923.2	2061.2	1.3214	4.2485
		42.250	1923.2	2061.2	1.3195	4.2485
		42.500	1923.2	2061.2	1.3176	4.2485
		42.750	1923.2	2061.2	1.3158	4.2485
		43.000	1923.2	2061.2	1.3140	4.2485
		43.500	1923.1	2061.1	1.3103	4.2481
		43.750	1923.1	2061.1	1.3086	4.2481
		44.000	1923.2	2061.2	1.3068	4.2485
		44.250	1923.1	2061.1	1.3051	4.2481
		44.500	1923.1	2061.1	1.3034	4.2481
		44.750	1923.2	2061.2	1.3017	4.2485
		45.000	1923.2	2061.2	1.3000	4.2485
		45.500	1923.2	2061.2	1.2967	4.2485
		45.750	1923.2	2061.2	1.2951	4.2485

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 11

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		46.000	1923.2	2061.2	1.2935	4.2485
		46.250	1923.2	2061.2	1.2919	4.2485
		46.500	1923.2	2061.2	1.2903	4.2485
		46.750	1923.2	2061.2	1.2888	4.2485
		47.000	1923.2	2061.2	1.2872	4.2485
		47.500	1923.2	2061.2	1.2842	4.2485
		47.750	1923.2	2061.2	1.2827	4.2485
		48.000	1923.2	2061.2	1.2812	4.2485
		48.250	1923.2	2061.2	1.2798	4.2485
		48.500	1923.2	2061.2	1.2784	4.2485
		48.750	1923.1	2061.1	1.2769	4.2481
		49.000	1923.2	2061.2	1.2755	4.2485
		49.500	1923.2	2061.2	1.2727	4.2485
		49.750	1923.2	2061.2	1.2714	4.2485
		50.000	1923.1	2061.1	1.2700	4.2481
		50.250	1923.2	2061.2	1.2687	4.2485
		50.500	1923.2	2061.2	1.2673	4.2485
		50.750	1923.2	2061.2	1.2660	4.2485
		51.000	1923.2	2061.2	1.2647	4.2485
		51.500	1923.2	2061.2	1.2621	4.2485
		51.750	1923.2	2061.2	1.2609	4.2485
		52.000	1923.2	2061.2	1.2596	4.2485
		52.250	1923.2	2061.2	1.2584	4.2485
		52.500	1923.2	2061.2	1.2571	4.2485
		52.750	1923.2	2061.2	1.2559	4.2485
		53.000	1923.1	2061.1	1.2547	4.2481
		53.500	1923.1	2061.1	1.2523	4.2481
		53.750	1923.1	2061.1	1.2512	4.2481
		54.000	1923.2	2061.2	1.2500	4.2485
		54.250	1923.2	2061.2	1.2488	4.2485
		54.500	1923.2	2061.2	1.2477	4.2485
		54.750	1923.2	2061.2	1.2466	4.2485
		55.000	1923.2	2061.2	1.2455	4.2485
		55.500	1923.2	2061.2	1.2432	4.2485
		55.750	1923.2	2061.2	1.2422	4.2485
		56.000	1923.2	2061.2	1.2411	4.2485
		56.250	1923.2	2061.2	1.2400	4.2485
		56.500	1923.2	2061.2	1.2389	4.2485
		56.750	1923.2	2061.2	1.2379	4.2485
		57.000	1923.2	2061.2	1.2368	4.2485
		57.500	1923.2	2061.2	1.2348	4.2485
		57.750	1923.2	2061.2	1.2338	4.2485
		58.000	1923.2	2061.2	1.2328	4.2485

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 12

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		58.250	1923.2	2061.2	1.2318	4.2485
		58.500	1923.2	2061.2	1.2308	4.2485
		58.750	1923.2	2061.2	1.2298	4.2485
		59.000	1923.2	2061.2	1.2288	4.2485
		59.500	1923.2	2061.2	1.2269	4.2485
		59.750	1923.2	2061.2	1.2259	4.2485
		60.000	1923.2	2061.2	1.2250	4.2485
		60.250	1923.2	2061.2	1.2241	4.2485
		60.500	1923.2	2061.2	1.2231	4.2485
		60.750	1923.2	2061.2	1.2222	4.2485
		61.000	1923.2	2061.2	1.2213	4.2485
		61.500	1923.2	2061.2	1.2195	4.2485
		61.750	1923.3	2061.3	1.2186	4.2490
		62.000	1923.3	2061.3	1.2177	4.2490
		62.250	1923.2	2061.2	1.2169	4.2485
		62.500	1923.3	2061.3	1.2160	4.2490
		62.750	1923.3	2061.3	1.2151	4.2490
		63.000	1923.3	2061.3	1.2143	4.2490
		63.500	1923.2	2061.2	1.2126	4.2485
		63.750	1923.2	2061.2	1.2118	4.2485
		64.000	1923.2	2061.2	1.2109	4.2485
		64.250	1923.2	2061.2	1.2101	4.2485
		64.500	1923.2	2061.2	1.2093	4.2485
		64.750	1923.2	2061.2	1.2085	4.2485
		65.000	1923.2	2061.2	1.2077	4.2485
		65.500	1923.2	2061.2	1.2061	4.2485
		65.750	1923.2	2061.2	1.2053	4.2485
		66.000	1923.2	2061.2	1.2045	4.2485
		66.250	1923.2	2061.2	1.2038	4.2485
		66.500	1923.3	2061.3	1.2030	4.2490
		66.750	1923.2	2061.2	1.2022	4.2485
		67.000	1923.3	2061.3	1.2015	4.2490
		67.500	1923.3	2061.3	1.2000	4.2490
		67.750	1923.3	2061.3	1.1993	4.2490
		68.000	1923.3	2061.3	1.1985	4.2490
		68.250	1923.3	2061.3	1.1978	4.2490
		68.500	1923.3	2061.3	1.1971	4.2490
		68.750	1923.3	2061.3	1.1964	4.2490
		69.000	1923.3	2061.3	1.1957	4.2490
		69.500	1923.3	2061.3	1.1942	4.2490
		69.750	1923.3	2061.3	1.1935	4.2490
		70.000	1923.3	2061.3	1.1929	4.2490
		70.250	1923.3	2061.3	1.1922	4.2490

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 13

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		70.500	1923.3	2061.3	1.1915	4.2490
		70.750	1923.3	2061.3	1.1908	4.2490
		71.000	1923.3	2061.3	1.1901	4.2490
		71.500	1923.3	2061.3	1.1888	4.2490
		71.750	1923.3	2061.3	1.1882	4.2490
		72.000	1923.3	2061.3	1.1875	4.2490
		72.250	1923.3	2061.3	1.1869	4.2490
		72.500	1923.3	2061.3	1.1862	4.2490
		72.750	1923.3	2061.3	1.1856	4.2490
		73.000	1923.3	2061.3	1.1849	4.2490
		73.500	1923.3	2061.3	1.1837	4.2490
		73.750	1923.3	2061.3	1.1831	4.2490
		74.000	1923.3	2061.3	1.1824	4.2490
		74.250	1923.3	2061.3	1.1818	4.2490
		74.500	1923.3	2061.3	1.1812	4.2490
		74.750	1923.3	2061.3	1.1806	4.2490
		75.000	1923.3	2061.3	1.1800	4.2490
		75.500	1923.3	2061.3	1.1788	4.2490
		75.750	1923.3	2061.3	1.1782	4.2490
		76.000	1923.3	2061.3	1.1776	4.2490
		76.250	1923.4	2061.4	1.1770	4.2494
		76.500	1923.4	2061.4	1.1765	4.2494
		76.750	1923.4	2061.4	1.1759	4.2494
		77.000	1923.4	2061.4	1.1753	4.2494
		77.500	1923.4	2061.4	1.1742	4.2494
		77.750	1923.4	2061.4	1.1736	4.2494
		78.000	1923.4	2061.4	1.1731	4.2494
		78.250	1923.4	2061.4	1.1725	4.2494
		78.500	1923.4	2061.4	1.1720	4.2494
		78.750	1923.4	2061.4	1.1714	4.2494
		79.000	1923.4	2061.4	1.1709	4.2494
		79.500	1923.4	2061.4	1.1698	4.2494
		79.750	1923.4	2061.4	1.1693	4.2494
		80.000	1923.4	2061.4	1.1687	4.2494
		80.250	1923.4	2061.4	1.1682	4.2494
		80.500	1923.4	2061.4	1.1677	4.2494
		80.750	1923.4	2061.4	1.1672	4.2494
		81.000	1923.4	2061.4	1.1667	4.2494
		81.500	1923.4	2061.4	1.1656	4.2494
		81.750	1923.4	2061.4	1.1651	4.2494
		82.000	1923.4	2061.4	1.1646	4.2494
		82.250	1923.4	2061.4	1.1641	4.2494
		82.500	1923.4	2061.4	1.1636	4.2494

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 14

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		82.750	1923.5	2061.5	1.1631	4.2498
		83.000	1923.4	2061.4	1.1627	4.2494
		83.500	1923.5	2061.5	1.1617	4.2498
		83.750	1923.5	2061.5	1.1612	4.2498
		84.000	1923.5	2061.5	1.1607	4.2498
		84.250	1923.5	2061.5	1.1602	4.2498
		84.500	1923.5	2061.5	1.1598	4.2498
		84.750	1923.5	2061.5	1.1593	4.2498
		85.000	1923.5	2061.5	1.1588	4.2498
		85.500	1923.5	2061.5	1.1579	4.2498
		85.750	1923.5	2061.5	1.1574	4.2498
		86.000	1923.5	2061.5	1.1570	4.2498
		86.250	1923.5	2061.5	1.1565	4.2498
		86.500	1923.5	2061.5	1.1561	4.2498
		86.750	1923.5	2061.5	1.1556	4.2498
		87.000	1923.5	2061.5	1.1552	4.2498
		87.500	1923.4	2061.4	1.1543	4.2494
		87.750	1923.4	2061.4	1.1538	4.2494
		88.000	1923.4	2061.4	1.1534	4.2494
		88.250	1923.4	2061.4	1.1530	4.2494
		88.500	1923.4	2061.4	1.1525	4.2494
		88.750	1923.5	2061.5	1.1521	4.2498
		89.000	1923.4	2061.4	1.1517	4.2494
		89.500	1923.5	2061.5	1.1508	4.2498
		89.750	1923.5	2061.5	1.1504	4.2498
		90.000	1923.5	2061.5	1.1500	4.2498
		90.250	1923.5	2061.5	1.1496	4.2498
		90.500	1923.5	2061.5	1.1492	4.2498
		90.750	1923.5	2061.5	1.1488	4.2498
		91.000	1923.5	2061.5	1.1484	4.2498
		91.500	1923.5	2061.5	1.1475	4.2498
		91.750	1923.5	2061.5	1.1471	4.2498
		92.000	1923.5	2061.5	1.1467	4.2498
		92.250	1923.5	2061.5	1.1463	4.2498
		92.500	1923.5	2061.5	1.1459	4.2498
		92.750	1923.5	2061.5	1.1456	4.2498
		93.000	1923.5	2061.5	1.1452	4.2498
		93.500	1923.5	2061.5	1.1444	4.2498
		93.750	1923.5	2061.5	1.1440	4.2498
		94.000	1923.5	2061.5	1.1436	4.2498
		94.250	1923.5	2061.5	1.1432	4.2498
		94.500	1923.5	2061.5	1.1429	4.2498
		94.750	1923.6	2061.6	1.1425	4.2502

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 15

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		95.000	1923.5	2061.5	1.1421	4.2498
		95.500	1923.6	2061.6	1.1414	4.2502
		95.750	1923.5	2061.5	1.1410	4.2498
		96.000	1923.6	2061.6	1.1406	4.2502
		96.250	1923.6	2061.6	1.1403	4.2502
		96.500	1923.6	2061.6	1.1399	4.2502
		96.750	1923.6	2061.6	1.1395	4.2502
		97.000	1923.6	2061.6	1.1392	4.2502
		97.500	1923.6	2061.6	1.1385	4.2502
		97.750	1923.6	2061.6	1.1381	4.2502
		98.000	1923.6	2061.6	1.1378	4.2502
		98.250	1923.6	2061.6	1.1374	4.2502
		98.500	1923.6	2061.6	1.1371	4.2502
		98.750	1923.6	2061.6	1.1367	4.2502
		99.000	1923.6	2061.6	1.1364	4.2502
		99.500	1923.6	2061.6	1.1357	4.2502
		99.750	1923.6	2061.6	1.1353	4.2502
		100.000	1923.6	2061.6	1.1350	4.2502
		100.250	1923.6	2061.6	1.1347	4.2502
		100.500	1923.7	2061.7	1.1343	4.2506
		100.750	1923.7	2061.7	1.1340	4.2506
		101.000	1923.6	2061.6	1.1337	4.2502
		101.500	1923.7	2061.7	1.1330	4.2506
		101.750	1923.7	2061.7	1.1327	4.2506
		102.000	1923.7	2061.7	1.1324	4.2506
		102.250	1923.7	2061.7	1.1320	4.2506
		102.500	1923.7	2061.7	1.1317	4.2506
		102.750	1923.7	2061.7	1.1314	4.2506
		103.000	1923.7	2061.7	1.1311	4.2506
		103.500	1923.7	2061.7	1.1304	4.2506
		103.750	1923.7	2061.7	1.1301	4.2506
		104.000	1923.6	2061.6	1.1298	4.2502
		104.250	1923.6	2061.6	1.1295	4.2502
		104.500	1923.6	2061.6	1.1292	4.2502
		104.750	1923.6	2061.6	1.1289	4.2502
		105.000	1923.6	2061.6	1.1286	4.2502
		105.500	1923.6	2061.6	1.1280	4.2502
		105.750	1923.6	2061.6	1.1277	4.2502
		106.000	1923.6	2061.6	1.1274	4.2502
		106.250	1923.6	2061.6	1.1271	4.2502
		106.500	1923.7	2061.7	1.1268	4.2506
		106.750	1923.7	2061.7	1.1265	4.2506
		107.000	1923.7	2061.7	1.1262	4.2506

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 16

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		107.500	1923.7	2061.7	1.1256	4.2506
		107.750	1923.7	2061.7	1.1253	4.2506
		108.000	1923.7	2061.7	1.1250	4.2506
		108.250	1923.7	2061.7	1.1247	4.2506
		108.500	1923.7	2061.7	1.1244	4.2506
		108.750	1923.7	2061.7	1.1241	4.2506
		109.000	1923.7	2061.7	1.1239	4.2506
		109.500	1923.7	2061.7	1.1233	4.2506
		109.750	1923.7	2061.7	1.1230	4.2506
		110.000	1923.8	2061.8	1.1227	4.2510
		110.250	1923.8	2061.8	1.1224	4.2510
		110.500	1923.8	2061.8	1.1222	4.2510
		110.750	1923.8	2061.8	1.1219	4.2510
		111.000	1923.8	2061.8	1.1216	4.2510
		111.500	1923.8	2061.8	1.1211	4.2510
		111.750	1923.8	2061.8	1.1208	4.2510
		112.000	1923.8	2061.8	1.1205	4.2510
		112.250	1923.8	2061.8	1.1203	4.2510
		112.500	1923.8	2061.8	1.1200	4.2510
		112.750	1923.8	2061.8	1.1197	4.2510
		113.000	1923.8	2061.8	1.1195	4.2510
		113.500	1923.9	2061.9	1.1189	4.2514
		113.750	1923.9	2061.9	1.1187	4.2514
		114.000	1923.9	2061.9	1.1184	4.2514
		114.250	1923.9	2061.9	1.1182	4.2514
		114.500	1923.9	2061.9	1.1179	4.2514
		114.750	1923.9	2061.9	1.1176	4.2514
		115.000	1923.9	2061.9	1.1174	4.2514
		115.500	1923.9	2061.9	1.1169	4.2514
		115.750	1923.9	2061.9	1.1166	4.2514
		116.000	1923.9	2061.9	1.1164	4.2514
		116.250	1923.9	2061.9	1.1161	4.2514
		116.500	1923.9	2061.9	1.1159	4.2514
		116.750	1923.9	2061.9	1.1156	4.2514
		117.000	1924.0	2062.0	1.1154	4.2518
		117.500	1924.0	2062.0	1.1149	4.2518
		117.750	1924.0	2062.0	1.1146	4.2518
		118.000	1924.0	2062.0	1.1144	4.2518
		118.250	1924.0	2062.0	1.1142	4.2518
		118.500	1924.0	2062.0	1.1139	4.2518
		118.750	1924.0	2062.0	1.1137	4.2518
		119.000	1924.0	2062.0	1.1134	4.2518
		119.500	1924.0	2062.0	1.1130	4.2518

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 17

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		119.750	1924.0	2062.0	1.1127	4.2518
		120.000	1924.0	2062.0	1.1125	4.2518
		120.250	1924.1	2062.1	1.1123	4.2523
		120.500	1924.1	2062.1	1.1120	4.2523
		120.750	1924.1	2062.1	1.1118	4.2523
		121.000	1924.1	2062.1	1.1116	4.2523
		121.500	1924.1	2062.1	1.1111	4.2523
		121.750	1924.1	2062.1	1.1109	4.2523
		122.000	1924.1	2062.1	1.1107	4.2523
		122.250	1924.1	2062.1	1.1104	4.2523
		122.500	1924.1	2062.1	1.1102	4.2523
		122.750	1924.1	2062.1	1.1100	4.2523
		123.000	1924.1	2062.1	1.1098	4.2523
		123.500	1924.1	2062.1	1.1093	4.2523
		123.750	1924.1	2062.1	1.1091	4.2523
		124.000	1924.1	2062.1	1.1089	4.2523
		124.250	1924.1	2062.1	1.1087	4.2523
		124.500	1924.1	2062.1	1.1084	4.2523
		124.750	1924.1	2062.1	1.1082	4.2523
		125.000	1924.1	2062.1	1.1080	4.2523
		125.500	1924.1	2062.1	1.1076	4.2523
		125.750	1924.1	2062.1	1.1074	4.2523
		126.000	1924.1	2062.1	1.1071	4.2523
		126.250	1924.2	2062.2	1.1069	4.2527
		126.500	1924.1	2062.1	1.1067	4.2523
		126.750	1924.2	2062.2	1.1065	4.2527
		127.000	1924.2	2062.2	1.1063	4.2527
		127.500	1924.2	2062.2	1.1059	4.2527
		127.750	1924.2	2062.2	1.1057	4.2527
		128.000	1924.2	2062.2	1.1055	4.2527
		128.250	1924.2	2062.2	1.1053	4.2527
		128.500	1924.2	2062.2	1.1051	4.2527
		128.750	1924.2	2062.2	1.1049	4.2527
		129.000	1924.2	2062.2	1.1047	4.2527
		129.500	1924.1	2062.1	1.1042	4.2523
		129.750	1924.1	2062.1	1.1040	4.2523
		130.000	1924.1	2062.1	1.1038	4.2523
		130.250	1924.1	2062.1	1.1036	4.2523
		130.500	1924.1	2062.1	1.1034	4.2523
		130.750	1924.1	2062.1	1.1033	4.2523
		131.000	1924.1	2062.1	1.1031	4.2523
		131.500	1924.1	2062.1	1.1027	4.2523
		131.750	1924.2	2062.2	1.1025	4.2527

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 18

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		132.000	1924.2	2062.2	1.1023	4.2527
		132.250	1924.2	2062.2	1.1021	4.2527
		132.500	1924.2	2062.2	1.1019	4.2527
		132.750	1924.2	2062.2	1.1017	4.2527
		133.000	1924.2	2062.2	1.1015	4.2527
		133.500	1924.2	2062.2	1.1011	4.2527
		133.750	1924.2	2062.2	1.1009	4.2527
		134.000	1924.2	2062.2	1.1007	4.2527
		134.250	1924.2	2062.2	1.1006	4.2527
		134.500	1924.2	2062.2	1.1004	4.2527
		134.750	1924.2	2062.2	1.1002	4.2527
		135.000	1924.2	2062.2	1.1000	4.2527
		135.500	1924.2	2062.2	1.0996	4.2527
		135.750	1924.3	2062.3	1.0994	4.2531
		136.000	1924.3	2062.3	1.0993	4.2531
		136.250	1924.2	2062.2	1.0991	4.2527
		136.500	1924.3	2062.3	1.0989	4.2531
		136.750	1924.3	2062.3	1.0987	4.2531
		137.000	1924.3	2062.3	1.0985	4.2531
		137.500	1924.3	2062.3	1.0982	4.2531
		137.750	1924.3	2062.3	1.0980	4.2531
		138.000	1924.3	2062.3	1.0978	4.2531
		138.250	1924.3	2062.3	1.0976	4.2531
		138.500	1924.3	2062.3	1.0975	4.2531
		138.750	1924.3	2062.3	1.0973	4.2531
		139.000	1924.3	2062.3	1.0971	4.2531
		139.500	1924.3	2062.3	1.0968	4.2531
		139.750	1924.3	2062.3	1.0966	4.2531
		140.000	1924.3	2062.3	1.0964	4.2531
		140.250	1924.3	2062.3	1.0963	4.2531
		140.500	1924.4	2062.4	1.0961	4.2535
		140.750	1924.4	2062.4	1.0959	4.2535
		141.000	1924.3	2062.3	1.0957	4.2531
		141.500	1924.4	2062.4	1.0954	4.2535
		141.750	1924.4	2062.4	1.0952	4.2535
		142.000	1924.4	2062.4	1.0951	4.2535
		142.250	1924.4	2062.4	1.0949	4.2535
		142.500	1924.4	2062.4	1.0947	4.2535
		142.750	1924.4	2062.4	1.0946	4.2535
		143.000	1924.4	2062.4	1.0944	4.2535
		143.500	1924.4	2062.4	1.0941	4.2535
		143.750	1924.4	2062.4	1.0939	4.2535
		144.000	1924.4	2062.4	1.0938	4.2535

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 19

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		144.250	1924.4	2062.4	1.0936	4.2535
		144.500	1924.4	2062.4	1.0934	4.2535
		144.750	1924.4	2062.4	1.0933	4.2535
		145.000	1924.4	2062.4	1.0931	4.2535
		145.500	1924.5	2062.5	1.0928	4.2539
		145.750	1924.5	2062.5	1.0926	4.2539
		146.000	1924.5	2062.5	1.0925	4.2539
		146.250	1924.5	2062.5	1.0923	4.2539
		146.500	1924.5	2062.5	1.0922	4.2539
		146.750	1924.5	2062.5	1.0920	4.2539
		147.000	1924.5	2062.5	1.0918	4.2539
		147.500	1924.5	2062.5	1.0915	4.2539
		147.750	1924.5	2062.5	1.0914	4.2539
		148.000	1924.5	2062.5	1.0912	4.2539
		148.250	1924.5	2062.5	1.0911	4.2539
		148.500	1924.5	2062.5	1.0909	4.2539
		148.750	1924.5	2062.5	1.0908	4.2539
		149.000	1924.5	2062.5	1.0906	4.2539
		149.500	1924.5	2062.5	1.0903	4.2539
		149.750	1924.5	2062.5	1.0902	4.2539
		150.000	1924.5	2062.5	1.0900	4.2539
		150.250	1924.5	2062.5	1.0899	4.2539
		150.500	1924.4	2062.4	1.0897	4.2535
		150.750	1924.4	2062.4	1.0896	4.2535
		151.000	1924.4	2062.4	1.0894	4.2535
		151.500	1924.5	2062.5	1.0891	4.2539
		151.750	1924.5	2062.5	1.0890	4.2539
		152.000	1924.5	2062.5	1.0888	4.2539
		152.250	1924.5	2062.5	1.0887	4.2539
		152.500	1924.5	2062.5	1.0885	4.2539
		152.750	1924.5	2062.5	1.0884	4.2539
		153.000	1924.5	2062.5	1.0882	4.2539
		153.500	1924.5	2062.5	1.0879	4.2539
		153.750	1924.5	2062.5	1.0878	4.2539
		154.000	1924.5	2062.5	1.0877	4.2539
		154.250	1924.5	2062.5	1.0875	4.2539
		154.500	1924.5	2062.5	1.0874	4.2539
		154.750	1924.5	2062.5	1.0872	4.2539
		155.000	1924.5	2062.5	1.0871	4.2539
		155.500	1924.5	2062.5	1.0868	4.2539
		155.750	1924.5	2062.5	1.0867	4.2539
		156.000	1924.5	2062.5	1.0865	4.2539
		156.250	1924.5	2062.5	1.0864	4.2539

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 20

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		156.500	1924.5	2062.5	1.0863	4.2539
		156.750	1924.5	2062.5	1.0861	4.2539
		157.000	1924.6	2062.6	1.0860	4.2543
		157.500	1924.6	2062.6	1.0857	4.2543
		157.750	1924.6	2062.6	1.0856	4.2543
		158.000	1924.6	2062.6	1.0854	4.2543
		158.250	1924.6	2062.6	1.0853	4.2543
		158.500	1924.6	2062.6	1.0852	4.2543
		158.750	1924.6	2062.6	1.0850	4.2543
		159.000	1924.6	2062.6	1.0849	4.2543
		159.500	1924.6	2062.6	1.0846	4.2543
		159.750	1924.6	2062.6	1.0845	4.2543
		160.000	1924.6	2062.6	1.0844	4.2543
		160.250	1924.6	2062.6	1.0842	4.2543
		160.500	1924.6	2062.6	1.0841	4.2543
		160.750	1924.6	2062.6	1.0840	4.2543
		161.000	1924.6	2062.6	1.0839	4.2543
		161.500	1924.6	2062.6	1.0836	4.2543
		161.750	1924.6	2062.6	1.0835	4.2543
		162.000	1924.7	2062.7	1.0833	4.2547
		162.250	1924.6	2062.6	1.0832	4.2543
		162.500	1924.6	2062.6	1.0831	4.2543
		162.750	1924.6	2062.6	1.0829	4.2543
		163.000	1924.7	2062.7	1.0828	4.2547
		163.500	1924.7	2062.7	1.0826	4.2547
		163.750	1924.6	2062.6	1.0824	4.2543
		164.000	1924.7	2062.7	1.0823	4.2547
		164.250	1924.7	2062.7	1.0822	4.2547
		164.500	1924.7	2062.7	1.0821	4.2547
		164.750	1924.7	2062.7	1.0819	4.2547
		165.000	1924.7	2062.7	1.0818	4.2547
		165.500	1924.7	2062.7	1.0816	4.2547
		165.750	1924.7	2062.7	1.0814	4.2547
		166.000	1924.7	2062.7	1.0813	4.2547
		166.250	1924.7	2062.7	1.0812	4.2547
		166.500	1924.7	2062.7	1.0811	4.2547
		166.750	1924.7	2062.7	1.0810	4.2547
		167.000	1924.7	2062.7	1.0808	4.2547
		167.500	1924.7	2062.7	1.0806	4.2547
		167.750	1924.7	2062.7	1.0805	4.2547
		168.000	1924.7	2062.7	1.0804	4.2547
		168.250	1924.7	2062.7	1.0802	4.2547
		168.500	1924.7	2062.7	1.0801	4.2547

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 21

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		168.750	1924.7	2062.7	1.0800	4.2547
		169.000	1924.7	2062.7	1.0799	4.2547
		169.500	1924.8	2062.8	1.0796	4.2551
		169.750	1924.8	2062.8	1.0795	4.2551
		170.000	1924.8	2062.8	1.0794	4.2551
		170.250	1924.8	2062.8	1.0793	4.2551
		170.500	1924.8	2062.8	1.0792	4.2551
		170.750	1924.8	2062.8	1.0791	4.2551
		171.000	1924.8	2062.8	1.0789	4.2551
		171.500	1924.8	2062.8	1.0787	4.2551
		171.750	1924.8	2062.8	1.0786	4.2551
		172.000	1924.8	2062.8	1.0785	4.2551
		172.250	1924.8	2062.8	1.0784	4.2551
		172.500	1924.8	2062.8	1.0783	4.2551
		172.750	1924.8	2062.8	1.0781	4.2551
		173.000	1924.8	2062.8	1.0780	4.2551
		173.500	1924.8	2062.8	1.0778	4.2551
		173.750	1924.8	2062.8	1.0777	4.2551
		174.000	1924.8	2062.8	1.0776	4.2551
		174.250	1924.8	2062.8	1.0775	4.2551
		174.500	1924.8	2062.8	1.0774	4.2551
		174.750	1924.8	2062.8	1.0773	4.2551
		175.000	1924.8	2062.8	1.0771	4.2551
		175.500	1924.8	2062.8	1.0769	4.2551
		175.750	1924.8	2062.8	1.0768	4.2551
		176.000	1924.8	2062.8	1.0767	4.2551
		176.250	1924.8	2062.8	1.0766	4.2551
		176.500	1924.8	2062.8	1.0765	4.2551
		176.750	1924.8	2062.8	1.0764	4.2551
		177.000	1924.9	2062.9	1.0763	4.2556
		177.500	1924.9	2062.9	1.0761	4.2556
		177.750	1924.8	2062.8	1.0759	4.2551
		178.000	1924.9	2062.9	1.0758	4.2556
		178.250	1924.9	2062.9	1.0757	4.2556
		178.500	1924.9	2062.9	1.0756	4.2556
		178.750	1924.9	2062.9	1.0755	4.2556
		179.000	1924.9	2062.9	1.0754	4.2556
		179.500	1924.9	2062.9	1.0752	4.2556
		179.750	1924.9	2062.9	1.0751	4.2556
		180.000	1924.9	2062.9	1.0750	4.2556
		180.250	1924.9	2062.9	1.0749	4.2556
		180.500	1924.9	2062.9	1.0748	4.2556
		180.750	1924.9	2062.9	1.0747	4.2556

MAGELLAN PETROLEUM AUST LTD
 DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

Page 22

Location: AMEDEUS BASIN
 Test Type: INFLATE STRADDLE
 Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
 Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		181.000	1924.9	2062.9	1.0746	4.2556
		181.500	1924.9	2062.9	1.0744	4.2556
		181.750	1924.9	2062.9	1.0743	4.2556
		182.000	1924.9	2062.9	1.0742	4.2556
		182.250	1924.9	2062.9	1.0741	4.2556
		182.500	1924.9	2062.9	1.0740	4.2556
		182.750	1924.9	2062.9	1.0739	4.2556
		183.000	1924.9	2062.9	1.0738	4.2556
		183.500	1924.9	2062.9	1.0736	4.2556
		183.750	1924.9	2062.9	1.0735	4.2556
		184.000	1924.9	2062.9	1.0734	4.2556
		184.250	1924.9	2062.9	1.0733	4.2556
		184.500	1924.9	2062.9	1.0732	4.2556
		184.750	1924.9	2062.9	1.0731	4.2556
		185.000	1924.9	2062.9	1.0730	4.2556
		185.500	1924.9	2062.9	1.0728	4.2556
		185.750	1924.9	2062.9	1.0727	4.2556
		186.000	1924.9	2062.9	1.0726	4.2556
		186.250	1925.0	2063.0	1.0725	4.2560
		186.500	1924.9	2062.9	1.0724	4.2556
		186.750	1924.9	2062.9	1.0723	4.2556
		187.000	1925.0	2063.0	1.0722	4.2560
		187.500	1925.0	2063.0	1.0720	4.2560
		187.750	1924.9	2062.9	1.0719	4.2556
		188.000	1924.9	2062.9	1.0718	4.2556
		188.250	1925.0	2063.0	1.0717	4.2560
		188.500	1925.0	2063.0	1.0716	4.2560
		188.750	1925.0	2063.0	1.0715	4.2560
		189.000	1924.9	2062.9	1.0714	4.2556
		189.500	1924.9	2062.9	1.0712	4.2556
		189.750	1924.9	2062.9	1.0711	4.2556
		190.000	1924.9	2062.9	1.0711	4.2556
		190.250	1924.9	2062.9	1.0710	4.2556
		190.500	1924.9	2062.9	1.0709	4.2556
		190.750	1924.9	2062.9	1.0708	4.2556
		191.000	1924.9	2062.9	1.0707	4.2556
		191.500	1924.9	2062.9	1.0705	4.2556
		191.750	1924.9	2062.9	1.0704	4.2556
		192.000	1924.9	2062.9	1.0703	4.2556
		192.250	1924.9	2062.9	1.0702	4.2556
		192.500	1924.9	2062.9	1.0701	4.2556
		192.750	1924.9	2062.9	1.0700	4.2556
		193.000	1924.9	2062.9	1.0699	4.2556

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 23

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		193.500	1924.9	2062.9	1.0698	4.2556
		193.750	1924.9	2062.9	1.0697	4.2556
		194.000	1924.9	2062.9	1.0696	4.2556
		194.250	1924.9	2062.9	1.0695	4.2556
		194.500	1924.9	2062.9	1.0694	4.2556
		194.750	1924.9	2062.9	1.0693	4.2556
		195.000	1924.9	2062.9	1.0692	4.2556
		195.500	1924.9	2062.9	1.0691	4.2556
		195.750	1924.9	2062.9	1.0690	4.2556
		196.000	1924.9	2062.9	1.0689	4.2556
		196.250	1924.9	2062.9	1.0688	4.2556
		196.500	1924.9	2062.9	1.0687	4.2556
		196.750	1924.9	2062.9	1.0686	4.2556
		197.000	1924.9	2062.9	1.0685	4.2556
		197.500	1924.9	2062.9	1.0684	4.2556
		197.750	1924.9	2062.9	1.0683	4.2556
		198.000	1924.9	2062.9	1.0682	4.2556
		198.250	1924.9	2062.9	1.0681	4.2556
		198.500	1924.9	2062.9	1.0680	4.2556
		198.750	1924.9	2062.9	1.0679	4.2556
		199.000	1924.9	2062.9	1.0678	4.2556
		199.500	1924.9	2062.9	1.0677	4.2556
		199.750	1924.9	2062.9	1.0676	4.2556
		200.000	1924.9	2062.9	1.0675	4.2556
		200.250	1924.9	2062.9	1.0674	4.2556
		200.500	1924.9	2062.9	1.0673	4.2556
		200.750	1924.9	2062.9	1.0672	4.2556
		201.000	1924.9	2062.9	1.0672	4.2556
		201.500	1925.0	2063.0	1.0670	4.2560
		201.750	1925.0	2063.0	1.0669	4.2560
		202.000	1925.0	2063.0	1.0668	4.2560
		202.250	1924.9	2062.9	1.0667	4.2556
		202.500	1925.0	2063.0	1.0667	4.2560
		202.750	1925.0	2063.0	1.0666	4.2560
		203.000	1925.0	2063.0	1.0665	4.2560
		203.500	1925.0	2063.0	1.0663	4.2560
		203.750	1925.0	2063.0	1.0663	4.2560
		204.000	1925.0	2063.0	1.0662	4.2560
		204.250	1925.0	2063.0	1.0661	4.2560
		204.500	1925.0	2063.0	1.0660	4.2560
		204.750	1925.0	2063.0	1.0659	4.2560
		205.000	1925.0	2063.0	1.0659	4.2560
		205.500	1925.0	2063.0	1.0657	4.2560

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 24

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		205.750	1925.0	2063.0	1.0656	4.2560
		206.000	1925.0	2063.0	1.0655	4.2560
		206.250	1925.0	2063.0	1.0655	4.2560
		206.500	1925.0	2063.0	1.0654	4.2560
		206.750	1925.0	2063.0	1.0653	4.2560
		207.000	1925.0	2063.0	1.0652	4.2560
		207.500	1925.0	2063.0	1.0651	4.2560
		207.750	1925.0	2063.0	1.0650	4.2560
		208.000	1925.0	2063.0	1.0649	4.2560
		208.250	1925.0	2063.0	1.0648	4.2560
		208.500	1925.0	2063.0	1.0647	4.2560
		208.750	1925.0	2063.0	1.0647	4.2560
		209.000	1925.0	2063.0	1.0646	4.2560
		209.500	1925.0	2063.0	1.0644	4.2560
		209.750	1925.0	2063.0	1.0644	4.2560
		210.000	1925.0	2063.0	1.0643	4.2560
		210.250	1925.0	2063.0	1.0642	4.2560
		210.500	1925.0	2063.0	1.0641	4.2560
		210.750	1925.0	2063.0	1.0641	4.2560
		211.000	1925.0	2063.0	1.0640	4.2560
		211.500	1925.0	2063.0	1.0638	4.2560
		211.750	1925.0	2063.0	1.0638	4.2560
		212.000	1925.0	2063.0	1.0637	4.2560
		212.250	1925.1	2063.1	1.0636	4.2564
		212.500	1925.0	2063.0	1.0635	4.2560
		212.750	1925.1	2063.1	1.0635	4.2564
		213.000	1925.1	2063.1	1.0634	4.2564
		213.500	1925.1	2063.1	1.0632	4.2564
		213.750	1925.1	2063.1	1.0632	4.2564
		214.000	1925.1	2063.1	1.0631	4.2564
		214.250	1925.1	2063.1	1.0630	4.2564
		214.500	1925.1	2063.1	1.0629	4.2564
		214.750	1925.1	2063.1	1.0629	4.2564
		215.000	1925.1	2063.1	1.0628	4.2564
		215.500	1925.1	2063.1	1.0626	4.2564
		215.750	1925.1	2063.1	1.0626	4.2564
		216.000	1925.1	2063.1	1.0625	4.2564
		216.250	1925.1	2063.1	1.0624	4.2564
		216.500	1925.1	2063.1	1.0624	4.2564
		216.750	1925.1	2063.1	1.0623	4.2564
		217.000	1925.1	2063.1	1.0622	4.2564
		217.500	1925.1	2063.1	1.0621	4.2564
		217.750	1925.1	2063.1	1.0620	4.2564

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 25

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		218.000	1925.1	2063.1	1.0619	4.2564
		218.250	1925.1	2063.1	1.0619	4.2564
		218.500	1925.1	2063.1	1.0618	4.2564
		218.750	1925.1	2063.1	1.0617	4.2564
		219.000	1925.1	2063.1	1.0616	4.2564
		219.500	1925.1	2063.1	1.0615	4.2564
		219.750	1925.1	2063.1	1.0614	4.2564
		220.000	1925.1	2063.1	1.0614	4.2564
		220.250	1925.1	2063.1	1.0613	4.2564
		220.500	1925.1	2063.1	1.0612	4.2564
		220.750	1925.1	2063.1	1.0612	4.2564
		221.000	1925.1	2063.1	1.0611	4.2564
		221.500	1925.1	2063.1	1.0609	4.2564
		221.750	1925.1	2063.1	1.0609	4.2564
		222.000	1925.1	2063.1	1.0608	4.2564
		222.250	1925.1	2063.1	1.0607	4.2564
		222.500	1925.1	2063.1	1.0607	4.2564
		222.750	1925.1	2063.1	1.0606	4.2564
		223.000	1925.1	2063.1	1.0605	4.2564
		223.500	1925.1	2063.1	1.0604	4.2564
		223.750	1925.1	2063.1	1.0603	4.2564
		224.000	1925.1	2063.1	1.0603	4.2564
		224.250	1925.1	2063.1	1.0602	4.2564
		224.500	1925.1	2063.1	1.0601	4.2564
		224.750	1925.1	2063.1	1.0601	4.2564
		225.000	1925.1	2063.1	1.0600	4.2564
		225.500	1925.1	2063.1	1.0599	4.2564
		225.750	1925.1	2063.1	1.0598	4.2564
		226.000	1925.1	2063.1	1.0597	4.2564
		226.250	1925.1	2063.1	1.0597	4.2564
		226.500	1925.1	2063.1	1.0596	4.2564
		226.750	1925.1	2063.1	1.0595	4.2564
		227.000	1925.1	2063.1	1.0595	4.2564
		227.500	1925.1	2063.1	1.0593	4.2564
		227.750	1925.1	2063.1	1.0593	4.2564
		228.000	1925.1	2063.1	1.0592	4.2564
		228.250	1925.0	2063.0	1.0591	4.2560
		228.500	1925.0	2063.0	1.0591	4.2560
		228.750	1925.0	2063.0	1.0590	4.2560
		229.000	1925.0	2063.0	1.0590	4.2560
		229.500	1925.0	2063.0	1.0588	4.2560
		229.750	1925.0	2063.0	1.0588	4.2560
		230.000	1925.0	2063.0	1.0587	4.2560

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 26

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		230.250	1925.0	2063.0	1.0586	4.2560
		230.500	1925.0	2063.0	1.0586	4.2560
		230.750	1925.0	2063.0	1.0585	4.2560
		231.000	1925.0	2063.0	1.0584	4.2560
		231.500	1925.1	2063.1	1.0583	4.2564
		231.750	1925.0	2063.0	1.0583	4.2560
		232.000	1925.0	2063.0	1.0582	4.2560
		232.250	1925.0	2063.0	1.0581	4.2560
		232.500	1925.1	2063.1	1.0581	4.2564
		232.750	1925.0	2063.0	1.0580	4.2560
		233.000	1925.1	2063.1	1.0579	4.2564
		233.500	1925.1	2063.1	1.0578	4.2564
		233.750	1925.1	2063.1	1.0578	4.2564
		234.000	1925.0	2063.0	1.0577	4.2560
		234.250	1925.1	2063.1	1.0576	4.2564
		234.500	1925.1	2063.1	1.0576	4.2564
		234.750	1925.1	2063.1	1.0575	4.2564
		235.000	1925.1	2063.1	1.0574	4.2564
		235.500	1925.1	2063.1	1.0573	4.2564
		235.750	1925.1	2063.1	1.0573	4.2564
		236.000	1925.1	2063.1	1.0572	4.2564
		236.250	1925.1	2063.1	1.0571	4.2564
		236.500	1925.1	2063.1	1.0571	4.2564
		236.750	1925.1	2063.1	1.0570	4.2564
		237.000	1925.1	2063.1	1.0570	4.2564
		237.500	1925.1	2063.1	1.0568	4.2564
		237.750	1925.1	2063.1	1.0568	4.2564
		238.000	1925.1	2063.1	1.0567	4.2564
		238.250	1925.1	2063.1	1.0567	4.2564
		238.500	1925.1	2063.1	1.0566	4.2564
		238.750	1925.1	2063.1	1.0565	4.2564
		239.000	1925.1	2063.1	1.0565	4.2564
		239.500	1925.1	2063.1	1.0564	4.2564
		239.750	1925.1	2063.1	1.0563	4.2564
		240.000	1925.1	2063.1	1.0562	4.2564
		240.250	1925.1	2063.1	1.0562	4.2564
		240.500	1925.1	2063.1	1.0561	4.2564
		240.750	1925.1	2063.1	1.0561	4.2564
		241.000	1925.1	2063.1	1.0560	4.2564
		241.500	1925.1	2063.1	1.0559	4.2564
		241.750	1925.1	2063.1	1.0558	4.2564
		242.000	1925.1	2063.1	1.0558	4.2564
		242.250	1925.1	2063.1	1.0557	4.2564

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 27

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		242.500	1925.2	2063.2	1.0557	4.2568
		242.750	1925.1	2063.1	1.0556	4.2564
		243.000	1925.1	2063.1	1.0556	4.2564
		243.500	1925.1	2063.1	1.0554	4.2564
		243.750	1925.2	2063.2	1.0554	4.2568
		244.000	1925.1	2063.1	1.0553	4.2564
		244.250	1925.2	2063.2	1.0553	4.2568
		244.500	1925.2	2063.2	1.0552	4.2568
		244.750	1925.2	2063.2	1.0552	4.2568
		245.000	1925.2	2063.2	1.0551	4.2568
		245.500	1925.2	2063.2	1.0550	4.2568
		245.750	1925.1	2063.1	1.0549	4.2564
		246.000	1925.2	2063.2	1.0549	4.2568
		246.250	1925.2	2063.2	1.0548	4.2568
		246.500	1925.2	2063.2	1.0548	4.2568
		246.750	1925.1	2063.1	1.0547	4.2564
		247.000	1925.2	2063.2	1.0547	4.2568
		247.500	1925.2	2063.2	1.0545	4.2568
		247.750	1925.2	2063.2	1.0545	4.2568
		248.000	1925.2	2063.2	1.0544	4.2568
		248.250	1925.2	2063.2	1.0544	4.2568
		248.500	1925.2	2063.2	1.0543	4.2568
		248.750	1925.2	2063.2	1.0543	4.2568
		249.000	1925.2	2063.2	1.0542	4.2568
		249.500	1925.2	2063.2	1.0541	4.2568
		249.750	1925.2	2063.2	1.0541	4.2568
		250.000	1925.2	2063.2	1.0540	4.2568
		250.250	1925.2	2063.2	1.0539	4.2568
		250.500	1925.2	2063.2	1.0539	4.2568
		250.750	1925.2	2063.2	1.0538	4.2568
		251.000	1925.2	2063.2	1.0538	4.2568
		251.500	1925.2	2063.2	1.0537	4.2568
		251.750	1925.2	2063.2	1.0536	4.2568
		252.000	1925.2	2063.2	1.0536	4.2568
		252.250	1925.2	2063.2	1.0535	4.2568
		252.500	1925.2	2063.2	1.0535	4.2568
		252.750	1925.2	2063.2	1.0534	4.2568
		253.000	1925.2	2063.2	1.0534	4.2568
		253.500	1925.1	2063.1	1.0533	4.2564
		253.750	1925.1	2063.1	1.0532	4.2564
		254.000	1925.1	2063.1	1.0531	4.2564
		254.250	1925.1	2063.1	1.0531	4.2564
		254.500	1925.1	2063.1	1.0530	4.2564

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 28

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		254.750	1925.1	2063.1	1.0530	4.2564
		255.000	1925.1	2063.1	1.0529	4.2564
		255.500	1925.1	2063.1	1.0528	4.2564
		255.750	1925.2	2063.2	1.0528	4.2568
		256.000	1925.1	2063.1	1.0527	4.2564
		256.250	1925.2	2063.2	1.0527	4.2568
		256.500	1925.2	2063.2	1.0526	4.2568
		256.750	1925.1	2063.1	1.0526	4.2564
		257.000	1925.1	2063.1	1.0525	4.2564
		257.500	1925.1	2063.1	1.0524	4.2564
		257.750	1925.2	2063.2	1.0524	4.2568
		258.000	1925.2	2063.2	1.0523	4.2568
		258.250	1925.2	2063.2	1.0523	4.2568
		258.500	1925.2	2063.2	1.0522	4.2568
		258.750	1925.2	2063.2	1.0522	4.2568
		259.000	1925.2	2063.2	1.0521	4.2568
		259.500	1925.2	2063.2	1.0520	4.2568
		259.750	1925.2	2063.2	1.0520	4.2568
		260.000	1925.2	2063.2	1.0519	4.2568
		260.250	1925.2	2063.2	1.0519	4.2568
		260.500	1925.2	2063.2	1.0518	4.2568
		260.750	1925.2	2063.2	1.0518	4.2568
		261.000	1925.2	2063.2	1.0517	4.2568
		261.500	1925.2	2063.2	1.0516	4.2568
		261.750	1925.2	2063.2	1.0516	4.2568
		262.000	1925.2	2063.2	1.0515	4.2568
		262.250	1925.2	2063.2	1.0515	4.2568
		262.500	1925.2	2063.2	1.0514	4.2568
		262.750	1925.2	2063.2	1.0514	4.2568
		263.000	1925.2	2063.2	1.0513	4.2568
		263.500	1925.2	2063.2	1.0512	4.2568
		263.750	1925.2	2063.2	1.0512	4.2568
		264.000	1925.2	2063.2	1.0511	4.2568
		264.250	1925.2	2063.2	1.0511	4.2568
		264.500	1925.2	2063.2	1.0510	4.2568
		264.750	1925.2	2063.2	1.0510	4.2568
		265.000	1925.2	2063.2	1.0509	4.2568
		265.500	1925.2	2063.2	1.0508	4.2568
		265.750	1925.2	2063.2	1.0508	4.2568
		266.000	1925.2	2063.2	1.0508	4.2568
		266.250	1925.2	2063.2	1.0507	4.2568
		266.500	1925.2	2063.2	1.0507	4.2568
		266.750	1925.2	2063.2	1.0506	4.2568

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 29

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		267.000	1925.2	2063.2	1.0506	4.2568
		267.500	1925.2	2063.2	1.0505	4.2568
		267.750	1925.2	2063.2	1.0504	4.2568
		268.000	1925.2	2063.2	1.0504	4.2568
		268.250	1925.2	2063.2	1.0503	4.2568
		268.500	1925.2	2063.2	1.0503	4.2568
		268.750	1925.2	2063.2	1.0502	4.2568
		269.000	1925.2	2063.2	1.0502	4.2568
		269.500	1925.2	2063.2	1.0501	4.2568
		269.750	1925.3	2063.3	1.0500	4.2572
		270.000	1925.2	2063.2	1.0500	4.2568
		270.250	1925.3	2063.3	1.0500	4.2572
		270.500	1925.2	2063.2	1.0499	4.2568
		270.750	1925.3	2063.3	1.0499	4.2572
		271.000	1925.2	2063.2	1.0498	4.2568
		271.500	1925.2	2063.2	1.0497	4.2568
		271.750	1925.3	2063.3	1.0497	4.2572
		272.000	1925.3	2063.3	1.0496	4.2572
		272.250	1925.3	2063.3	1.0496	4.2572
		272.500	1925.3	2063.3	1.0495	4.2572
		272.750	1925.3	2063.3	1.0495	4.2572
		273.000	1925.3	2063.3	1.0495	4.2572
		273.500	1925.3	2063.3	1.0494	4.2572
		273.750	1925.3	2063.3	1.0493	4.2572
		274.000	1925.3	2063.3	1.0493	4.2572
		274.250	1925.3	2063.3	1.0492	4.2572
		274.500	1925.3	2063.3	1.0492	4.2572
		274.750	1925.3	2063.3	1.0491	4.2572
		275.000	1925.3	2063.3	1.0491	4.2572
		275.500	1925.3	2063.3	1.0490	4.2572
		275.750	1925.3	2063.3	1.0490	4.2572
		276.000	1925.3	2063.3	1.0489	4.2572
		276.250	1925.3	2063.3	1.0489	4.2572
		276.500	1925.3	2063.3	1.0488	4.2572
		276.750	1925.3	2063.3	1.0488	4.2572
		277.000	1925.3	2063.3	1.0487	4.2572
		277.500	1925.3	2063.3	1.0486	4.2572
		277.750	1925.3	2063.3	1.0486	4.2572
		278.000	1925.3	2063.3	1.0486	4.2572
		278.250	1925.3	2063.3	1.0485	4.2572
		278.500	1925.3	2063.3	1.0485	4.2572
		278.750	1925.3	2063.3	1.0484	4.2572
		279.000	1925.3	2063.3	1.0484	4.2572

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 30

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		279.500	1925.3	2063.3	1.0483	4.2572
		279.750	1925.3	2063.3	1.0483	4.2572
		280.000	1925.3	2063.3	1.0482	4.2572
		280.250	1925.3	2063.3	1.0482	4.2572
		280.500	1925.3	2063.3	1.0481	4.2572
		280.750	1925.3	2063.3	1.0481	4.2572
		281.000	1925.3	2063.3	1.0480	4.2572
		281.500	1925.3	2063.3	1.0480	4.2572
		281.750	1925.3	2063.3	1.0479	4.2572
		282.000	1925.3	2063.3	1.0479	4.2572
		282.250	1925.3	2063.3	1.0478	4.2572
		282.500	1925.3	2063.3	1.0478	4.2572
		282.750	1925.3	2063.3	1.0477	4.2572
		283.000	1925.3	2063.3	1.0477	4.2572
		283.500	1925.2	2063.2	1.0476	4.2568
		283.750	1925.2	2063.2	1.0476	4.2568
		284.000	1925.2	2063.2	1.0475	4.2568
		284.250	1925.2	2063.2	1.0475	4.2568
		284.500	1925.2	2063.2	1.0475	4.2568
		284.750	1925.2	2063.2	1.0474	4.2568
		285.000	1925.2	2063.2	1.0474	4.2568
		285.500	1925.2	2063.2	1.0473	4.2568
		285.750	1925.2	2063.2	1.0472	4.2568
		286.000	1925.3	2063.3	1.0472	4.2572
		286.250	1925.2	2063.2	1.0472	4.2568
		286.500	1925.3	2063.3	1.0471	4.2572
		286.750	1925.3	2063.3	1.0471	4.2572
		287.000	1925.3	2063.3	1.0470	4.2572
		287.500	1925.3	2063.3	1.0470	4.2572
		287.750	1925.3	2063.3	1.0469	4.2572
		288.000	1925.3	2063.3	1.0469	4.2572
		288.250	1925.3	2063.3	1.0468	4.2572
		288.500	1925.3	2063.3	1.0468	4.2572
		288.750	1925.3	2063.3	1.0468	4.2572
		289.000	1925.3	2063.3	1.0467	4.2572
		289.500	1925.3	2063.3	1.0466	4.2572
		289.750	1925.3	2063.3	1.0466	4.2572
		290.000	1925.3	2063.3	1.0466	4.2572
		290.250	1925.3	2063.3	1.0465	4.2572
		290.500	1925.3	2063.3	1.0465	4.2572
		290.750	1925.3	2063.3	1.0464	4.2572
		291.000	1925.3	2063.3	1.0464	4.2572
		291.500	1925.3	2063.3	1.0463	4.2572

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 31

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		291.750	1925.3	2063.3	1.0463	4.2572
		292.000	1925.3	2063.3	1.0462	4.2572
		292.250	1925.3	2063.3	1.0462	4.2572
		292.500	1925.3	2063.3	1.0462	4.2572
		292.750	1925.3	2063.3	1.0461	4.2572
		293.000	1925.3	2063.3	1.0461	4.2572
		293.500	1925.3	2063.3	1.0460	4.2572
		293.750	1925.3	2063.3	1.0460	4.2572
		294.000	1925.3	2063.3	1.0459	4.2572
		294.250	1925.3	2063.3	1.0459	4.2572
		294.500	1925.3	2063.3	1.0458	4.2572
		294.750	1925.3	2063.3	1.0458	4.2572
		295.000	1925.3	2063.3	1.0458	4.2572
		295.500	1925.3	2063.3	1.0457	4.2572
		295.750	1925.3	2063.3	1.0456	4.2572
		296.000	1925.3	2063.3	1.0456	4.2572
		296.250	1925.3	2063.3	1.0456	4.2572
		296.500	1925.3	2063.3	1.0455	4.2572
		296.750	1925.3	2063.3	1.0455	4.2572
		297.000	1925.3	2063.3	1.0455	4.2572
		297.500	1925.3	2063.3	1.0454	4.2572
		297.750	1925.3	2063.3	1.0453	4.2572
		298.000	1925.3	2063.3	1.0453	4.2572
		298.250	1925.3	2063.3	1.0453	4.2572
		298.500	1925.3	2063.3	1.0452	4.2572
		298.750	1925.3	2063.3	1.0452	4.2572
		299.000	1925.3	2063.3	1.0452	4.2572
		299.500	1925.3	2063.3	1.0451	4.2572
		299.750	1925.3	2063.3	1.0450	4.2572
		300.000	1925.3	2063.3	1.0450	4.2572
		300.250	1925.3	2063.3	1.0450	4.2572
		300.500	1925.3	2063.3	1.0449	4.2572
		300.750	1925.3	2063.3	1.0449	4.2572
		301.000	1925.3	2063.3	1.0449	4.2572
		301.500	1925.3	2063.3	1.0448	4.2572
		301.750	1925.4	2063.4	1.0447	4.2576
		302.000	1925.3	2063.3	1.0447	4.2572
		302.250	1925.3	2063.3	1.0447	4.2572
		302.500	1925.3	2063.3	1.0446	4.2572
		302.750	1925.3	2063.3	1.0446	4.2572
		303.000	1925.3	2063.3	1.0446	4.2572
		303.500	1925.3	2063.3	1.0445	4.2572
		303.750	1925.4	2063.4	1.0444	4.2576

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 32

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		304.000	1925.3	2063.3	1.0444	4.2572
		304.250	1925.4	2063.4	1.0444	4.2576
		304.500	1925.3	2063.3	1.0443	4.2572
		304.750	1925.3	2063.3	1.0443	4.2572
		305.000	1925.3	2063.3	1.0443	4.2572
		305.500	1925.3	2063.3	1.0442	4.2572
		305.750	1925.3	2063.3	1.0442	4.2572
		306.000	1925.3	2063.3	1.0441	4.2572
		306.250	1925.3	2063.3	1.0441	4.2572
		306.500	1925.4	2063.4	1.0440	4.2576
		306.750	1925.4	2063.4	1.0440	4.2576
		307.000	1925.4	2063.4	1.0440	4.2576
		307.500	1925.4	2063.4	1.0439	4.2576
		307.750	1925.3	2063.3	1.0439	4.2572
		308.000	1925.3	2063.3	1.0438	4.2572
		308.250	1925.4	2063.4	1.0438	4.2576
		308.500	1925.4	2063.4	1.0438	4.2576
		308.750	1925.4	2063.4	1.0437	4.2576
		309.000	1925.4	2063.4	1.0437	4.2576
		309.500	1925.4	2063.4	1.0436	4.2576
		309.750	1925.4	2063.4	1.0436	4.2576
		310.000	1925.3	2063.3	1.0435	4.2572
		310.250	1925.3	2063.3	1.0435	4.2572
		310.500	1925.4	2063.4	1.0435	4.2576
		310.750	1925.4	2063.4	1.0434	4.2576
		311.000	1925.4	2063.4	1.0434	4.2576
		311.500	1925.4	2063.4	1.0433	4.2576
		311.750	1925.4	2063.4	1.0433	4.2576
		312.000	1925.4	2063.4	1.0433	4.2576
		312.250	1925.4	2063.4	1.0432	4.2576
		312.500	1925.4	2063.4	1.0432	4.2576
		312.750	1925.4	2063.4	1.0432	4.2576
		313.000	1925.4	2063.4	1.0431	4.2576
		313.500	1925.4	2063.4	1.0431	4.2576
		313.750	1925.4	2063.4	1.0430	4.2576
		314.000	1925.4	2063.4	1.0430	4.2576
		314.250	1925.4	2063.4	1.0430	4.2576
		314.500	1925.4	2063.4	1.0429	4.2576
		314.750	1925.4	2063.4	1.0429	4.2576
		315.000	1925.4	2063.4	1.0429	4.2576
		315.500	1925.4	2063.4	1.0428	4.2576
		315.750	1925.4	2063.4	1.0428	4.2576
		316.000	1925.4	2063.4	1.0427	4.2576

DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

Location: AMEDEUS BASIN
 Test Type: INFLATE STRADDLE
 Formation: PACOOTTA SANDSTONE

Recorder Number: 1273A
 Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		316.250	1925.4	2063.4	1.0427	4.2576
		316.500	1925.4	2063.4	1.0427	4.2576
		316.750	1925.4	2063.4	1.0426	4.2576
		317.000	1925.4	2063.4	1.0426	4.2576
		317.500	1925.4	2063.4	1.0425	4.2576
		317.750	1925.4	2063.4	1.0425	4.2576
		318.000	1925.4	2063.4	1.0425	4.2576
		318.250	1925.4	2063.4	1.0424	4.2576
		318.500	1925.4	2063.4	1.0424	4.2576
		318.750	1925.4	2063.4	1.0424	4.2576
		319.000	1925.4	2063.4	1.0423	4.2576
		319.500	1925.4	2063.4	1.0423	4.2576
		319.750	1925.4	2063.4	1.0422	4.2576
		320.000	1925.4	2063.4	1.0422	4.2576
		320.250	1925.4	2063.4	1.0422	4.2576
		320.500	1925.4	2063.4	1.0421	4.2576
		320.750	1925.4	2063.4	1.0421	4.2576
		321.000	1925.4	2063.4	1.0421	4.2576
		321.500	1925.4	2063.4	1.0420	4.2576
		321.750	1925.4	2063.4	1.0420	4.2576
		322.000	1925.4	2063.4	1.0419	4.2576
		322.250	1925.4	2063.4	1.0419	4.2576
		322.500	1925.4	2063.4	1.0419	4.2576
		322.750	1925.4	2063.4	1.0418	4.2576
		323.000	1925.4	2063.4	1.0418	4.2576
		323.500	1925.4	2063.4	1.0417	4.2576
		323.750	1925.4	2063.4	1.0417	4.2576
		324.000	1925.4	2063.4	1.0417	4.2576
		324.250	1925.4	2063.4	1.0416	4.2576
		324.500	1925.4	2063.4	1.0416	4.2576
		324.750	1925.4	2063.4	1.0416	4.2576
		325.000	1925.4	2063.4	1.0415	4.2576
		325.500	1925.4	2063.4	1.0415	4.2576
		325.750	1925.4	2063.4	1.0414	4.2576
		326.000	1925.4	2063.4	1.0414	4.2576
		326.250	1925.4	2063.4	1.0414	4.2576
		326.500	1925.4	2063.4	1.0413	4.2576
		326.750	1925.4	2063.4	1.0413	4.2576
		327.000	1925.4	2063.4	1.0413	4.2576
		327.500	1925.4	2063.4	1.0412	4.2576
		327.750	1925.4	2063.4	1.0412	4.2576
		328.000	1925.4	2063.4	1.0412	4.2576
		328.250	1925.4	2063.4	1.0411	4.2576

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 34

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		328.500	1925.4	2063.4	1.0411	4.2576
		328.750	1925.4	2063.4	1.0411	4.2576
		329.000	1925.4	2063.4	1.0410	4.2576
		329.500	1925.4	2063.4	1.0410	4.2576
		329.750	1925.3	2063.3	1.0409	4.2572
		330.000	1925.3	2063.3	1.0409	4.2572
		330.250	1925.4	2063.4	1.0409	4.2576
		330.500	1925.3	2063.3	1.0408	4.2572
		330.750	1925.3	2063.3	1.0408	4.2572
		331.000	1925.4	2063.4	1.0408*	4.2576
		331.500	1925.4	2063.4	1.0407*	4.2576
		331.750	1925.3	2063.3	1.0407*	4.2572
		332.000	1925.4	2063.4	1.0407*	4.2576
		332.250	1925.4	2063.4	1.0406*	4.2576
		332.500	1925.4	2063.4	1.0406*	4.2576
		332.750	1925.4	2063.4	1.0406*	4.2576
		333.000	1925.4	2063.4	1.0405*	4.2576
		333.500	1925.4	2063.4	1.0405*	4.2576
		333.750	1925.4	2063.4	1.0404*	4.2576
		334.000	1925.4	2063.4	1.0404*	4.2576
		334.250	1925.4	2063.4	1.0404*	4.2576
		334.500	1925.3	2063.3	1.0404*	4.2572
		334.750	1925.4	2063.4	1.0403*	4.2576
		335.000	1925.4	2063.4	1.0403*	4.2576
		335.500	1925.4	2063.4	1.0402*	4.2576
		335.750	1925.4	2063.4	1.0402*	4.2576
		336.000	1925.4	2063.4	1.0402*	4.2576
		336.250	1925.4	2063.4	1.0401*	4.2576
		336.500	1925.4	2063.4	1.0401*	4.2576
		336.750	1925.4	2063.4	1.0401*	4.2576
		337.000	1925.4	2063.4	1.0401*	4.2576
		337.500	1925.4	2063.4	1.0400*	4.2576
		337.750	1925.4	2063.4	1.0400*	4.2576
		338.000	1925.4	2063.4	1.0399*	4.2576
		338.250	1925.4	2063.4	1.0399*	4.2576
		338.500	1925.4	2063.4	1.0399*	4.2576
		338.750	1925.4	2063.4	1.0399*	4.2576
		339.000	1925.4	2063.4	1.0398*	4.2576
		339.500	1925.4	2063.4	1.0398*	4.2576
		339.750	1925.4	2063.4	1.0397*	4.2576
		340.000	1925.4	2063.4	1.0397*	4.2576
		340.250	1925.4	2063.4	1.0397*	4.2576
		340.500	1925.4	2063.4	1.0396*	4.2576

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 35

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		340.750	1925.4	2063.4	1.0396*	4.2576
		341.000	1925.4	2063.4	1.0396*	4.2576
		341.500	1925.4	2063.4	1.0395*	4.2576
		341.750	1925.4	2063.4	1.0395*	4.2576
		342.000	1925.4	2063.4	1.0395*	4.2576
		342.250	1925.4	2063.4	1.0394*	4.2576
		342.500	1925.4	2063.4	1.0394*	4.2576
		342.750	1925.4	2063.4	1.0394*	4.2576
		343.000	1925.4	2063.4	1.0394*	4.2576
		343.500	1925.4	2063.4	1.0393*	4.2576
		343.750	1925.4	2063.4	1.0393*	4.2576
		344.000	1925.4	2063.4	1.0392*	4.2576
		344.250	1925.4	2063.4	1.0392*	4.2576
		344.500	1925.4	2063.4	1.0392*	4.2576
		344.750	1925.4	2063.4	1.0392*	4.2576
		345.000	1925.4	2063.4	1.0391*	4.2576
		345.500	1925.4	2063.4	1.0391*	4.2576
		345.750	1925.4	2063.4	1.0390*	4.2576
		346.000	1925.4	2063.4	1.0390*	4.2576
		346.250	1925.4	2063.4	1.0390*	4.2576
		346.500	1925.4	2063.4	1.0390*	4.2576
		346.750	1925.4	2063.4	1.0389*	4.2576
		347.000	1925.4	2063.4	1.0389*	4.2576
		347.500	1925.4	2063.4	1.0388*	4.2576
		347.750	1925.4	2063.4	1.0388*	4.2576
		348.000	1925.4	2063.4	1.0388*	4.2576
		348.250	1925.5	2063.5	1.0388*	4.2580
		348.500	1925.4	2063.4	1.0387*	4.2576
		348.750	1925.4	2063.4	1.0387*	4.2576
		349.000	1925.4	2063.4	1.0387*	4.2576
		349.500	1925.4	2063.4	1.0386*	4.2576
		349.750	1925.4	2063.4	1.0386*	4.2576
		350.000	1925.5	2063.5	1.0386*	4.2580
		350.250	1925.4	2063.4	1.0385*	4.2576
		350.500	1925.4	2063.4	1.0385*	4.2576
		350.750	1925.5	2063.5	1.0385*	4.2580
		351.000	1925.4	2063.4	1.0385*	4.2576
		351.500	1925.4	2063.4	1.0384*	4.2576
		351.750	1925.5	2063.5	1.0384*	4.2580
		352.000	1925.4	2063.4	1.0384*	4.2576
		352.250	1925.5	2063.5	1.0383*	4.2580
		352.500	1925.4	2063.4	1.0383*	4.2576
		352.750	1925.5	2063.5	1.0383*	4.2580

MAGELLAN PETROLEUM AUST LTD

WELL NAME: PALM VALLEY # 10

LOCATION: AMEDEUS BASIN

DST #: 1

LEGEND: * 1 - 2787 psia

2 - 126

3 - 138

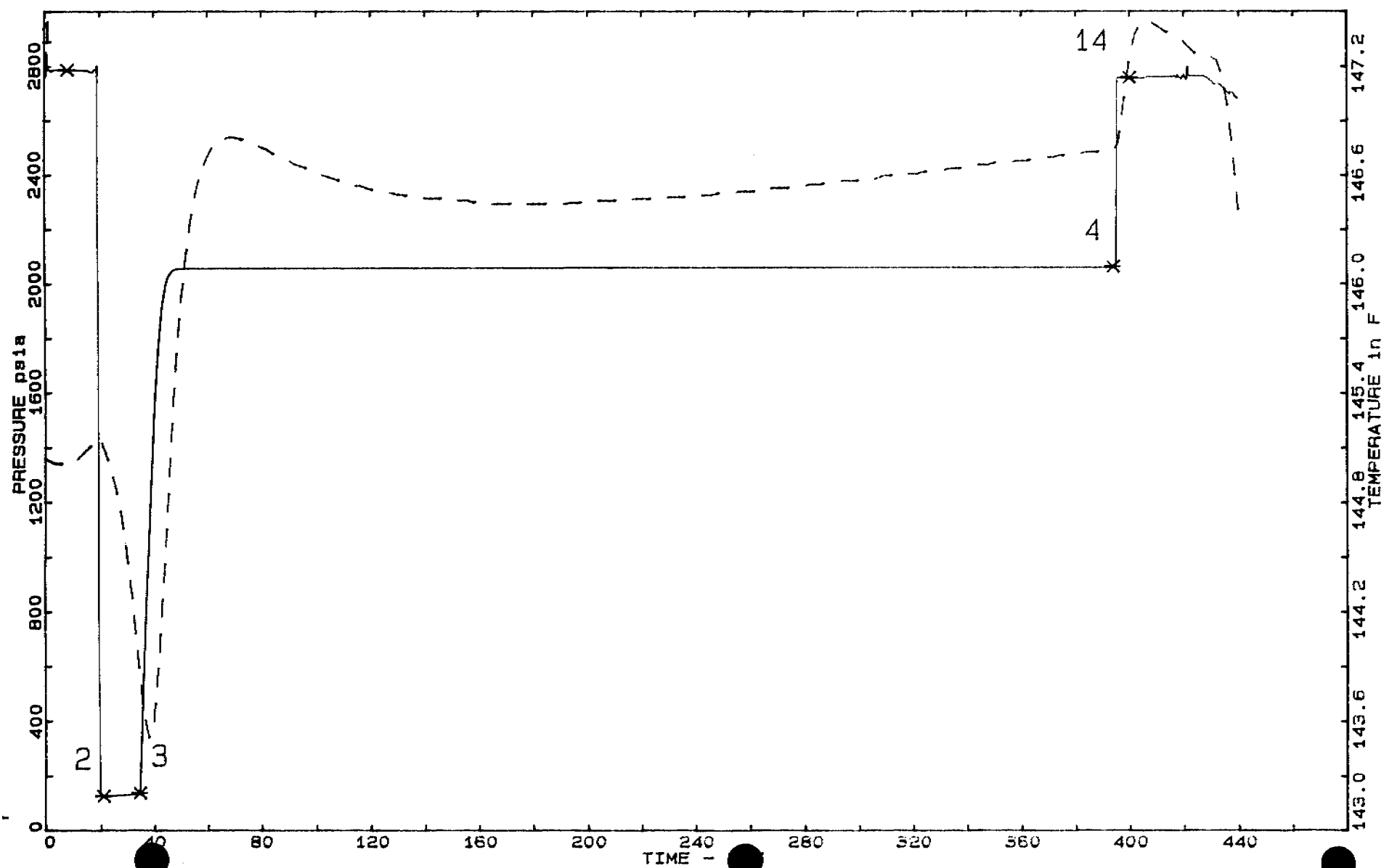
4 - 2063

14 - 2758

RECORDER: 1273A

PRESSURE : —————

TEMPERATURE: - - - - -



MAGELLAN PETROLEUM AUST LTD

SHUT-IN #1

WELL NAME: PALM VALLEY # 10

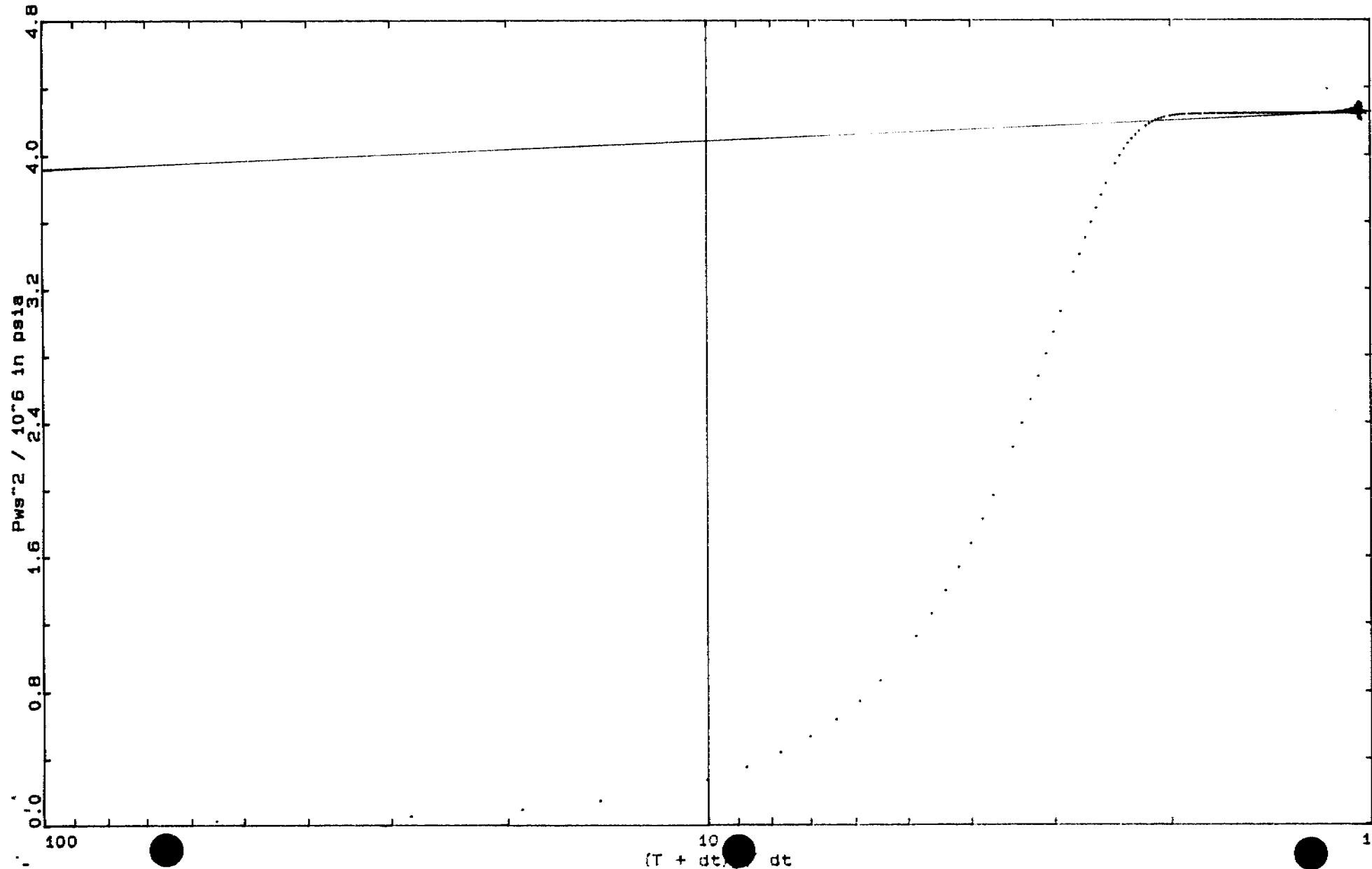
RECORDER: 1273A

LOCATION: AMEDEUS BASIN

DST #: 1

Slope = 0.16 psia ($\sim^2 / 10^{-6}$) / cycle

Extrapolated Pressure = 2064.09 psia



MAGELLAN PETROLEUM AUST LTD

SHUT-IN #1 (Gas)

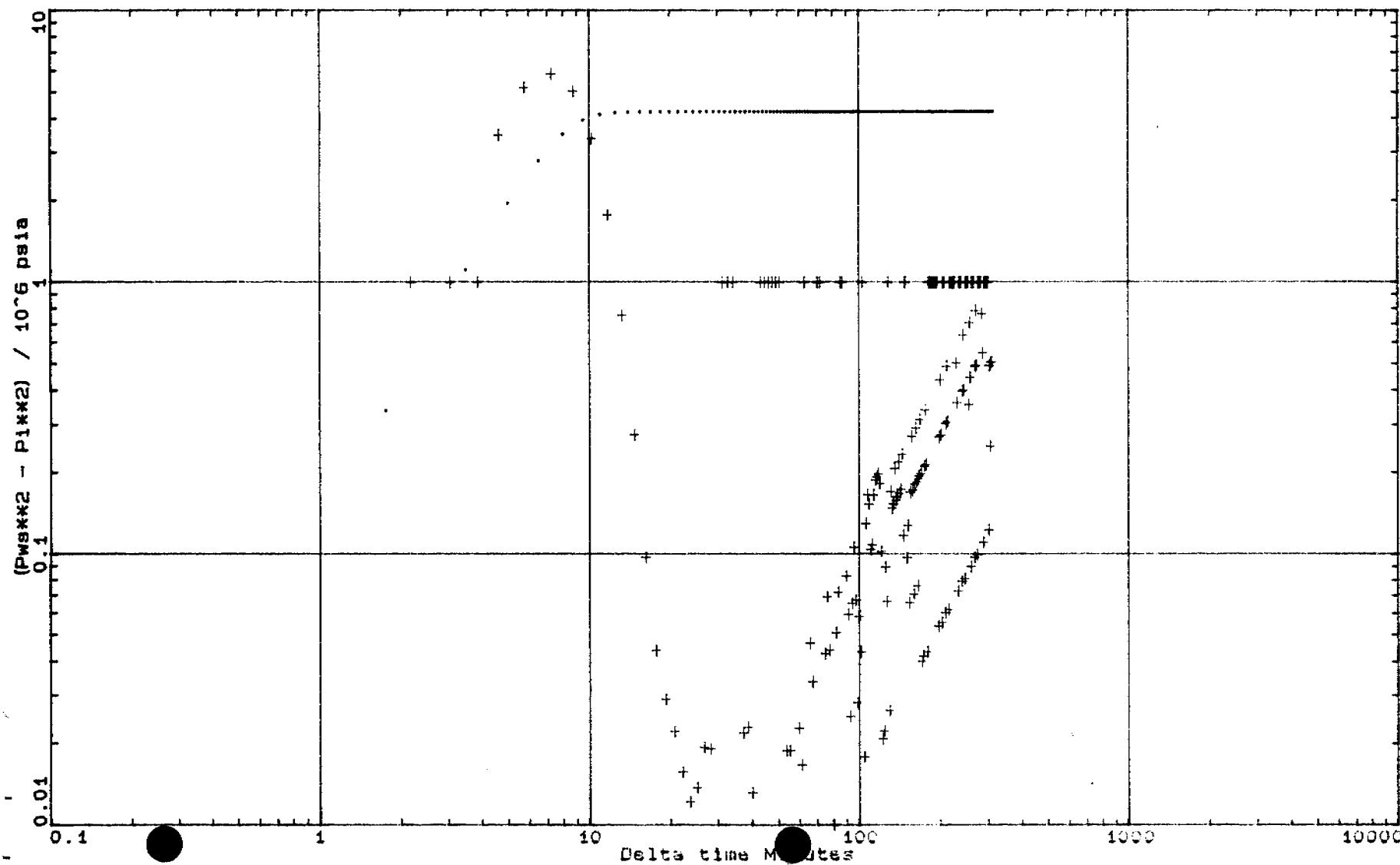
WELL NAME: PALM VALLEY # 10

RECORDER: 1275A

LOCATION: AMEDEUS BASIN

DST #: 1

TYPE CURVE AND PRESSURE DERIVATIVE PLOT



MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 36

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1273A
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		353.000	1925.5	2063.5	1.0382*	4.2580
		353.500	1925.5	2063.5	1.0382*	4.2580
		353.750	1925.5	2063.5	1.0382*	4.2580
		354.000	1925.5	2063.5	1.0381*	4.2580
		354.250	1925.4	2063.4	1.0381*	4.2576
		354.500	1925.5	2063.5	1.0381*	4.2580
		354.750	1925.4	2063.4	1.0381*	4.2576
		355.000	1925.5	2063.5	1.0380*	4.2580
		355.500	1925.4	2063.4	1.0380*	4.2576
		355.750	1925.5	2063.5	1.0379*	4.2580
		356.000	1925.5	2063.5	1.0379*	4.2580
		356.250	1925.4	2063.4	1.0379*	4.2576
		356.500	1925.4	2063.4	1.0379*	4.2576
		356.750	1925.4	2063.4	1.0378*	4.2576
		357.000	1925.4	2063.4	1.0378*	4.2576
		357.500	1925.4	2063.4	1.0378*	4.2576
		357.750	1925.4	2063.4	1.0377*	4.2576
		358.000	1925.4	2063.4	1.0377*	4.2576
		358.250	1925.4	2063.4	1.0377*	4.2576
		358.500	1925.4	2063.4	1.0377*	4.2576
		358.750	1925.4	2063.4	1.0376*	4.2576
		359.000	1925.4	2063.4	1.0376*	4.2576
4	End of 1st Shut-in :	359.500	1925.4	2063.4	1.0376*	4.2576
14	Final Hydrostatic :	0.000		2758.1		

* DENOTES VALUES USED FOR EXTRAPOLATION CALCULATIONS

SHUT-IN 1:

Horner Extrapolation: 2064.10 psia
Horner Slope : 0.17 (psia²/10⁶)/cycle

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 37

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
1	Initial Hydrostatic:	0.000		2712.5		
2	Start of 1st Flow :	0.000		87.5		
	FLOW PERIOD 1	1.000	0.0	87.5		
		2.000	0.0	87.5		
		3.000	2.5	90.0		
		4.000	2.5	90.0		
		5.000	5.0	92.5		
		6.000	5.0	92.5		
		7.983	5.0	92.5		
		8.983	5.0	92.5		
		9.983	7.5	95.0		
		10.983	7.5	95.0		
3	End of 1st Flow :	11.983	7.5	95.0		

Flow time used for SHUT-IN PERIOD 1 = 11.983 minutes

SHUT-IN PERIOD 1	0.000	0.0	95.0	0.0000	0.0000
	1.000	122.5	217.5	12.9833	0.0473
	2.000	407.5	502.5	6.9917	0.2525
	4.000	937.5	1032.5	3.9958	1.0661
	5.000	1167.5	1262.5	3.3967	1.5939
	6.000	1370.0	1465.0	2.9972	2.1462
	7.000	1542.5	1637.5	2.7119	2.6814
	8.000	1677.5	1772.5	2.4979	3.1418
	9.000	1777.5	1872.5	2.3315	3.5063
	10.000	1845.0	1940.0	2.1983	3.7636
	12.000	1897.5	1992.5	1.9986	3.9701
	13.000	1907.5	2002.5	1.9218	4.0100
	14.000	1910.0	2005.0	1.8560	4.0200
	15.000	1910.0	2005.0	1.7989	4.0200
	16.000	1912.5	2007.5	1.7490	4.0301
	17.000	1912.5	2007.5	1.7049	4.0301
	18.000	1912.5	2007.5	1.6657	4.0301
	20.000	1912.5	2007.5	1.5992	4.0301
	21.000	1912.5	2007.5	1.5706	4.0301
	22.000	1912.5	2007.5	1.5447	4.0301
	23.000	1912.5	2007.5	1.5210	4.0301
	24.000	1912.5	2007.5	1.4993	4.0301
	25.000	1912.5	2007.5	1.4793	4.0301
	26.000	1912.5	2007.5	1.4609	4.0301
	28.000	1912.5	2007.5	1.4280	4.0301

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 38

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		29.000	1915.0	2010.0	1.4132	4.0401
		30.000	1912.5	2007.5	1.3994	4.0301
		31.000	1912.5	2007.5	1.3866	4.0301
		32.000	1912.5	2007.5	1.3745	4.0301
		33.000	1912.5	2007.5	1.3631	4.0301
		34.000	1912.5	2007.5	1.3525	4.0301
		36.000	1912.5	2007.5	1.3329	4.0301
		37.000	1912.5	2007.5	1.3239	4.0301
		38.000	1912.5	2007.5	1.3154	4.0301
		39.000	1915.0	2010.0	1.3073	4.0401
		40.000	1915.0	2010.0	1.2996	4.0401
		41.000	1912.5	2007.5	1.2923	4.0301
		42.000	1912.5	2007.5	1.2853	4.0301
		44.017	1912.5	2007.5	1.2722	4.0301
		45.017	1912.5	2007.5	1.2662	4.0301
		46.017	1912.5	2007.5	1.2604	4.0301
		47.017	1912.5	2007.5	1.2549	4.0301
		48.017	1912.5	2007.5	1.2496	4.0301
		49.017	1912.5	2007.5	1.2445	4.0301
		50.017	1912.5	2007.5	1.2396	4.0301
		52.000	1912.5	2007.5	1.2304	4.0301
		53.000	1912.5	2007.5	1.2261	4.0301
		54.000	1915.0	2010.0	1.2219	4.0401
		55.000	1912.5	2007.5	1.2179	4.0301
		56.000	1915.0	2010.0	1.2140	4.0401
		57.000	1915.0	2010.0	1.2102	4.0401
		58.000	1912.5	2007.5	1.2066	4.0301
		60.017	1915.0	2010.0	1.1997	4.0401
		61.017	1915.0	2010.0	1.1964	4.0401
		62.017	1912.5	2007.5	1.1932	4.0301
		63.017	1912.5	2007.5	1.1902	4.0301
		64.017	1915.0	2010.0	1.1872	4.0401
		65.017	1915.0	2010.0	1.1843	4.0401
		66.017	1912.5	2007.5	1.1815	4.0301
		68.000	1915.0	2010.0	1.1762	4.0401
		69.000	1915.0	2010.0	1.1737	4.0401
		70.000	1912.5	2007.5	1.1712	4.0301
		71.000	1915.0	2010.0	1.1688	4.0401
		72.000	1915.0	2010.0	1.1664	4.0401
		73.000	1912.5	2007.5	1.1642	4.0301
		74.000	1915.0	2010.0	1.1619	4.0401
		76.000	1912.5	2007.5	1.1577	4.0301
		77.000	1915.0	2010.0	1.1556	4.0401

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 39

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		78.000	1915.0	2010.0	1.1536	4.0401
		79.000	1912.5	2007.5	1.1517	4.0301
		80.000	1912.5	2007.5	1.1498	4.0301
		81.000	1915.0	2010.0	1.1479	4.0401
		82.000	1915.0	2010.0	1.1461	4.0401
		84.000	1915.0	2010.0	1.1427	4.0401
		85.000	1915.0	2010.0	1.1410	4.0401
		86.000	1912.5	2007.5	1.1393	4.0301
		87.000	1915.0	2010.0	1.1377	4.0401
		88.000	1915.0	2010.0	1.1362	4.0401
		89.000	1915.0	2010.0	1.1346	4.0401
		90.000	1912.5	2007.5	1.1331	4.0301
		92.000	1915.0	2010.0	1.1303	4.0401
		93.000	1915.0	2010.0	1.1289	4.0401
		94.000	1915.0	2010.0	1.1275	4.0401
		95.000	1915.0	2010.0	1.1261	4.0401
		96.000	1912.5	2007.5	1.1248	4.0301
		97.000	1915.0	2010.0	1.1235	4.0401
		98.000	1915.0	2010.0	1.1223	4.0401
		100.000	1915.0	2010.0	1.1198	4.0401
		101.000	1915.0	2010.0	1.1186	4.0401
		102.000	1915.0	2010.0	1.1175	4.0401
		103.000	1915.0	2010.0	1.1163	4.0401
		104.000	1915.0	2010.0	1.1152	4.0401
		105.000	1915.0	2010.0	1.1141	4.0401
		106.000	1915.0	2010.0	1.1131	4.0401
		108.000	1915.0	2010.0	1.1110	4.0401
		109.000	1915.0	2010.0	1.1099	4.0401
		110.000	1915.0	2010.0	1.1089	4.0401
		111.000	1915.0	2010.0	1.1080	4.0401
		112.000	1915.0	2010.0	1.1070	4.0401
		113.000	1915.0	2010.0	1.1060	4.0401
		114.000	1915.0	2010.0	1.1051	4.0401
		116.017	1915.0	2010.0	1.1033	4.0401
		117.017	1915.0	2010.0	1.1024	4.0401
		118.017	1915.0	2010.0	1.1015	4.0401
		119.017	1915.0	2010.0	1.1007	4.0401
		120.017	1915.0	2010.0	1.0998	4.0401
		121.017	1915.0	2010.0	1.0990	4.0401
		122.017	1915.0	2010.0	1.0982	4.0401
		124.000	1915.0	2010.0	1.0966	4.0401
		125.000	1915.0	2010.0	1.0959	4.0401
		126.000	1915.0	2010.0	1.0951	4.0401

MAGELLAN PETROLEUM AUST LTD
 DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

Page 40

Location: AMEDEUS BASIN
 Test Type: INFLATE STRADDLE
 Formation: PACOOTA SANDSTONE

Recorder Number: 1667
 Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		127.000	1915.0	2010.0	1.0944	4.0401
		128.000	1915.0	2010.0	1.0936	4.0401
		129.000	1915.0	2010.0	1.0929	4.0401
		130.000	1915.0	2010.0	1.0922	4.0401
		132.017	1915.0	2010.0	1.0908	4.0401
		133.017	1915.0	2010.0	1.0901	4.0401
		134.017	1915.0	2010.0	1.0894	4.0401
		135.017	1915.0	2010.0	1.0888	4.0401
		136.017	1915.0	2010.0	1.0881	4.0401
		137.017	1915.0	2010.0	1.0875	4.0401
		138.017	1915.0	2010.0	1.0868	4.0401
		140.000	1915.0	2010.0	1.0856	4.0401
		141.000	1915.0	2010.0	1.0850	4.0401
		142.000	1915.0	2010.0	1.0844	4.0401
		143.000	1915.0	2010.0	1.0838	4.0401
		144.000	1915.0	2010.0	1.0832	4.0401
		145.000	1915.0	2010.0	1.0826	4.0401
		146.000	1915.0	2010.0	1.0821	4.0401
		148.000	1915.0	2010.0	1.0810	4.0401
		149.000	1915.0	2010.0	1.0804	4.0401
		150.000	1915.0	2010.0	1.0799	4.0401
		151.000	1915.0	2010.0	1.0794	4.0401
		152.000	1915.0	2010.0	1.0788	4.0401
		153.000	1915.0	2010.0	1.0783	4.0401
		154.000	1915.0	2010.0	1.0778	4.0401
		156.000	1915.0	2010.0	1.0768	4.0401
		157.000	1915.0	2010.0	1.0763	4.0401
		158.000	1915.0	2010.0	1.0758	4.0401
		159.000	1915.0	2010.0	1.0754	4.0401
		160.000	1915.0	2010.0	1.0749	4.0401
		161.000	1915.0	2010.0	1.0744	4.0401
		162.000	1915.0	2010.0	1.0740	4.0401
		164.000	1915.0	2010.0	1.0731	4.0401
		165.000	1915.0	2010.0	1.0726	4.0401
		166.000	1915.0	2010.0	1.0722	4.0401
		167.000	1915.0	2010.0	1.0718	4.0401
		168.000	1915.0	2010.0	1.0713	4.0401
		169.000	1915.0	2010.0	1.0709	4.0401
		170.000	1915.0	2010.0	1.0705	4.0401
		172.000	1915.0	2010.0	1.0697	4.0401
		173.000	1915.0	2010.0	1.0693	4.0401
		174.000	1915.0	2010.0	1.0689	4.0401
		175.000	1915.0	2010.0	1.0685	4.0401

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 41

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		176.000	1917.5	2012.5	1.0681	4.0502
		177.000	1915.0	2010.0	1.0677	4.0401
		178.000	1915.0	2010.0	1.0673	4.0401
		180.000	1915.0	2010.0	1.0666	4.0401
		181.000	1915.0	2010.0	1.0662	4.0401
		182.000	1915.0	2010.0	1.0658	4.0401
		183.000	1915.0	2010.0	1.0655	4.0401
		184.000	1915.0	2010.0	1.0651	4.0401
		185.000	1915.0	2010.0	1.0648	4.0401
		186.000	1915.0	2010.0	1.0644	4.0401
		188.017	1917.5	2012.5	1.0637	4.0502
		189.017	1915.0	2010.0	1.0634	4.0401
		190.017	1915.0	2010.0	1.0631	4.0401
		191.017	1915.0	2010.0	1.0627	4.0401
		192.017	1915.0	2010.0	1.0624	4.0401
		193.017	1915.0	2010.0	1.0621	4.0401
		194.017	1915.0	2010.0	1.0618	4.0401
		196.000	1915.0	2010.0	1.0611	4.0401
		197.000	1915.0	2010.0	1.0608	4.0401
		198.000	1915.0	2010.0	1.0605	4.0401
		199.000	1915.0	2010.0	1.0602	4.0401
		200.000	1915.0	2010.0	1.0599	4.0401
		201.000	1915.0	2010.0	1.0596	4.0401
		202.000	1915.0	2010.0	1.0593	4.0401
		204.017	1915.0	2010.0	1.0587	4.0401
		205.017	1915.0	2010.0	1.0585	4.0401
		206.017	1915.0	2010.0	1.0582	4.0401
		207.017	1915.0	2010.0	1.0579	4.0401
		208.017	1915.0	2010.0	1.0576	4.0401
		209.017	1915.0	2010.0	1.0573	4.0401
		210.017	1917.5	2012.5	1.0571	4.0502
		212.000	1917.5	2012.5	1.0565	4.0502
		213.000	1915.0	2010.0	1.0563	4.0401
		214.000	1915.0	2010.0	1.0560	4.0401
		215.000	1915.0	2010.0	1.0557	4.0401
		216.000	1915.0	2010.0	1.0555	4.0401
		217.000	1917.5	2012.5	1.0552	4.0502
		218.000	1917.5	2012.5	1.0550	4.0502
		220.000	1917.5	2012.5	1.0545	4.0502
		221.000	1915.0	2010.0	1.0542	4.0401
		222.000	1915.0	2010.0	1.0540	4.0401
		223.000	1915.0	2010.0	1.0537	4.0401
		224.000	1915.0	2010.0	1.0535	4.0401

MAGELLAN PETROLEUM AUST LTD
 DST #: 1
 PALM VALLEY # 10
 6099.0 ft - 6165.0 ft

Page 42

Location: AMEDEUS BASIN
 Test Type: INFLATE STRADDLE
 Formation: PACOOTA SANDSTONE

Recorder Number: 1667
 Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		225.000	1915.0	2010.0	1.0533	4.0401
		226.000	1915.0	2010.0	1.0530	4.0401
		228.000	1915.0	2010.0	1.0526	4.0401
		229.000	1915.0	2010.0	1.0523	4.0401
		230.000	1915.0	2010.0	1.0521	4.0401
		231.000	1915.0	2010.0	1.0519	4.0401
		232.000	1915.0	2010.0	1.0517	4.0401
		233.000	1917.5	2012.5	1.0514	4.0502
		234.000	1915.0	2010.0	1.0512	4.0401
		236.000	1915.0	2010.0	1.0508	4.0401
		237.000	1917.5	2012.5	1.0506	4.0502
		238.000	1915.0	2010.0	1.0504	4.0401
		239.000	1917.5	2012.5	1.0501	4.0502
		240.000	1917.5	2012.5	1.0499	4.0502
		241.000	1915.0	2010.0	1.0497	4.0401
		242.000	1915.0	2010.0	1.0495	4.0401
		244.000	1917.5	2012.5	1.0491	4.0502
		245.000	1915.0	2010.0	1.0489	4.0401
		246.000	1917.5	2012.5	1.0487	4.0502
		247.000	1915.0	2010.0	1.0485	4.0401
		248.000	1915.0	2010.0	1.0483	4.0401
		249.000	1917.5	2012.5	1.0481	4.0502
		250.000	1915.0	2010.0	1.0479	4.0401
		252.000	1915.0	2010.0	1.0476	4.0401
		253.000	1917.5	2012.5	1.0474	4.0502
		254.000	1915.0	2010.0	1.0472	4.0401
		255.000	1915.0	2010.0	1.0470	4.0401
		256.000	1915.0	2010.0	1.0468	4.0401
		257.000	1915.0	2010.0	1.0466	4.0401
		258.000	1915.0	2010.0	1.0464	4.0401
		260.017	1915.0	2010.0	1.0461	4.0401
		261.017	1915.0	2010.0	1.0459	4.0401
		262.017	1915.0	2010.0	1.0457	4.0401
		263.017	1915.0	2010.0	1.0456	4.0401
		264.017	1917.5	2012.5	1.0454	4.0502
		265.017	1915.0	2010.0	1.0452	4.0401
		266.017	1917.5	2012.5	1.0450	4.0502
		268.000	1917.5	2012.5	1.0447	4.0502
		269.000	1915.0	2010.0	1.0445	4.0401
		270.000	1917.5	2012.5	1.0444	4.0502
		271.000	1915.0	2010.0	1.0442	4.0401
		272.000	1917.5	2012.5	1.0441	4.0502
		273.000	1915.0	2010.0	1.0439	4.0401

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 43

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		274.000	1915.0	2010.0	1.0437	4.0401
		276.017	1915.0	2010.0	1.0434	4.0401
		277.017	1917.5	2012.5	1.0433	4.0502
		278.017	1915.0	2010.0	1.0431	4.0401
		279.017	1915.0	2010.0	1.0429	4.0401
		280.017	1917.5	2012.5	1.0428	4.0502
		281.017	1915.0	2010.0	1.0426	4.0401
		282.017	1917.5	2012.5	1.0425	4.0502
		284.000	1915.0	2010.0	1.0422	4.0401
		285.000	1917.5	2012.5	1.0420	4.0502
		286.000	1917.5	2012.5	1.0419	4.0502
		287.000	1915.0	2010.0	1.0418	4.0401
		288.000	1915.0	2010.0	1.0416	4.0401
		289.000	1917.5	2012.5	1.0415	4.0502
		290.000	1917.5	2012.5	1.0413	4.0502
		292.000	1915.0	2010.0	1.0410	4.0401
		293.000	1917.5	2012.5	1.0409	4.0502
		294.000	1915.0	2010.0	1.0408	4.0401
		295.000	1915.0	2010.0	1.0406	4.0401
		296.000	1917.5	2012.5	1.0405	4.0502
		297.000	1917.5	2012.5	1.0403	4.0502
		298.000	1917.5	2012.5	1.0402	4.0502
		300.000	1915.0	2010.0	1.0399	4.0401
		301.000	1915.0	2010.0	1.0398	4.0401
		302.000	1917.5	2012.5	1.0397*	4.0502
		303.000	1917.5	2012.5	1.0395*	4.0502
		304.000	1915.0	2010.0	1.0394*	4.0401
		305.000	1917.5	2012.5	1.0393*	4.0502
		306.000	1917.5	2012.5	1.0392*	4.0502
		308.000	1917.5	2012.5	1.0389*	4.0502
		309.000	1917.5	2012.5	1.0388*	4.0502
		310.000	1915.0	2010.0	1.0387*	4.0401
		311.000	1915.0	2010.0	1.0385*	4.0401
		312.000	1917.5	2012.5	1.0384*	4.0502
		313.000	1915.0	2010.0	1.0383*	4.0401
		314.000	1915.0	2010.0	1.0382*	4.0401
		316.000	1917.5	2012.5	1.0379*	4.0502
		317.000	1917.5	2012.5	1.0378*	4.0502
		318.000	1917.5	2012.5	1.0377*	4.0502
		319.000	1915.0	2010.0	1.0376*	4.0401
		320.000	1917.5	2012.5	1.0374*	4.0502
		321.000	1917.5	2012.5	1.0373*	4.0502
		322.000	1915.0	2010.0	1.0372*	4.0401

MAGELLAN PETROLEUM AUST LTD
DST #: 1
PALM VALLEY # 10
6099.0 ft - 6165.0 ft

Page 44

Location: AMEDEUS BASIN
Test Type: INFLATE STRADDLE
Formation: PACOOTA SANDSTONE

Recorder Number: 1667
Recorder Depth: 6112 ft

TIME-PRESSURE LISTING

CHART LABEL	COMMENTS	TIME MIN.	DELTA P psia	PRESSURE psia	(T+dt)/dt ABSCISSA	PRESSURE SQUARED psia ² /10 ⁶
		324.000	1917.5	2012.5	1.0370*	4.0502
		325.000	1917.5	2012.5	1.0369*	4.0502
		326.000	1917.5	2012.5	1.0368*	4.0502
		327.000	1917.5	2012.5	1.0366*	4.0502
		328.000	1917.5	2012.5	1.0365*	4.0502
		329.000	1917.5	2012.5	1.0364*	4.0502
		330.000	1915.0	2010.0	1.0363*	4.0401
		332.017	1917.5	2012.5	1.0361*	4.0502
		333.017	1917.5	2012.5	1.0360*	4.0502
		334.017	1917.5	2012.5	1.0359*	4.0502
		335.017	1915.0	2010.0	1.0358*	4.0401
		336.017	1917.5	2012.5	1.0357*	4.0502
		337.017	1917.5	2012.5	1.0356*	4.0502
		338.017	1917.5	2012.5	1.0355*	4.0502
		340.000	1915.0	2010.0	1.0352*	4.0401
		341.000	1917.5	2012.5	1.0351*	4.0502
		342.000	1917.5	2012.5	1.0350*	4.0502
		343.000	1917.5	2012.5	1.0349*	4.0502
		344.000	1917.5	2012.5	1.0348*	4.0502
		345.000	1917.5	2012.5	1.0347*	4.0502
		346.000	1915.0	2010.0	1.0346*	4.0401
		348.017	1915.0	2010.0	1.0344*	4.0401
		349.017	1915.0	2010.0	1.0343*	4.0401
		350.017	1917.5	2012.5	1.0342*	4.0502
		351.017	1915.0	2010.0	1.0341*	4.0401
		352.017	1917.5	2012.5	1.0340*	4.0502
		353.017	1917.5	2012.5	1.0339*	4.0502
		354.017	1917.5	2012.5	1.0338*	4.0502
		356.000	1917.5	2012.5	1.0337*	4.0502
		357.000	1917.5	2012.5	1.0336*	4.0502
4	End of 1st Shut-in :	358.000	1917.5	2012.5	1.0335*	4.0502
14	Final Hydrostatic :	0.000		2702.5		

* DENOTES VALUES USED FOR EXTRAPOLATION CALCULATIONS

SHUT-IN 1:

Horner Extrapolation: 2013.37 psia
Horner Slope : 0.41 (psia²/10⁶)/cycle

MAGELLAN PETROLEUM AUST LTD

WELL NAME: PALM VALLEY # 10

LOCATION: AMEDEUS BASIN

DST #: 1

LEGEND: * 1 - 2712 psia

2 - 87

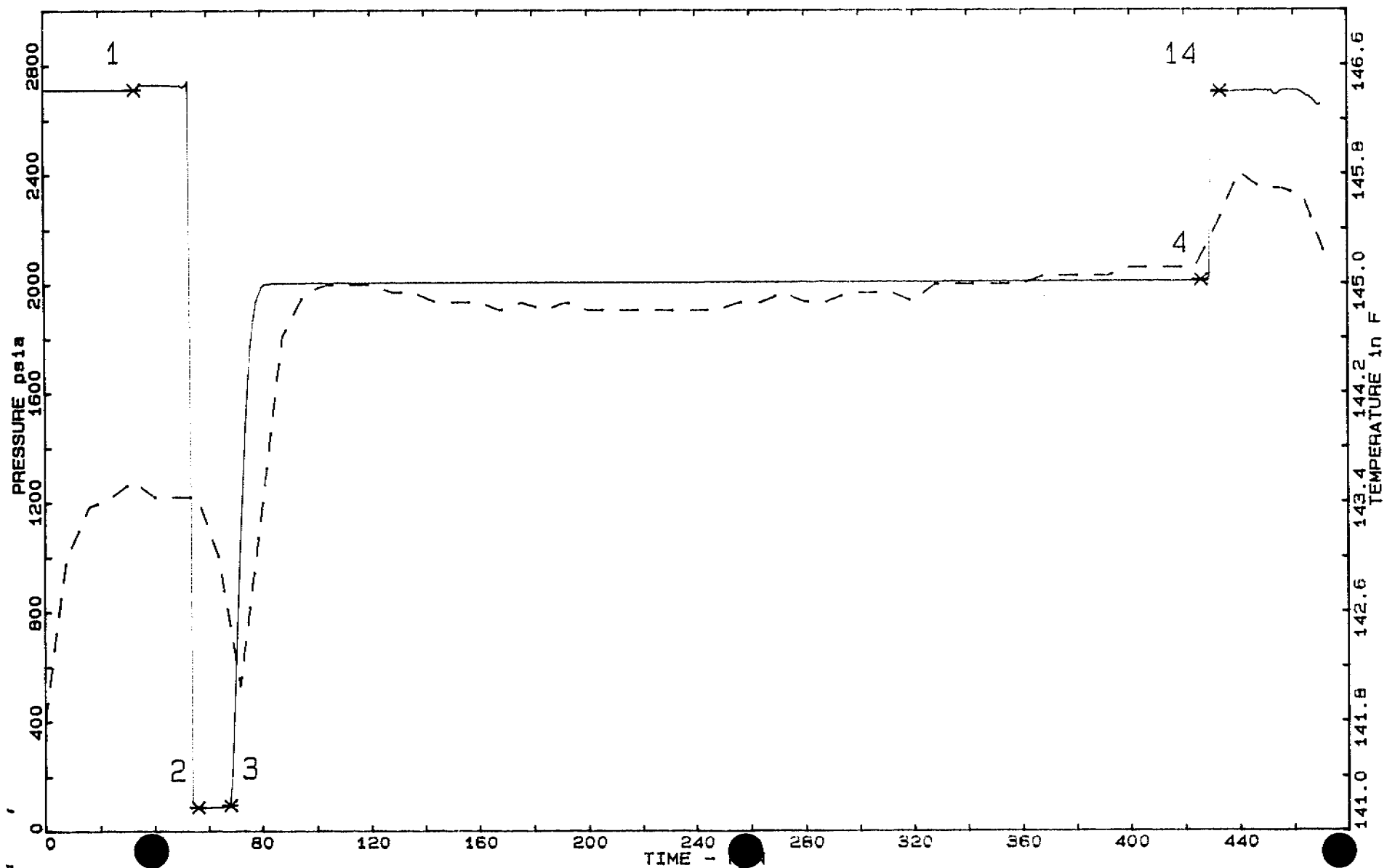
3 - 95

4 - 2012

14 - 2702

RECORDER: 1667

PRESSURE : — — — — —
TEMPERATURE: — — — — —



MAGELLAN PETROLEUM AUST LTD

SHUT-IN #1

WELL NAME: PALM VALLEY # 10

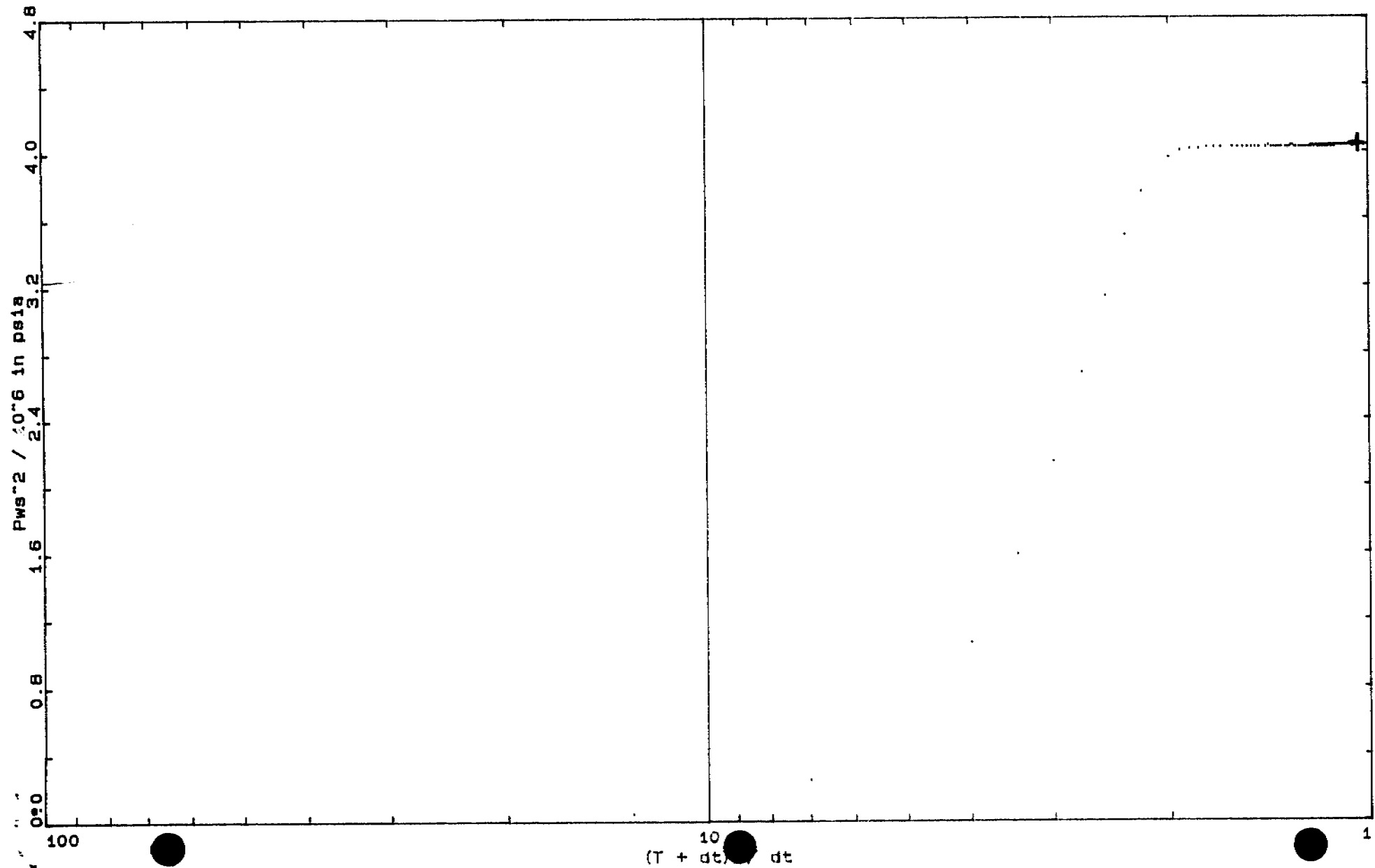
RECORDER: 1667

LOCATION: AMEDEUS BASIN

DST #: 1

Slope = 0.40 psia ($\times 10^6$) / cycle

Extrapolated Pressure = 2013.36 psia



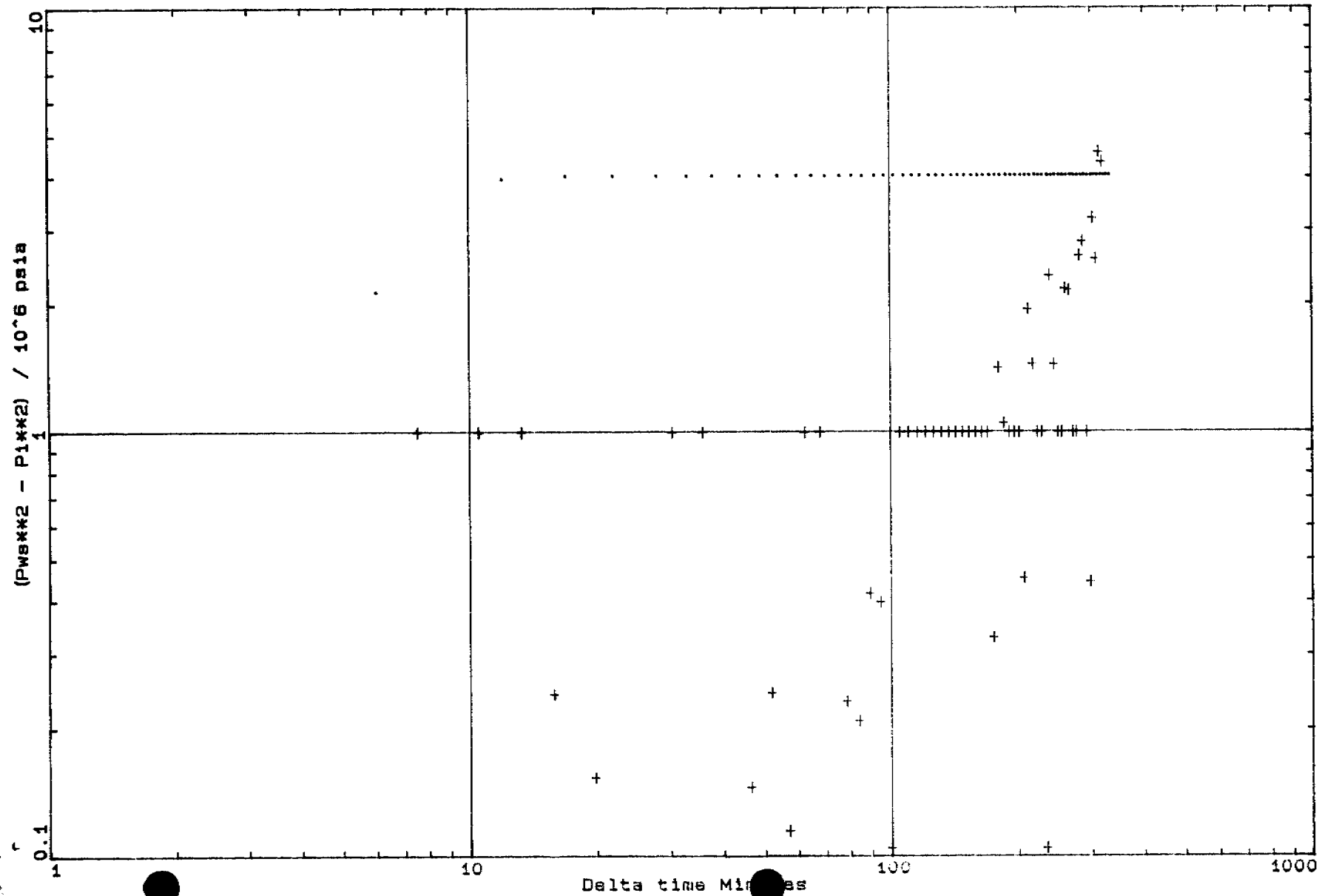
MAGELLAN PETROLEUM AUST LTD

SHUT-IN #1 (Gas)

WELL NAME: PALM VALLEY # 10
LOCATION: AMEDEUS BASIN
DST #: 1

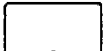

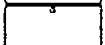

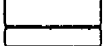


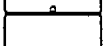


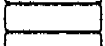

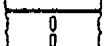





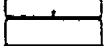

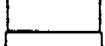
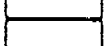
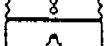
RECORDER: 1667

TYPE CURVE AND PRESSURE DERIVATIVE PLOT



BOT INFLATE STRADDLE DST

DVG NO. 869-056-3

	DESCRIPTION	LENGTH	O.D.	I.D.	DEPTH
	PUMP OUT TYPE REVERSE CIRCULATING SUB	0.290	6.25	3.00	1817.120
	DRILL COLLARS Heavy wate	18.680	6.25	2.8125	
	IMPACT TYPE REVERSE CIRCULATING SUB	0.205	6.25	3.00	1836.005
	DRILL COLLARS Heavy wate	9.280	6.25	2.8125	
	CROSS OVER SUB	0.305	6.25	2.25	
	INSIDE RECORDER CARRIER	1.370	4.875	1.00	1846.960
	HYDRAULIC MULTIPLE SHUT IN VALVE	1.495	5.00	1.00	1848.455
	POSITIVE CONTROL SAMPLER	1.300	5.00	1.00	
	INSIDE RECORDER CARRIER	1.370	4.875	1.00	1851.125
	HYDRAULIC JARS	2.010	5.00	1.50	
	SAFETY JOINT	0.600	5.00	2.25	
	DOWNHOLE INFLATION PUMP	2.380	5.125	1.00	
	SCREEN SUB ASSEMBLY	1.135	5.00	1.00	
	TOP PACKER STICK UP AND ELEMENT	1.750	7.00	1.00	1859.000
	TOP PACKER STICK DOWN	0.840	7.00	1.00	
	PORTED COMBINATION SUB	0.425	5.00	1.00	
	OUTSIDE RECORDER CARRIER	2.690	5.00	1.00	1862.955
	CROSS OVER SUB	0.600	6.25	2.25	
	DRILL COLLARS	9.170	6.25	2.8125	
	SPACING SECTIONS	5.790	4.75	2.25	
	BOTTOM PACKER STICK UP	0.500	7.00	1.00	1879.015
	BOTTOM PACKER ELEMENT AND STICK DOWN	1.900	7.00	1.00	
	BELLY SPRING DEVICE	2.670	5.125	2.00	1883.585

PALM VALLEY # 10 DST # 1
TEST TOOL AND PIPE RECORD.

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>OD</u>	<u>ID</u>
TOTAL TEST TOOL ABOVE INTERVAL	14.31	-	-
TOTAL DRILL COLLARS ABOVE INTERVAL	-	6.25	2.8125
TOTAL HEVI-WATE DRILL ABOVE INTERVAL	304.49	4.50	2.8750
TOTAL DRILL PIPE ABOVE INTERVAL	1542.24	4.50	3.8260
TOTAL STRINGS ABOVE INTERVAL	1861.04	-	-
BOTTOM OF TOP PACKER SEAL DEPTH	1859.00	-	-
TOP SINGLE ABOVE TABLE	2.04	-	-