



<b>WELL:</b> Myrtle Basin 1	<b>DATE:</b> 13/09/2013
<b>PERMIT:</b> EP 176	<b>REPORT No.:</b> 1
<b>RIG:</b> Nitro 1	<b>D.F.S.:</b> 1

<b>DEPTH 06:00 Hrs:</b> 25-05-13	<b>STATUS at 2400 Hrs:</b> Clean cellar	<b>Depth:</b> 17.8
<b>TVD @:</b>	<b>FORMATION:</b> Clay / Dolomite	
<b>24 HR PROG.:</b> 17.8m	<b>LAST CASING:</b>	<b>at</b>
<b>HOLE SIZE:</b> 12 1/4	<b>ELEV:</b> 50	<b>RT - GL:</b> 1.2
		<b>SHOE F.I.T.:</b>
		<b>MAASP:</b>

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS 4		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP	1.0	
MUD TYPE		SCR - spm				3. DRILLING	9.00	
<b>BIT DATA</b>			<b>BHA DETAILS</b>		<b>BHA No.</b> 1	4. TRIP 0.50		
BIT No.	1	2	<b>TOOL</b>		<b>OD (in)</b>	5. WIPER TRIP		
SIZE (in)	12 1/4	12	Bit		<b>Length (m)</b>	6. SURVEY		
TYPE	PDC	Hammer	Bit sub + x/o			7. CIRC./COND		
IADC CODE			x/o			8. HANDLE BHA 1.00		
SERIAL No.		42-888E305-548	x/o			9. CSG/CEMENT		
NOZZLES(32's)	7x13		x/o			10. WELLHEAD		
DEPTH IN (m)	0	14				11. BOPS / TEST		
DEPTH OUT (m)	14		Assembly #2			12. LOT/FIT		
DRILLED (m. cum)	11	4	Bit			13. CORING		
HOURS (cum.)	8	1	Hammer			14. LOGGING		
GRADE			x/o			15. REAM CMT		
AVGE ROP (m/hr)	1.3	3.5	x/o			16. FISH/STUCK		
WOB lbs	5	5				17. LOSS CIRC		
RPM						18. KICK CONTROL		
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>		1.280	19. SIDETRACK		
HHP @ BIT			<b>BHA WEIGHT (Klbf)</b>			20. RIG REPAIR 2.5		
			<b>STRING WEIGHT (Klbf)</b>			21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE		
						26. W.O.C		
						27. OTHER - 10.0		
						28 .Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 13/09/2013  
 REPORT No: 1  
 D.F.S. 1

FROM	TO	HOURS	
00:00	06:00	6.0	Wait on daylight
06:00	07:00	1.0	Travel to site - Pre tour safety meeting
07:00	08:00	1.0	Reposition rig over well centre
08:00	16:00	8.0	Rotary air mist drill from 0m to 14.0m
16:00	16:30	0.5	Trip out to change BHA for hammer drilling
16:30	17:30	1.0	Pick up hammer - strap assembly
17:30	20:00	2.5	Water swivel ceased - change out same
20:00	21:00	1.0	Pre Job safety meeting - RIH
21:00	22:00	1.0	Hammer drill 12" hole from 14m to 17.8m
22:00	00:00	2.0	Clean out cellar of cuttings
		24.0	

OPERATIONS at 0600 HRS : Run 9.5/8" casing


PROGRAMME NEXT 24 HRS: Run 9.5/8" casing - Space out - Cement cs Wait on cement- Nipple up flare line.

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/37	Nil	Good	

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)
						43,700	

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	8	1	Replaced Tele Handler	PERMITS ISSUED	1	
Trican	3			PRE TOUR MEETING	1	
Monitors TLO	2			INCIDENTS REPORTED	0	
Catering	0			SCD INDUCTIONS	0	
Pectil	3			JSA	0	
TOTAL	21			HAZOBS	0	

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennet/Don Castles	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>1</b> 13/09/2013 14/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Pickup and running 9.5/8" casing 0	
Traditional Owners On-Site		
Midnight Depth	17.8m	
Depth 06:00 hrs	17.8m	
Planned Spud Date		
Rig	Nitro 7	
Summary of Ops Past 24hrs	Spud well - drill 12.1/4" hole to 14m - Trip to change to 12" hammer assembly - Repair rig - Drill 12" hole to 17.8m -Clean out cellar.	
CH Inductions	0	
Summary of the Next 24hrs	Run 9.5/8" casing - Run cement - WOC - Nipple up flare line	
<b><u>5 day Forecast</u></b>		
Saturday, 14 September 2013	Run 9.5/8" casing and space out - Cement casing - WOC - Nipple up flare line	
Sunday, 15 September 2013	Drilling 8.1/2" hole	
Monday, 16 September 2013	Drilling 8.1/2" hole	
Tuesday, 17 September 2013	Nipple up BOP's and test	
Wednesday, 18 September 2013	Drill out plug and cement - Clean out rat hole- FIT - POOH - Make up 6.1/4" drilling assembly	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 14/09/2013  
 REPORT No. 2  
 D.F.S. 2

DEPTH 06:00 Hrs: 25-05-13 STATUS at 2400 Hrs: Clean cellar Depth 17.8  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.: 17.8m LAST CASING: 9.5/8" at 16 SHOE F.I.T.:                       
 HOLE SIZE: 12 1/4 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS <u>4</u>		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP <u>1.0</u>		
MUD TYPE		SCR - spm				3. DRILLING <u>9.0</u>		
<b>BIT DATA</b>		<b>BHA DETAILS</b>		BHA No.	<u>2</u>	4. TRIP <u>1.00</u> <u>1.5</u>		
BIT No.	<u>2</u>	<b>TOOL</b>		OD (in)		5. WIPER TRIP		
SIZE (in)	<u>12"</u>	Bit		Length (m)	<u>0.160</u>	6. SURVEY		
TYPE	<u>Hammer</u>	Hammer			<u>0.923</u>	7. CIRC./COND		
IADC CODE		x/o			<u>0.205</u>	8. HANDLE BHA <u>1.00</u> <u>1.0</u>		
SERIAL No.	<u>42-888E305-448</u>	x/o			<u>0.255</u>	9. CSG/CEMENT <u>6.0</u> <u>6.0</u>		
NOZZLES(32's)						10. WELLHEAD		
DEPTH IN (m)	<u>14</u>					11. BOPS / TEST		
DEPTH OUT (m)	<u>17.8</u>					12. LOT/FIT		
DRILLED (m. cum)	<u>4</u>					13. CORING		
HOURS (cum.)	<u>1</u>					14. LOGGING		
GRADE						15. REAM CMT		
AVGE ROP (m/hr)	<u>4.0</u>					16. FISH/STUCK		
WOB lbs	<u>5</u>					17. LOSS CIRC		
RPM	<u>50-60</u>					18. KICK CONTROL		
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			<u>1.543</u>	19. SIDETRACK		
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR <u>2.5</u>		
		<b>STRING WEIGHT (Kibf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE <u>1.0</u> <u>1.0</u>		
						26. W.O.C <u>14.0</u> <u>14.0</u>		
						27. OTHER - <u>1.0</u> <u>10.0</u>		
						28. .Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	<u>24.0</u>	
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 14/09/2013  
 REPORT No: 2  
 D.F.S. 2

FROM	TO	HOURS	
00:00	00:50	0.5	Cleaning out cellar of cuttings
00:50	01:30	1.0	Rig Service
01:30	02:00	0.5	Chipping out cement from cellar floor to allow spaceout of casing
02:00	03:00	1.0	Pull out of hole - Layout hammer assembly
03:00	04:00	1.0	Remove rod clamp assembly
04:00	09:00	5.0	Rig up to run 9.5/8" casing - Run float shoe + 2 joints - Space out prior to cementing
09:00	10:00	1.0	Mix and pump 31 sx G cement @ 14.6 ppg 2.6 Bbls
10:00			Continue removing hard cement from cellar floor while WOC - Rig
	00:00	14.0	Prepare 8.1/2" BHA - x/o subs arrived
		24.0	

OPERATIONS at 0600 HRS : Run 9.5/8" casing


PROGRAMME NEXT 24 HRS: Drill out plug and shoe - drilling 8.1/2" hole

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)
						43,700	

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	8			PERMITS ISSUED	1	
Trican	3			PRE TOUR MEETING	1	
Monitors TLO	2			INCIDENTS REPORTED	0	
Catering	0			SCD INDUCTIONS	3	
Pectil	3			JSA	0	
TOTAL	21			HAZOBS	0	

SUPERVISOR(S)	Shane Bennet/Don Castles	ENGINEER	Jon Martin	RIG MANAGER	Damian Paranihi
---------------	--------------------------	----------	------------	-------------	-----------------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>2</b> 14/09/2013 15/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drilling out wiper plug	
Traditional Owners On-Site	1	
Midnight Depth	17.8m	
Depth 06:00 hrs	17.8m	
Planned Spud Date		
Rig	Nitro 7	
Summary of Ops Past 24hrs	Run 9.5/8" casing - space out - Cement casing - WOC - Cleaning out cement in cellsr floor.	
CH Inductions	0	
Summary of the Next 24hrs	Drill out wiper plug and 9.5/8" shoe - Trip out - Change to Hammer - Drill 8.1/2" hole	
<b><u>5 day Forecast</u></b>		
Sunday, 15 September 2013	Drill out plug and cement - Change drilling assembly- Drill 8.1/2" hole	
Monday, 16 September 2013	Drilling 8.1/2" hole to 150m - wiper trip - Install wellhead	
Tuesday, 17 September 2013	Run cement - Nipple up BOP's and test	
Wednesday, 18 September 2013	Drill out plug and cement - Clean out rat hole- FIT - POOH - Make up 6.1/4" drilling assembly	
Thursday, 19 September 2013	Drilling 6.1/4"hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 15/09/2013  
 REPORT No. 3  
 D.F.S. 3

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Drilled 8 1/2" hole to 152m Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.: 134.2 LAST CASING: 9.5/8" at 16 SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS <u>5</u>		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP		36.0
MUD TYPE		SCR - spm				3. DRILLING	9.00	9.0
<b>BIT DATA</b>		<b>BHA DETAILS</b>		BHA No.	2	4. TRIP		1.5
BIT No.	3	<b>TOOL</b>		OD (in)		5. WIPER TRIP		
SIZE (in)	8 1/2	Bit		Length (m)	0.160	6. SURVEY		
TYPE	Hammer	Hammer			0.923	7. CIRC./COND	2.5	
IADC CODE		x/o			0.205	8. HANDLE BHA		1.0
SERIAL No.	42-888E305-448	x/o			0.255	9. CSG/CEMENT		
NOZZLES(32's)						10. WELLHEAD		
DEPTH IN (m)						11. BOPS / TEST		
DEPTH OUT (m)						12. LOT/FIT		
DRILLED (m. cum)						13. CORING		
HOURS (cum.)						14. LOGGING		
GRADE						15. REAM CMT		
AVGE ROP (m/hr)						16. FISH/STUCK		
WOB lbs						17. LOSS CIRC		
RPM						18. KICK CONTROL		
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			1.543	19. SIDETRACK		
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR	6.0	8.5
		<b>STRING WEIGHT (Kibf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE	1.0	1.0
						26. W.O.C		14.0
						27. OTHER -	5.5	10.0
						28. Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	81.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 15/09/2013  
 REPORT No: 3  
 D.F.S. 3

FROM	TO	HOURS	
00:00	01:00	1.0	Clean out cement from cellar
01:00	03:30	2.5	Slack off casing and remove
03:30	04:30	1.0	Break out casing drive sub and set up for drilling
04:30	05:00	0.5	RIH 8 1/2" PDC and add diverter rubber
05:00	07:30	2.5	Drill out Cement plug and shoe. WOB # 4000.
07:30	08:00	1.0	PJSM / Pull out Lay out BHA
08:00	08:30	0.5	POOH and lay out pipe.
08:30	14:30	6.0	Repair Rod Handler (Nitro Fitter on location) - <i>Rig Repair</i>
14:30	18:00	3.5	Drill 8 1/2" hole with hammer to 17.8m to 79m
18:00	18:30	0.5	Crew change / PJSM
18:30	00:00	5.5	Drill 8 1/2" hole with Hammer to 152 m
		24.5	

OPERATIONS at 0600 HRS : Break down 8 1/2" BHA

PROGRAMME NEXT 24 HRS: Run and cement 7" casing


WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)
						43,700	

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	3	
Trican	3			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
TOTAL	22			HAZOBs		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett/Don Castles	Jon Martin	Damian Paranihi



WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>3</b> 15/09/2013 16/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Break out 8 1/2" BHA	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drilled 8 1/2" hole with hammer to 152m (24:00hrs)	
CH Inductions	0	
Summary of the Next 24hrs	Run Casing and cement	
<b><u>5 day Forecast</u></b>		
Monday, 16 September 2013	Drill 8.5" hole / nipple down riser assy / nipple up "A" section	
Tuesday, 17 September 2013	Rig up & Run Casing and cement Nipple up and test bop	
Wednesday, 18 September 2013	Drill out and FIT Trip BHA M/up 6.25" assy	
Thursday, 19 September 2013	Drill 6.25 hole	
Friday, 20 September 2013	Drill 6.25 hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 16/09/2013  
 REPORT No. 4  
 D.F.S. 4

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Drilled 8 1/2" hole to 152m Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 9.5/8" at 17.8m SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS <u>6</u>		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP <u>36.0</u>		
MUD TYPE		SCR - spm				3. DRILLING <u>9.0</u>		
<b>BIT DATA</b>			<b>BHA DETAILS</b>		<b>BHA No.</b>	<u>2</u>	4. TRIP <u>6.50</u> <u>1.5</u>	
BIT No.		<b>TOOL</b>			<b>OD (in)</b>		5. WIPER TRIP	
SIZE (in)		Bit			<b>Length (m)</b>	<u>0.160</u>	6. SURVEY	
TYPE		Hammer				<u>0.923</u>	7. CIRC./COND <u>0.50</u>	
IADC CODE		x/o				<u>0.205</u>	8. HANDLE BHA <u>1.0</u>	
SERIAL No.		x/o				<u>0.255</u>	9. CSG/CEMENT <u>16.00</u>	
NOZZLES(32's)							10. WELLHEAD	
DEPTH IN (m)							11. BOPS / TEST	
DEPTH OUT (m)							12. LOT/FIT	
DRILLED (m. cum)							13. CORING	
HOURS (cum.)							14. LOGGING	
GRADE							15. REAM CMT	
AVGE ROP (m/hr)							16. FISH/STUCK	
WOB lbs							17. LOSS CIRC	
RPM							18. KICK CONTROL	
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>				<u>1.543</u>	19. SIDETRACK	
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>					20. RIG REPAIR <u>8.5</u>	
		<b>STRING WEIGHT (Kibf)</b>					21. DIR	
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>			
					22. WO WEATHER			
					23. WAIT - Tools			
					24. Plug Back			
						<u>1.00</u>	<u>1.0</u>	25. RIG SERVICE
							<u>14.0</u>	26. W.O.C
							<u>10.0</u>	27. OTHER -
								28. Inflow test
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	<u>24.0</u>	<u>81.0</u>
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 15/09/2013  
 REPORT No: 4  
 D.F.S. 4

FROM	TO	HOURS	
00:00	00:30	0.5	Circulate Hole Clean
00:30	01:00	0.5	PJSM Tripping pipe
01:00	02:45	1.75	Wiper trip
02:45	03:30	0.75	POOH 8 1/2" BHA
03:30	06:00	2.5	Break out BHA (Tight)
06:00	06:30	0.5	Shift Change, hand over
06:30	08:00	1.5	POOH (only 1 offsider on site, 1 offsider driving truck).
08:00	13:30	5.5	Position and make up A section to 9 5/8" casing in cellar (Required extra cement chipping)
13:30	00:00	10.5	Run 7" Casing (Rig up Trican cemeters)
		24.0	

OPERATIONS at 0600 HRS : Making up Casing hanger and Landing joint Pups.


PROGRAMME NEXT 24 HRS: Cement and nipple up

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)
						43,700	

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS		PERMITS ISSUED	2	
Drilling Cont.	9			PRE TOUR MEETING	2	
Trican	3			INCIDENTS REPORTED		
Monitors TLO	2			SCD INDUCTIONS		
Catering	0			JSA		
Pectil	3			HAZOBS		
<b>TOTAL</b>	<b>22</b>					

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett/Don Castles	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>4</b> 16/09/2013 17/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Make up 7" Casing Hanger and landing joint pups.	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Install A section, run 7" Casing	
CH Inductions	0	
Summary of the Next 24hrs	Run Casing and cement	
<b><u>5 day Forecast</u></b>		
Tuesday, 17 September 2013	Complete 7" casing and cement	
Wednesday, 18 September 2013	Nipple up and test bop	
Thursday, 19 September 2013	Run in hole, Drill out Shoe and new hole. FIT	
Friday, 20 September 2013	Drill 6.25 hole	
Saturday, 21 September 2013	Drill 6.25 hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 16/09/2013  
 REPORT No. 5  
 D.F.S. 5

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Drilled 8 1/2" hole to 152m Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 9.5/8" at 17.8m SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA			
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH			
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)			
pH		DESANDER				CONN. GAS (%)			
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)			
GELS 10/10/30						PORE PRESS (ppg)			
WL API (cc/30min)						ECD (ppg)			
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)			
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>			
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL			
SAND %		TYPE				LAST FIRE DRILL			
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL			
KCl %		LINER(in)				LAST BOP TEST			
MBT		SPM				BOP TEST DUE			
TEMP °C		GPM				ACCIDENT FREE DAYS <u>6</u>			
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>			
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>	
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG			
MUD Co		SCR - spm				2. RIG UP		36.0	
MUD TYPE		SCR - spm				3. DRILLING		9.0	
<b>BIT DATA</b>			<b>BHA DETAILS</b>		<b>BHA No.</b>	<b>2</b>	4. TRIP	6.50	1.5
BIT No.			<b>TOOL</b>		<b>OD (in)</b>		5. WIPER TRIP		
SIZE (in)			Bit		<b>Length (m)</b>	0.160	6. SURVEY		
TYPE			Hammer			0.923	7. CIRC./COND	0.50	
IADC CODE			x/o			0.205	8. HANDLE BHA		1.0
SERIAL No.			x/o			0.255	9. CSG/CEMENT	16.00	
NOZZLES(32's)							10. WELLHEAD		
DEPTH IN (m)							11. BOPS / TEST		
DEPTH OUT (m)							12. LOT/FIT		
DRILLED (m. cum)							13. CORING		
HOURS (cum.)							14. LOGGING		
GRADE							15. REAM CMT		
AVGE ROP (m/hr)							16. FISH/STUCK		
WOB lbs							17. LOSS CIRC		
RPM							18. KICK CONTROL		
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.543	19. SIDETRACK		
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR		8.5
			<b>STRING WEIGHT (Kibf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>				
					22. WO WEATHER				
					23. WAIT - Tools				
					24. Plug Back				
							25. RIG SERVICE	1.00	1.0
							26. W.O.C		14.0
							27. OTHER -		10.0
							28. Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	81.0	
			DRAG - UP (Kibf)						
			DRAG - DOWN (Kibf)						
			TORQUE-On Bottom (ft.lb)						
			TORQUE-Off Bottom (ft.lb)						
			ROTATING Wt						

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 15/09/2013  
 REPORT No: 5  
 D.F.S. 5

FROM	TO	HOURS	
00:00	01:00	1.0	Sandline winch repair (Code 8)
01:00	04:00	3.0	Continue to run casing to 150m
04:00	06:00	2.0	Make up landing joints and rig up to cement casing
06:00	06:30	0.5	Crew change /pre tour meeting
06:30	08:30	2.0	Land out casing for cement job
08:30	10:00	1.5	Rig up cement line / head / manifold & flush and test surface line to 1000 psi x 5min
			pump 22 bbls x 15 ppg slurry, drop single top plug and displace 18.2 Bbls water, good returns, no bump decided.
10:00	16:00	6.0	Wait on cement
16:00	18:00	2.0	Shift change, crew to camp
18:00	00:00	6.0	Night shift crew on site at 18:30 Continue to move in BOP equipment and tools. Lower Mast for nipple up
			7" Float at 144.63m from GL
			7" Shoe at 151.22m from GL
		24.0	

OPERATIONS at 0600 HRS : Crew change, prepare equipment to extend blooie line with Armour 7" casing


PROGRAMME NEXT 24 HRS: Crew change / Nipple up BOP

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(t)	DIESEL FUEL(t)	CAMP(t)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	2	
Trican	3			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
TOTAL	22			HAZOBS		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett/Don Castles	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>5</b> 17/09/2013 18/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Crew change	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Run and cement casing prep for nipple up.	
CH Inductions	0	
Summary of the Next 24hrs	Nipple up and test	
<b><u>5 day Forecast</u></b>		
Wednesday, 18 September 2013	Nipple up and test bop	
Thursday, 19 September 2013	Drill out / FIT, Drill	
Friday, 20 September 2013	Drill 6.25 hole	
Saturday, 21 September 2013	Drill 6.25 hole	
Sunday, 22 September 2013	Drill 6.25 hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 18/09/2013  
 REPORT No. 6  
 D.F.S. 6

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Testing BPM Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 9.5/8" at 17.8m SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS <u>6</u>		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP <u>36.0</u>		
MUD TYPE		SCR - spm				3. DRILLING <u>9.0</u>		
<b>BIT DATA</b>			<b>BHA DETAILS</b>		<b>BHA No.</b>	<u>2</u>	4. TRIP <u>1.5</u>	
BIT No.		<b>TOOL</b>		<b>OD (in)</b>		5. WIPER TRIP		
SIZE (in)		Bit		<b>Length (m)</b>		6. SURVEY		
TYPE		Hammer				7. CIRC./COND		
IADC CODE		x/o				8. HANDLE BHA <u>1.0</u>		
SERIAL No.		x/o				9. CSG/CEMENT		
NOZZLES(32's)						10. WELLHEAD		
DEPTH IN (m)						11. BOPS / TEST		
DEPTH OUT (m)						12. LOT/FIT		
DRILLED (m. cum)						13. CORING		
HOURS (cum.)						14. LOGGING		
GRADE						15. REAM CMT		
AVGE ROP (m/hr)						16. FISH/STUCK		
WOB lbs						17. LOSS CIRC		
RPM						18. KICK CONTROL		
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			<u>1.543</u>	19. SIDETRACK		
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR <u>8.5</u>		
		<b>STRING WEIGHT (Kibf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE <u>1.0</u>		
						26. W.O.C <u>14.0</u>		
						27. OTHER - <u>10.0</u>		
						28. Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	<u>0.0</u>	<u>81.0</u>
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					



ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 18/09/2013  
 REPORT No: 6  
 D.F.S. 6

FROM	TO	HOURS	
00:00	06:00	6.0	Move choke into place, run out BOP lines clear and clean cellar area
06:00	18:00	12.0	Handover crew change, no Drill Crew on Site between 10:00-14:00 hrs new crew on site conduct Armour and Nitro inductions
18:00	18:30	12.0	Handover shift change new crew
18:30	20:30	2.0	Travel to laydown for fuel for drill site units and vehicles (Service truck with fuel cell in QLD for tool run)
20:30	21:30	1.0	Break out sub on combination test tool, fit sub to suit test tool.
21:30	00:00	2.5	Set to and begin to test Choke Manifold.
		24.0	

**OPERATIONS at 0600 HRS :**  
 00:00-02:00 Continue to test choke manifold low 300 psi x hi x 1500 psi  
 02:00-04:00 Maintenance to rig sandline winch.  
 04:00-06:00 Dress and prep diverter pipe to ready for 11" flange


**PROGRAMME NEXT 24 HRS:** Nipple up and test

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	3	
Trican	3			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
<b>TOTAL</b>	<b>22</b>			HAZOBS		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>6</b> 18/09/2013 19/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Crew change	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Hook up choke manifold and pressure test. Hook up BOP lines. Wait on 11" flange to finish rig-up and get back drilling.	
CH Inductions	0 Armour and Nitro Inductions done yesterday	
Summary of the Next 24hrs	Nipple up and test	
<b><u>5 day Forecast</u></b>		
Thursday, 19 September 2013	Nipple up and test bop	
Friday, 20 September 2013	Drill out / FIT, Drill 6.25	
Saturday, 21 September 2013	Drill 6.25 hole	
Sunday, 22 September 2013	Drill 6.25 hole	
Monday, 23 September 2013	Drill 6.25 hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 19/09/2013  
 REPORT No. 7  
 D.F.S. 7

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Testing BPM Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 9.5/8" at 17.8m SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				BOP TEST DUE		
TEMP °C		GPM				ACCIDENT FREE DAYS <b>9</b>		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP 36.0		
MUD TYPE		SCR - spm				3. DRILLING 9.0		
<b>BIT DATA</b>			<b>BHA DETAILS</b>		<b>BHA No.</b>	2		
BIT No.			<b>TOOL</b>		<b>OD (in)</b>	<b>Length (m)</b>		
SIZE (in)			Bit			0.160		
TYPE			Hammer			0.923		
IADC CODE			x/o			0.205		
SERIAL No.			x/o			0.255		
NOZZLES(32's)								
DEPTH IN (m)								
DEPTH OUT (m)								
DRILLED (m. cum)								
HOURS (cum.)								
GRADE								
AVGE ROP (m/hr)								
WOB lbs								
RPM								
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.543		
HHP @ BIT			<b>BHA WEIGHT (Klbf)</b>					
			<b>STRING WEIGHT (Klbf)</b>					
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>			
					22. WO WEATHER			
					23. WAIT - Tools			
					24. Plug Back			
					25. RIG SERVICE 1.0			
					26. W.O.C 14.0			
					27. OTHER - 10.0			
					28. Inflow test			
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	0.0	81.0
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Don Castles

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 19/09/2013  
 REPORT No: 7  
 D.F.S. 7

FROM	TO	HOURS	
00:00	02:00	2.0	Continue to test Choke Manifold and associated equipment.
02:00	03:00	1.0	Service Rig
03:00	06:00	3.0	Modify diverter piping
06:00	06:30	0.5	Shift change handover and Safety Meeting.
06:30	12:00	5.5	Clean and prepare for equipment arrival
12:00	14:00	2.0	Uload truck with rig equipment that arrived from QLD. (Truck arrived at 12:00)
14:00	15:30	1.5	Nipple up 11" BOP
15:30	18:00	2.5	Prep and install studs to Ram type BOP, install mud cross and side outlet valves
18:00	20:30	2.5	Shift change and safety meeting site inductions, permits to work (only 1 offside on location(at l/down yard for fuel))
20:30	00:00	3.5	Continue to nipple up modification to cellar required to fit choke valves.
		24.0	

OPERATIONS at 0600 HRS : 00:00-06:00 Continue to nipple up and modify cellar.


PROGRAMME NEXT 24 HRS: Nipple up and test

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	3	
Trican	3			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
TOTAL	22			HAZOBS		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>7</b> 19/09/2013 20/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Crew change	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Test choke manifold, prep for nipple up, nipple up 11" BOP.	
CH Inductions	0	
Summary of the Next 24hrs	Test BOP and drill out and ahead	
<b><u>5 day Forecast</u></b>		
Friday, 20 September 2013	Nipple up and test bop	
Saturday, 21 September 2013	Drill out / FIT, Drill 6.25	
Sunday, 22 September 2013	Nipple up 11" BOP	
Monday, 23 September 2013	Drill 6.25 hole	
Tuesday, 24 September 2013	Drill 6.25 hole	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 20/09/2013  
 REPORT No. 8  
 D.F.S. 8

DEPTH 06:00 Hrs: 152.000 STATUS at 2400 Hrs: Testing BPM Depth 152m  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 9.5/8" at 17.8m SHOE F.I.T.:                       
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)			Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		
MBT		SPM				20/09/2013		
TEMP °C		GPM				BOP TEST DUE		
HOLE VOL(bbl)		AV-DP(m/min)				4.10.13		
SURF VOL(bbl)		AV-DC(m/min)				ACCIDENT FREE DAYS		
LOSSES(bbl/hr)	0.00	SPP(psi)				11		
MUD Co		SCR - spm				<b>TIME ANALYSIS</b>		
MUD TYPE		SCR - spm					<b>HRS</b>	<b>CUM.</b>
<b>BIT DATA</b>		<b>BHA DETAILS</b>		BHA No.	2			
BIT No.	5	<b>TOOL</b>		OD (in)				
SIZE (in)	6 1/4			Length (m)	0.160	1. MOVE RIG		
TYPE	PDC				0.923	2. RIG UP		
IADC CODE					0.205	3. DRILLING		
SERIAL No.	#00091				0.255	4. TRIP		
NOZZLES(32's)						1.00		
DEPTH IN (m)						5. WIPER TRIP		
DEPTH OUT (m)						6. SURVEY		
DRILLED (m. cum)						7. CIRC./COND		
HOURS (cum.)						8. HANDLE BHA		
GRADE						9. CSG/CEMENT		
AVGE ROP (m/hr)						10. WELLHEAD		
WOB lbs						11. BOPS / TEST		
RPM						22.00		
JET VEL (m/sec)						12. LOT/FIT		
HHP @ BIT						13. CORING		
						14. LOGGING		
						15. REAM CMT		
						16. FISH/STUCK		
						17. LOSS CIRC		
						18. KICK CONTROL		
						19. SIDETRACK		
						20. RIG REPAIR		
						1.00		
						21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE		
						26. W.O.C		
						27. OTHER -		
						28 .Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 20/09/2013  
 REPORT No: 8  
 D.F.S. 8

FROM	TO	HOURS	
00:00	01:30	1.5	N/up BOP Mud cross and Shaffer 11" x 3000 psi double Ram.
01:30	06:00	4.5	Rig up Kill line rig up Choke line , Modify Cellar (cut away wall)
06:00	06:30	0.5	Shift change and handover
06:30	09:00	2.5	Retorque choke line connections
09:00	10:00	1.0	Nipple up 11" x 3000psi Annular
10:00	12:00	2.0	Connect Koomey Hydraulic lines to BOP.
12:00	13:00	1.0	Function test Koomey and BOP.
13:00	14:00	1.0	Repair slip table (Grind new table to fit)
14:00	16:00	2.0	Repair leak (kill line to rig manifold)
16:00	22:00	6.0	Test BOP. T1- Choke and Kill line / Annular, T2- Choke HCR /Annular, T3- Inside Choke valve / Annular. T4- Outside Kill Valve against / Annular. T5- Inside Kill Valve against Annular. T6- Inside Kill against Pipe Rams. T7 Blind Rams against Casing.
			Tests 300 Low x 1500 Hi.
22:00	23:00	1.0	<b>Install Wear Bushing.</b>
23:00	00:00	1.0	Make up 6 1/4" Rotary assy (6 1/4" PDC)
		24.0	

OPERATIONS at 0600 HRS : POOH 6 1/4" Rotary assy from 152.4m


PROGRAMME NEXT 24 HRS: Drill ahead 6 1/4" hole with Hammer

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(t)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	3	
Service Company	4			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
TOTAL	23			HAZOBS		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Damian Paranihi

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>8</b> 20/09/2013 21/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Lay out 6 1/4" Rotary assy	
Traditional Owners On-Site	Ron	
Midnight Depth	152	
Depth 06:00 hrs	152	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Nipple up and Test BOP, set wear bushing	
CH Inductions	0	
Summary of the Next 24hrs	Drill 6 1/4" Hole w/ DTH Hammer.	
<b><u>5 day Forecast</u></b>		
Saturday, 21 September 2013	Drill out / FIT, Drill 6.25" hole	
Sunday, 22 September 2013	Drill 6.25 hole	
Monday, 23 September 2013	Drill 6.25 hole	
Tuesday, 24 September 2013	Logging	
Wednesday, 25 September 2013	Casing	





WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 21/09/2013  
 REPORT No. 9  
 D.F.S. 9

DEPTH 06:00 Hrs: 319.000 STATUS at 2400 Hrs: Drill with Hammer Depth 240  
 TVD @:                      FORMATION: Clay / Dolomite  
 24 HR PROG.:                      LAST CASING: 7" at 150.3 SHOE F.I.T.: 200 psi  
 HOLE SIZE: 8 1/2 ELEV: 50 RT - GL: 1.2 MAASP:                     

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	<b>1</b>	<b>2</b>		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		21/09/2013
MBT		SPM				BOP TEST DUE		4.10.13
TEMP °C		GPM				ACCIDENT FREE DAYS		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP		
MUD TYPE		SCR - spm				3. DRILLING		
<b>BIT DATA</b>		<b>BHA DETAILS</b>		BHA No.	5	4. TRIP		
BIT No.	6	<b>TOOL</b>		OD (in)		5. WIPER TRIP		
SIZE (in)	6 1/4	6 1/4" Bit		Length (m)	0.100	6. SURVEY		
TYPE	PDC	Hammer			0.930	7. CIRC./COND		
IADC CODE		6 1/4" NBSTB			1.785	8. HANDLE BHA		
SERIAL No.	#00091	3 X 4 3/4" Collars			9.644	9. CSG/CEMENT		
NOZZLES(32's)	Hammer	6 1/4" String STB			1.520	10. WELLHEAD		
DEPTH IN (m)	152	X/over DC's to DP			0.470	11. BOPS / TEST		
DEPTH OUT (m)						12. LOT/FIT		0.50
DRILLED (m. cum)						13. CORING		
HOURS (cum.)						14. LOGGING		
GRADE						15. REAM CMT		3.50
AVGE ROP (m/hr)						16. FISH/STUCK		
WOB lbs						17. LOSS CIRC		
RPM						18. KICK CONTROL		
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			14.449	19. SIDETRACK		
HHP @ BIT		<b>BHA WEIGHT (Klbf)</b>				20. RIG REPAIR		5.00
		<b>STRING WEIGHT (Klbf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>	22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE		
						26. W.O.C		
						27. OTHER -		3.00
						28 .Inflow test		
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL:	Myrtle Basin 1	DATE:	21/09/2013
PERMIT:	EP 176	REPORT No:	9
RIG:	Nitro # 7	D.F.S.:	9

FROM	TO	HOURS	
00:00	02:30	2.5	M/up BHA # 5 6 1/4" PDC (Armour Bit) and RIH tag cmt at 126m
02:30	06:00	3.5	Drill cmt float 143.4m / shoe track /shoe at 150.3m. P-Test casing to 3000psi (BOP rated pressure).
06:00	06:30	0.5	Shift change and pre tour meeting
06:30	07:00	0.5	Pre Start checks.
07:00	08:00	1.0	Pull out of hole BHA # 5 Break out and lay out BHA #5
08:00	12:00	4.0	Work on and service Nitro Hammer. <b>Rig repair</b>
12:00	15:00	3.0	M/up BHA # 6 Nitro Hammer and 6 1/4" Bit. Run in hole and unload water every 30m
15:00	16:00	1.0	Ream float collar / shoe track and shoe.
16:00	16:30	0.5	Drill 152m to 155m
16:30	17:00	0.5	Fill hole with water, pull bit inside shoe, close in well with Annular, apply 200 psi pressure to formation for FIT (16.14 EMW)
17:00	18:30	1.5	Drill from 155m to 175m
18:30	19:30	1.0	<b>Repair Hydraulic hose on pipe handler. (No spare hose on site, turn pipe on sloop and handle with hook and clam shell)</b>
19:30	00:00	4.5	Dril 6 1/4/ Hammer to 240m
		24.0	

**OPERATIONS at 0600 HRS :** Drill with 6/4" Hammer at 319m


**PROGRAMME NEXT 24 HRS:** Drill ahead 6 1/4" hole with Hammer

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG	TRANSPORTATION	COSTS	Cum AUD\$
Operator	5	TRUCKS	
Drilling Cont.	9		PERMITS ISSUED 2
Service Company	4		PRE TOUR MEETING 2
Monitors TLO	2		INCIDENTS REPORTED
Catering	0		SCD INDUCTIONS
Pectil	3		JSA
TOTAL	23		HAZOBS

SUPERVISOR(S)	Shane Bennett	ENGINEER	Jon Martin	RIG MANAGER	Damian Paranihi
---------------	---------------	----------	------------	-------------	-----------------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>9</b> 21/09/2013 22/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drill 6 1/4" Hammer Hole	
Traditional Owners On-Site	Ron	
Midnight Depth	240	
Depth 06:00 hrs	319	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drill out and Drill Ahead 6 1/4" hole to 240m	
CH Inductions	0	
Summary of the Next 24hrs	Drill 6 1/4" Hole w/ DTH Hammer.	
<b><u>5 day Forecast</u></b>		
Sunday, 22 September 2013	Drill 6.25" Hole	
Monday, 23 September 2013	Drill 6.25 hole (Bit trip to be considered)	
Tuesday, 24 September 2013	Drill 6.25 hole	
Wednesday, 25 September 2013	Logging	
Thursday, 26 September 2013	Casing	



<b>WELL:</b> Myrtle Basin 1	<b>DATE:</b> 22/09/2013
<b>PERMIT:</b> EP 176	<b>REPORT No.:</b> 10
<b>RIG:</b> Nitro 1	<b>D.F.S.:</b> 10

<b>DEPTH 06:00 Hrs:</b> :446m	<b>STATUS at 2400 Hrs:</b> Drill with Hammer	<b>Depth:</b> 403
<b>TVD @:</b>	<b>FORMATION:</b> Clay / Dolomite	
<b>24 HR PROG.:</b>	<b>LAST CASING:</b> 7" at 150.3	<b>SHOE F.I.T.:</b> 16.14ppg
<b>HOLE SIZE:</b> 6 1/8	<b>ELEV:</b> 50 <b>RT - GL:</b> 1.2	<b>MAASP:</b> 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA	
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH	
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)	
pH		DESANDER				CONN. GAS (%)	
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)	
GELS 10/10/30						PORE PRESS (ppg)	
WL API (cc/30min)						ECD (ppg)	
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)	
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>	
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL	
SAND %		TYPE				LAST FIRE DRILL	
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL	
KCl %		LINER(in)				LAST BOP TEST 21/09/2013	
MBT		SPM				BOP TEST DUE 4.10.13	
TEMP °C		GPM				ACCIDENT FREE DAYS 13	
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>	
SURF VOL(bbl)		AV-DC(m/min)				<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG	
MUD Co		SCR - spm				2. RIG UP	
MUD TYPE		SCR - spm				3. DRILLING	13.50

BIT DATA		BHA DETAILS		BHA No.	5
BIT No.	8	<b>TOOL</b>		<b>OD (in)</b>	<b>Length (m)</b>
SIZE (in)	6 1/8"	6 1/8" Bit			0.100
TYPE	PDC	Hammer			0.900
IADC CODE		6 1/8" NBSTB			1.785
SERIAL No.	273367	3 X 4 3/4" Collars			9.644
NOZZLES(32's)	Hammer	6 1/8" String STB			1.520
DEPTH IN (m)	403	X/over DC's to DP			0.470
DEPTH OUT (m)					
DRILLED (m. cum)					
HOURS (cum.)					
GRADE					
AVGE ROP (m/hr)					
WOB lbs					
RPM					
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			14.419
HHP @ BIT		<b>BHA WEIGHT (Klbf)</b>			
		<b>STRING WEIGHT (Klbf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS
					22. WO WEATHER
					23. WAIT - Tools
					24. Plug Back
					25. RIG SERVICE
					26. W.O.C
					27. OTHER - 2.50
					28 .Inflow test

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA		TOTAL (HRS)	24.0	0.0
			DRAG - UP (Klbf)				
			DRAG - DOWN (Klbf)				
			TORQUE-On Bottom (ft.lb)				
			TORQUE-Off Bottom (ft.lb)				
			ROTATING Wt				

ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 22/09/2013  
 REPORT No: 10  
 D.F.S. 10

FROM	TO	HOURS	
00:00	05:30	5.5	Drill 6 1/4" underbalanced hole w/ hammer from 240m to 319m
05:30	07:00	1.5	Work on Geo's gas detection system (Shift change and handover)
07:00	15:00	8.0	Drill 6 1/4" undrbalanced hole w/ hammer from 319m to 403m
15:00	15:30	0.5	Geo sent Carbide around well to test instruments (OK)
15:30	18:00	2.5	POOH for Bit and Motor change (Hours)
18:00	18:30	0.5	Shift change and handover.
18:30	21:00	2.5	Change out Nitro pre used Hammer and Make up Armour supplied new 6 Hammer and 6 1/8" bit c/out diverter rubbers
21:00	00:00	3.0	Run in hole w/ 6 1/8" assy to 403m
		24.0	

OPERATIONS at 0600 HRS : Drill with 6 1/8" Hammer at 446m


PROGRAMME NEXT 24 HRS: Drill ahead 6 1/8" hole with Hammer

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	2	
Service Company	4			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
TOTAL	23			HAZOBS		

SUPERVISOR(S)	Shane Bennett	ENGINEER	Jon Martin	RIG MANAGER	Damian Paranihi
---------------	---------------	----------	------------	-------------	-----------------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>10</b> 22/09/2013 23/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800mMD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drill 6 1/4" Hammer Hole @446m	
Traditional Owners On-Site	Timmy	
Midnight Depth	403m	
Depth 06:00 hrs	446m	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drill Ahead 6 1/4" hole to 403m Bit trip, RIH.	
CH Inductions	0	
Summary of the Next 24hrs	Drill 6 1/4" Hole w/ DTH Hammer.	
<b><u>5 day Forecast</u></b>		
Monday, 23 September 2013	Drill 6.25" Hole	
Tuesday, 24 September 2013	Drill 6.25 hole to TD, short trip	
Wednesday, 25 September 2013	Log well	
Thursday, 26 September 2013	Casing & cement, well head	
Friday, 27 September 2013	Rig down / Move out.	



<b>WELL:</b> Myrtle Basin 1	<b>DATE:</b> 23/09/2013
<b>PERMIT:</b> EP 176	<b>REPORT No.:</b> 11
<b>RIG:</b> Nitro 1	<b>D.F.S.:</b> 11

<b>DEPTH 06:00 Hrs:</b> 510	<b>STATUS at 2400 Hrs:</b> Drill with Hammer	<b>Depth:</b> 494
<b>TVD @:</b>	<b>FORMATION:</b>	
<b>24 HR PROG.:</b>	<b>LAST CASING:</b> 7" at 150.3	<b>SHOE F.I.T.:</b> 16.14ppg
<b>HOLE SIZE:</b> 6 1/8	<b>ELEV:</b> 50	<b>MAASP:</b> 200
	<b>RT - GL:</b> 1.2	

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST 21/09/2013		
MBT		SPM				BOP TEST DUE 4.10.13		
TEMP °C		GPM				ACCIDENT FREE DAYS 14		
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP		
MUD TYPE		SCR - spm				3. DRILLING 13.75		
						4. TRIP 5.75		
						5. WIPER TRIP		
						6. SURVEY		
						7. CIRC./COND 1.00		
						8. HANDLE BHA 1.00		
						9. CSG/CEMENT		
						10. WELLHEAD		
						11. BOPS / TEST		
						12. LOT/FIT		
						13. CORING		
						14. LOGGING		
						15. REAM CMT		
						16. FISH/STUCK		
						17. LOSS CIRC		
						18. KICK CONTROL		
						19. SIDETRACK		
						20. RIG REPAIR		
						21. DIR		
						22. WO WEATHER		
						23. WAIT - Tools		
						24. Plug Back		
						25. RIG SERVICE		
						26. W.O.C		
						27. OTHER - 2.50		
						28. .Inflow test		

BIT DATA		BHA DETAILS		BHA No.	5
BIT No.	8	<b>TOOL</b>		<b>OD (in)</b>	<b>Length (m)</b>
SIZE (in)	6 1/8"	6 1/8" Bit			0.100
TYPE	PDC	Hammer			0.900
IADC CODE					
SERIAL No.					
NOZZLES(32's)	Hammer				
DEPTH IN (m)	494				
DEPTH OUT (m)					
DRILLED (m. cum)					
HOURS (cum.)					
GRADE					
AVGE ROP (m/hr)					
WOB lbs					
RPM					
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			1.000
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>			
		<b>STRING WEIGHT (Kibf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS
					22. WO WEATHER
					23. WAIT - Tools
					24. Plug Back
					25. RIG SERVICE
					26. W.O.C
					27. OTHER - 2.50
					28. .Inflow test

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA			TOTAL (HRS)	24.0	0.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 23/09/2013  
 REPORT No: 11  
 D.F.S. 11

FROM	TO	HOURS	
00:00	01:00	1.0	Wash down 3 x joints
01:00	06:00	5.0	Drill w/ Hammer from 403m to 446m (1 offsider from 01:30-04:00hrs, Fuel run) Well making water.
06:00	06:30	0.5	Handover, Safety Meeting, Pre-starts
06:30	15:15	8.75	Drill w Hammer f/ 446m to 494m (Observe string torque)
15:15	18:00	2.75	Trip out of hole for bit change (observe wear to bit and wear on leading edge of near bit stabilizer)
18:00	19:00	1.0	Handover, Safety Meeting, Pre-starts
19:00	20:00	1.0	Remove thread protector of 4 1/2" Casing on rack. (Done a night to avoid excess heat exposure to day crew, still need to clean and strap casing)
20:00	21:00	1.0	Make up new 6" Halco Hammer and 6 1/8" Bit (Armour Hammer and Bit)
21:00	00:00	3.0	Run in Hole w/ 6 1/8" Hammer assy to 480m
		24.0	

**OPERATIONS at 0600 HRS :** 00:00-02:30 Unable to lift water at 480m pull back to 378m and unloaded, 02:30-03:00 Sand line jumped drum c/o to main winch.  
 03:00-04:15 RIH with air on to 494m (2mt fill observed)  
 04:15-06:00 Drill 6 1/8" hole to 510m

**PROGRAMME NEXT 24 HRS:** Drill 6 1/8" Hole


WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON RIG		TRANSPORTATION		COSTS		Cum AUD\$
Operator	5	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Service Company	4			PRE TOUR MEETING	2	
Monitors TLO	2			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
<b>TOTAL</b>	<b>23</b>			HAZOBS		

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Damian Paranihi
----------------------	---------------	-----------------	------------	--------------------	-----------------



WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> 11 23/09/2013 24/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drill 6 1/8" Hole at 510m	
Traditional Owners On-Site	Timmy	
Midnight Depth	494m	
Depth 06:00 hrs	510m	
Planned Spud Date	13/09/2013	
Rig	DE 880 - Nitro #7	
Summary of Ops Past 24hrs	Drill 6 1/8" hole bit trip (494m)	
CH Inductions	0	
Summary of the Next 24hrs	Drill 6 1/8" Hole	
<b><u>5 day Forecast</u></b>		
Tuesday, 24 September 2013	Drill 6.25" Hole	
Wednesday, 25 September 2013	Drill 6.25 hole to TD, short trip	
Thursday, 26 September 2013	Log well	
Friday, 27 September 2013	Casing & cement, well head	
Saturday, 28 September 2013	Rig down / Move out.	



<b>WELL:</b> Myrtle Basin 1 <b>PERMIT:</b> EP 176 <b>RIG:</b> Nitro 1	<b>DATE:</b> 24/09/2013 <b>REPORT No.:</b> 12 <b>D.F.S.:</b> 12
---	---

<b>DEPTH 06:00 Hrs:</b> 600	<b>STATUS at 2400 Hrs:</b> Drill with Hammer	<b>Depth:</b> 600
<b>TVD @:</b>	<b>FORMATION:</b>	
<b>24 HR PROG.:</b>	<b>LAST CASING:</b> 7" at 150.3	<b>SHOE F.I.T.:</b> 16.14ppg
<b>HOLE SIZE:</b> 6 1/8	<b>ELEV:</b> 50	<b>MAASP:</b> 200
	<b>RT - GL:</b> 1.2	

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA	
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH	
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)	
pH		DESANDER				CONN. GAS (%)	
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)	
GELS 10/10/30						PORE PRESS (ppg)	
WL API (cc/30min)						ECD (ppg)	
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)	
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>	
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL	
SAND %		TYPE				LAST FIRE DRILL	
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL	
KCl %		LINER(in)				LAST BOP TEST	21/09/2013
MBT		SPM				BOP TEST DUE	4.10.13
TEMP °C		GPM				ACCIDENT FREE DAYS	15
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>	
SURF VOL(bbl)		AV-DC(m/min)				<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG	
MUD Co		SCR - spm				2. RIG UP	
MUD TYPE		SCR - spm				3. DRILLING	

BIT DATA			BHA DETAILS		BHA No.	9
BIT No.	8	9	<b>TOOL</b>		<b>OD (in)</b>	<b>Length (m)</b>
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit			0.100
TYPE	PDC	PDC	Hammer			0.900
IADC CODE						
SERIAL No.						
NOZZLES(32's)	Hammer	Hammer				
DEPTH IN (m)	494	600				
DEPTH OUT (m)	600					
DRILLED (m. cum)	294					
HOURS (cum.)						
GRADE						
AVGE ROP (m/hr)						
WOB lbs						
RPM						
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000
HHP @ BIT			<b>BHA WEIGHT (Klbf)</b>			
			<b>STRING WEIGHT (Klbf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA			TOTAL (HRS)	0.0	0.0
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL:	Myrtle Basin 1	DATE:	24/09/2013
PERMIT:	EP 176	REPORT No:	12
RIG:	Nitro # 7	D.F.S.:	12

FROM	TO	HOURS	
00:00	02:30	2.5	Unable to lift water at 480m, pull back to 378m and unload (Belts on second compressor have failed, hence only one operating)
02:30	03:00	0.5	Sandline jumped dum c/out to winch.
03:00	04:15	1.25	Run in hole to 494m (2mts x fill observed)
04:15	06:00	1.75	Drill 6 1/8" Hammer hole to 510m
06:00	06:30	0.5	Handover, PJSM, Prestarts
06:30	19:00	12.5	Drill 6 1/8" Hammer hole to 510m 600m, (Becoming more difficult to lift water, string reacting with torque) 1 Compressor only
19:00	00:00	5.0	Unable to continue to drill with insufficient air pressure, decide to POOH and wait for Compressor spares (On the plane today)
			POOH to surface
			5 hours NPT, wait on Nitro compressor parts, and drill foam to arrive
		24.0	

**OPERATIONS at 0600 HRS :** 00:00-06:00  
 Change out serviced Halco motor c/w re-dress 6 1/8" Bit and RIH to Shoe at 150m (Armour Bit and Hammer)


**PROGRAMME NEXT 24 HRS:**

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMPit

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	10	TRUCKS		PERMITS ISSUED	1	
Drilling Cont.	9			PRE TOUR MEETING	2	
Service Company	4			INCIDENTS REPORTED		
Monitors TLO	2			SCD INDUCTIONS		
Catering	0			JSA		
Pectil	3			HAZOBS		
<b>TOTAL</b>	<b>28</b>					

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Damian Paranihi
----------------------	---------------	-----------------	------------	--------------------	-----------------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>12</b> 24/09/2013 25/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Waiting at the shoe for spares	
Traditional Owners On-Site	Timmy	
Midnight Depth	600	
Depth 06:00 hrs	600	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drilled to 600m trip out due to insufficient air pressure	
CH Inductions	0	
Summary of the Next 24hrs	Wait on parts then Drill 6 1/8" Hole	
<b><u>5 day Forecast</u></b>		
Wednesday, 25 September 2013	Wait on parts and repair to Compressor, Drill 6.25" Hole	
Thursday, 26 September 2013	Drill 6.25 hole to TD, short trip, log well	
Friday, 27 September 2013	Cont to Log well, Rig up run casing	
Saturday, 28 September 2013	Casing & cement, test well head	
Sunday, 29 September 2013	Rig down / Move out.	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 25/09/2013  
 REPORT No. 13  
 D.F.S. 13

DEPTH 06:00 Hrs: 618m STATUS at 2400 Hrs: Waiting on belts for Compressor Depth 600  
 TVD @: FORMATION:  
 24 HR PROG.: 18m LAST CASING: 7" at 150.3 SHOE F.I.T.: 16.14ppg  
 HOLE SIZE: 6 1/8 ELEV: 50 RT - GL: 1.2 MAASP: 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST		21/09/2013
MBT		SPM				BOP TEST DUE		4.10.13
TEMP °C		GPM				ACCIDENT FREE DAYS		16
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)				<b>HRS</b>	<b>CUM.</b>	
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP		
MUD TYPE		SCR - spm				3. DRILLING		
<b>BIT DATA</b>			<b>BHA DETAILS</b>		BHA No.	9		
BIT No.	rr 8	rr 9	<b>TOOL</b>		OD (in)	Length (m)		
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit			0.100	4. TRIP	
TYPE	PDC	PDC	Hammer			0.900	5. WIPER TRIP	
IADC CODE							6. SURVEY	
SERIAL No.							7. CIRC./COND	
NOZZLES(32's)	Hammer	Hammer					8. HANDLE BHA	
DEPTH IN (m)	494	600					9. CSG/CEMENT	
DEPTH OUT (m)	600						10. WELLHEAD	
DRILLED (m. cum)	294						11. BOPS / TEST	
HOURS (cum.)							12. LOT/FIT	
GRADE							13. CORING	
AVGE ROP (m/hr)							14. LOGGING	
WOB lbs							15. REAM CMT	
RPM							16. FISH/STUCK	
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000	17. LOSS CIRC	
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>				18. KICK CONTROL	
			<b>STRING WEIGHT (Kibf)</b>				19. SIDETRACK	
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>		20. RIG REPAIR	
							20.50	
							21. DIR	
							22. WO WEATHER	
							23. WAIT - Tools	
							24. Plug Back	
							25. RIG SERVICE	
							26. W.O.C	
							27. OTHER -	
							28. Inflow test	
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

Level 27, 111 Eagle Street - Brisbane 4000

# DAILY DRILLING REPORT

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 25/09/2013  
 REPORT No: 13  
 D.F.S. 13

FROM	TO	HOURS	
00:00	06:00	6.0	Changed out Halco serviced Hammer and redressed bit (Armour Tools) Unable to drill, Compressor belt problems
06:00	20:30	14.5	Wait on plane carrying parts for compressor and fitter, Prepare 4 1/2" casing and rig maintenance.
			Conduct handover, PJSM and prestart
			Continue to wait on part to 17:30, fitter on location
20:30	00:00	3.5	Unable to unload at 150m pull back to 120 and unload, cont to RIH 530m
		24.0	

**OPERATIONS at 0600 HRS :** 00:00-01:00 Continue to f/ 530m to 582m, 01:00-01:45 Replace Diverter Rubber, 01:45-02:30 Wash down from 182m to 600m  
 02:30-06:00 Drill 6 1/8" hole w/ Hammer f/ 600m to 618m


**PROGRAMME NEXT 24 HRS:** Drill to TD, Log.

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	10	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Service Company	9			PRE TOUR MEETING	2	
Monitors TLO	4			INCIDENTS REPORTED		
Catering	0			SCD INDUCTIONS		
Pectil	3			JSA		
<b>TOTAL</b>	<b>35</b>			HAZOBS		

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Damian Paranihi
----------------------	---------------	-----------------	------------	--------------------	-----------------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>13</b> 25/09/2013 26/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drill 6 1/8" Hole at 618m	
Traditional Owners On-Site	Timmy	
Midnight Depth	600	
Depth 06:00 hrs	600	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Wait on tools Repair, and trip in hole to 530m	
CH Inductions	0	
Summary of the Next 24hrs	Drill to TD,	
<b><u>5 day Forecast</u></b>		
Thursday, 26 September 2013	Drill to TD, Short trip	
Friday, 27 September 2013	Log Well w/ Weatherford	
Saturday, 28 September 2013	Log, Run Casing and cement	
Sunday, 29 September 2013	Nipple down Rig Down, Move out	
Monday, 30 September 2013	Move out	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 26/09/2013  
 REPORT No. 14  
 D.F.S. 14

DEPTH 06:00 Hrs: 720 STATUS at 2400 Hrs: Drill 6 1/8" Hole Drill Depth 690  
 TVD @: FORMATION:  
 24 HR PROG.: 120 LAST CASING: 7" at 150.3 SHOE F.I.T.: 16.14ppg  
 HOLE SIZE: 6 1/8 ELEV: 50 RT - GL: 1.2 MAASP: 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA			
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH			
VISCOSITY(Secs)			DESILTER			TRIP GAS (%)			
pH			DESANDER			CONN. GAS (%)			
PV/YP			CENTRIFUGE 1			B'GRD GAS (%)			
GELS 10/10/30						PORE PRESS (ppg)			
WL API (cc/30min)						ECD (ppg)			
WL HTHP(cc/30min)			SHAKERS			MAX GAS (%)			
CAKE(1/32")			SCREENS			<b>DRILLS / BOPS</b>			
SOLIDS %			<b>PUMPS</b>	1	2	LAST BOP DRILL			
SAND %			TYPE			LAST FIRE DRILL			
CHLORIDES(mg/L)			STROKE(in)			LAST H2S DRILL			
KCl %			LINER(in)			LAST BOP TEST		21/09/2013	
MBT			SPM			BOP TEST DUE		4.10.13	
TEMP °C			GPM			ACCIDENT FREE DAYS		17	
HOLE VOL(bbl)			AV-DP(m/min)			<b>TIME ANALYSIS</b>			
SURF VOL(bbl)			AV-DC(m/min)				<b>HRS</b>	<b>CUM.</b>	
LOSSES(bbl/hr)	0.00		SPP(psi)			1. MOVE RIG			
MUD Co			SCR - spm			2. RIG UP			
MUD TYPE			SCR - spm			3. DRILLING		18.50	
<b>BIT DATA</b>			<b>BHA DETAILS</b>		BHA No.	9	4. TRIP		1.00
BIT No.	rr 8	rr 9	<b>TOOL</b>		OD (in)	Length (m)	5. WIPER TRIP		
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit			0.100	6. SURVEY		
TYPE	PDC	PDC	Hammer			0.900	7. CIRC./COND		3.25
IADC CODE							8. HANDLE BHA		
SERIAL No.							9. CSG/CEMENT		
NOZZLES(32's)	Hammer	Hammer					10. WELLHEAD		
DEPTH IN (m)	494	600					11. BOPS / TEST		
DEPTH OUT (m)	600						12. LOT/FIT		
DRILLED (m. cum)	294						13. CORING		
HOURS (cum.)							14. LOGGING		
GRADE							15. REAM CMT		
AVGE ROP (m/hr)							16. FISH/STUCK		
WOB lbs							17. LOSS CIRC		
RPM							18. KICK CONTROL		
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000	19. SIDETRACK		
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR		
			<b>STRING WEIGHT (Kibf)</b>				21. DIR		
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>				
					22. WO WEATHER				
					23. WAIT - Tools				
					24. Plug Back				
					25. RIG SERVICE				
					26. W.O.C				
					27. OTHER - 1.25				
					28. .Inflow test				
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0	
			DRAG - UP (Kibf)						
			DRAG - DOWN (Kibf)						
			TORQUE-On Bottom (ft.lb)						
			TORQUE-Off Bottom (ft.lb)						
			ROTATING Wt						



ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 26/09/2013  
 REPORT No: 14  
 D.F.S. 14

FROM	TO	HOURS	
00:00	01:00	1.0	Continue to Rih 530m to 582m
01:00	01:45	0.75	Replace Diverter Rubber
01:45	02:30	0.75	Wash from 582m to 600m
02:30	06:00	3.5	Drill 6 1/8" Hammer hole from 600m to 618m
06:00	06:30	0.5	Handover, Prestart and Safety meeting.
06:30	12:00	5.5	Drill from 618m to 636m Having trouble unloading with air, cuttings not lifting.
12:00	14:30	2.5	Pull back 6 single, mix stiff injection fluid and pump same while working string. Well observed to be unloading.
14:30	00:00	9.5	Continue to drill 6 1/8" Hammer hole from 636m to 690m
		24.0	

OPERATIONS at 0600 HRS : Drill 6 1/8" Hole at 720m


PROGRAMME NEXT 24 HRS: Drill to TD, Log

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON BOARD	TRANSPORTATION	COSTS	Cum AUD\$
Operator	9 TRUCKS		
Drilling Cont.	9	PERMITS ISSUED	1
Monitors TLO	2	PRE TOUR MEETING	2
Catering		INCIDENTS REPORTED	
W / ford	5	SCD INDUCTIONS	
Pectil	3	JSA	2
Trican	3	HAZOBS	
	3		
<b>TOTAL</b>	<b>34</b>		

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Dexter

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>14</b> 26/09/2013 27/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report at rig site.</b>	
Current Ops 06:00 hrs:	Drill 6 1/8" Hole at 720m	
Traditional Owners On-Site	Timmy	
Midnight Depth	690	
Depth 06:00 hrs	720	
Spud Date	13/09/2013	
Rig	Nitro 7, DE 880	
Summary of Ops Past 24hrs	Run in the hole and Drill to 690m	
CH Inductions	2	
Summary of the Next 24hrs	Drill to TD,	
<b><u>5 day Forecast</u></b>		
Friday, 27 September 2013	Drill to TD, Short trip	
Saturday, 28 September 2013	Log Well w/ Weatherford	
Sunday, 29 September 2013	Log, Run Casing and cement	
Monday, 30 September 2013	Nipple down Rig Down, Move out	
Tuesday, 1 October 2013	Move out	

**ARMOUR ENERGY LTD**

Level 27, 111 Eagle Street - Brisbane 4000



**DAILY DRILLING REPORT**

WELL: <b>Myrtle Basin 1</b>	DATE: <b>27/09/2013</b>
PERMIT: <b>EP 176</b>	REPORT No. <b>15</b>
RIG: <b>Nitro 1</b>	D.F.S. <b>15</b>

DEPTH 06:00 Hrs: <b>768</b>	STATUS at 2400 Hrs: <b>Trip for bit/hammer change</b>	Depth: <b>768</b>
TVD @: <b>768</b>	FORMATION: <b></b>	
24 HR PROG.: <b>768</b>	LAST CASING: <b>7"</b>	at <b>150.3</b>
HOLE SIZE: <b>6 1/8</b>	ELEV: <b>50</b>	RT - GL: <b>1.2</b>
		SHOE F.I.T.: <b>16.14ppg</b>
		MAASP: <b>200</b>

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)						TRIP GAS (%)		
pH			DESILTER			CONN. GAS (%)		
PV/YP			DESANDER			B'GRD GAS (%)		
GELS 10/10/30			CENTRIFUGE 1			PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)			SHAKERS			MAX GAS (%)		
CAKE(1/32")			SCREENS			<b>DRILLS / BOPS</b>		
SOLIDS %			<b>PUMPS</b>	<b>1</b>	<b>2</b>	LAST BOP DRILL		
SAND %			TYPE			LAST FIRE DRILL		
CHLORIDES(mg/L)			STROKE(in)			LAST H2S DRILL		
KCl %			LINER(in)			LAST BOP TEST		
MBT			SPM			BOP TEST DUE		
TEMP °C			GPM			ACCIDENT FREE DAYS		
HOLE VOL(bbl)			AV-DP(m/min)			<b>18</b>		
SURF VOL(bbl)			AV-DC(m/min)			<b>TIME ANALYSIS</b>		
LOSSES(bbl/hr)	0.00		SPP(psi)				<b>HRS</b>	<b>CUM.</b>
MUD Co			SCR - spm			1. MOVE RIG		
MUD TYPE			SCR - spm			2. RIG UP		

BIT DATA			BHA DETAILS		BHA No.	9
BIT No.	rr 8	rr 9	<b>TOOL</b>		OD (in)	Length (m)
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit			0.100
TYPE	PDC	PDC	Hammer			0.900
IADC CODE						
SERIAL No.						
NOZZLES(32's)	Hammer	Hammer				
DEPTH IN (m)	494	600				
DEPTH OUT (m)	600					
DRILLED (m. cum)	294					
HOURS (cum.)						
GRADE						
AVGE ROP (m/hr)						
WOB lbs						
RPM						
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>			
			<b>STRING WEIGHT (Kibf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS
					22. WO WEATHER
					23. WAIT - Tools
					24. Plug Back
					25. RIG SERVICE
					26. W.O.C
					27. OTHER -
					28. Inflow test

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA			TOTAL (HRS)	24.0	0.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL:	Myrtle Basin 1	DATE:	27/09/2013
PERMIT:	EP 176	REPORT No:	15
RIG:	Nitro # 7	D.F.S.	15

FROM	TO	HOURS	
00:00	00:30	0.5	Circulate well
00:30	05:30	5.0	Drill from 690m to 720m
05:30	06:00	0.5	Circulate at 720m to Clear hole (1 offside from 01-30 04-30hrs)
06:00	06:30	0.5	Drill 6 1/8" hole from 720m to 726m
06:30	07:00	0.5	Handover, prestart and PJSM.
07:00	09:00	2.0	Replace belts on compressor C24.
09:00	18:00	9.0	Drill from 726m to 762m
18:00	19:00	1.0	Handover, prestarts, PJSM
19:00	20:30	1.5	Drill from 762m to 768m (Hammer not firing, decide to trip pipe for Bit/Hammer change)
20:30	21:00	0.5	Circulate hole clean.
21:00	00:00	3.0	Trip hammer assy from hole. (51 Joints pulled at 00:00hrs)
		24.0	

OPERATIONS at 0600 HRS : Make up redressed 6 1/8" Bit and Serviced Hammer & RIH same


PROGRAMME NEXT 24 HRS: Trip / Drill to TD, Log

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMPit

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering				INCIDENTS REPORTED		
W / ford	5			SCD INDUCTIONS		
Pectil	3			JSA	2	
Trican	3			HAZOBS		
	3					
TOTAL	34					

SUPERVISOR(S)	Shane Bennett	ENGINEER	Jon Martin	RIG MANAGER	Dexter
---------------	---------------	----------	------------	-------------	--------

WELL: <b>Myrtle Basin 1</b> Report # <b>15</b> Report For <b>27/09/2013</b> Report Date: <b>28/09/2013</b> WEATHER:		
Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	Rig: Geo Camp:	
<b>HSE</b>	<b>Matthew Morgan (Assistant) Rolled ankle when getting out of truck to open gate at l/d yard. Sent to Boroloola clinic last afternoon for check up (More details this morning at crew change)</b>	
Current Ops 06:00 hrs:	Run in hole 6 1/8" Hammer assy.	
Traditional Owners On-Site	Timmy	
Midnight Depth	768	
Depth 06:00 hrs	768	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drill to 768m Bit trip.	
CH Inductions	2	
Summary of the Next 24hrs	Drill to TD,	
<b><u>5 day Forecast</u></b>		
Saturday, 28 September 2013	Drill to TD, Short trip start logging	
Sunday, 29 September 2013	Log Well w/ Weatherford	
Monday, 30 September 2013	Log, Run Casing and cement	
Tuesday, 1 October 2013	Nipple down Rig Down, Move out	
Wednesday, 2 October 2013	Move out	



WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 28/09/2013  
 REPORT No. 16  
 D.F.S. 16

DEPTH 06:00 Hrs: 861.42 TD STATUS at 2400 Hrs: Drill 6 1/8" Hole Depth 819  
 TVD @:                      FORMATION:                       
 24 HR PROG.:                      LAST CASING: 7" at 150.3 SHOE F.I.T.: 16.14ppg  
 HOLE SIZE: 6 1/8 ELEV: 50 RT - GL: 1.2 MAASP: 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Seccs)			DESILTER			TRIP GAS (%)		
pH			DESANDER			CONN. GAS (%)		
PV/YP			CENTRIFUGE 1			B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)			SHAKERS			MAX GAS (%)		
CAKE(1/32")			SCREENS			<b>DRILLS / BOPS</b>		
SOLIDS %			<b>PUMPS</b>	<b>1</b>	<b>2</b>	LAST BOP DRILL		
SAND %			TYPE			LAST FIRE DRILL		
CHLORIDES(mg/L)			STROKE(in)			LAST H2S DRILL		
KCl %			LINER(in)			LAST BOP TEST		21/09/2013
MBT			SPM			BOP TEST DUE		4.10.13
TEMP °C			GPM			ACCIDENT FREE DAYS		1
HOLE VOL(bbl)			AV-DP(m/min)			<b>TIME ANALYSIS</b>		
SURF VOL(bbl)			AV-DC(m/min)				<b>HRS</b>	<b>CUM.</b>
LOSSES(bbl/hr)	0.00		SPP(psi)			1. MOVE RIG		
MUD Co			SCR - spm			2. RIG UP		
MUD TYPE			SCR - spm			3. DRILLING	5.50	
<b>BIT DATA</b>			<b>BHA DETAILS</b>		BHA No.	9	4. TRIP	17.50
BIT No.	rr 8	rr 9	<b>TOOL</b>		OD (in)		5. WIPER TRIP	
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit		Length (m)	0.100	6. SURVEY	
TYPE	PDC	PDC	Hammer			0.900	7. CIRC./COND	
IADC CODE							8. HANDLE BHA	
SERIAL No.							9. CSG/CEMENT	
NOZZLES(32's)	Hammer	Hammer					10. WELLHEAD	
DEPTH IN (m)	494	600					11. BOPS / TEST	
DEPTH OUT (m)	600						12. LOT/FIT	
DRILLED (m. cum)	294						13. CORING	
HOURS (cum.)							14. LOGGING	
GRADE							15. REAM CMT	
AVGE ROP (m/hr)							16. FISH/STUCK	
WOB lbs							17. LOSS CIRC	
RPM							18. KICK CONTROL	
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000	19. SIDETRACK	
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR	
			<b>STRING WEIGHT (Kibf)</b>				21. DIR	
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>			
					22. WO WEATHER			
					23. WAIT - Tools			
					24. Plug Back			
					25. RIG SERVICE			
					26. W.O.C			
					27. OTHER - 1.00			
					28. .Inflow test			
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 28/09/2013  
 REPORT No: 16  
 D.F.S. 16

FROM	TO	HOURS	
00:00	05:30	5.5	Cont to POOH Hammer, Replace Hammer and bit, Test fire on surface.
05:30	06:00	0.5	Run in hole w/ 6 1/8" Hammer.
06:00	06:30	0.5	Hand over Pre Start and PJSM.
06:30	18:00	11.5	Rih 6 1/8" Hammer assy (Water at 230m) lift water every 5 joints / Ream from 654m-768m, 11:30-18:00 hrs
18:00	18:30	0.5	Handover prestart and PJSM
18:30	00:00	5.5	Drill from 768m to 819m (Circulate and Clean hole at 819m)
		24.0	

**OPERATIONS at 0600 HRS :**  
 00:00-06:00 Drill from 819 to 861.42m.


**PROGRAMME NEXT 24 HRS:** POOH Log well.

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMPit

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering	0			INCIDENTS REPORTED		
Sample Catchers	2			SCD INDUCTIONS		
W / ford	4			JSA	2	
Pectil	3			HAZOBS		
Trican	3					
KD	3					
<b>TOTAL</b>	<b>35</b>					

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Dexter

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>16</b> 28/09/2013 29/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents, accidents or spills</b>	
Current Ops 06:00 hrs:	Circ to POOH for logs	
Traditional Owners On-Site	Timmy	
Midnight Depth	819	
Depth 06:00 hrs	861.42	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drill to 819m	
CH Inductions	0	
Summary of the Next 24hrs	Log	
<b><u>5 day Forecast</u></b>		
Sunday, 29 September 2013	trip, start logging	
Monday, 30 September 2013	Log Well w/ Weatherford Run Casing	
Tuesday, 1 October 2013	Casing and cement N/down	
Wednesday, 2 October 2013	Rig down	
Thursday, 3 October 2013	Move out	





WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 29/09/2013  
 REPORT No. 17  
 D.F.S. 17

DEPTH 06:00 Hrs: : 861.42 STATUS at 2400 Hrs: Drill 6 1/8" Ht Logging Depth 861.42  
 TVD @: FORMATION:  
 24 HR PROG.: LAST CASING: 7" at 150.3 SHOE F.I.T.: 16.14ppg  
 HOLE SIZE: 6 1/8 ELEV: 50 RT - GL: 1.2 MAASP: 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secls)		DESILTER				TRIP GAS (%)		
pH		DESANDER				CONN. GAS (%)		
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)		
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>		
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL		
SAND %		TYPE				LAST FIRE DRILL		
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL		
KCl %		LINER(in)				LAST BOP TEST	21/09/2013	
MBT		SPM				BOP TEST DUE	4.10.13	
TEMP °C		GPM				ACCIDENT FREE DAYS	2	
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>		
SURF VOL(bbl)		AV-DC(m/min)					HRS	CUM.
LOSSES(bbl/hr)	0.00	SPP(psi)				1. MOVE RIG		
MUD Co		SCR - spm				2. RIG UP		
MUD TYPE		SCR - spm				3. DRILLING	6.00	

BIT DATA			BHA DETAILS		BHA No.	9
BIT No.	rr 8	rr 9	<b>TOOL</b>	<b>OD (in)</b>	<b>Length (m)</b>	
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit		0.100	
TYPE	PDC	PDC	Hammer		0.900	
IADC CODE						
SERIAL No.						
NOZZLES(32's)	Hammer	Hammer				
DEPTH IN (m)	494	600				
DEPTH OUT (m)	600					
DRILLED (m. cum)	294					
HOURS (cum.)						
GRADE						
AVGE ROP (m/hr)						
WOB lbs						
RPM						
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>		1.000	
HHP @ BIT			<b>BHA WEIGHT (Klbf)</b>			
			<b>STRING WEIGHT (Klbf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS
					22. WO WEATHER
					23. WAIT - Tools
					24. Plug Back
					25. RIG SERVICE
					26. W.O.C
					27. OTHER - 0.50
					28 .Inflow test

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA			TOTAL (HRS)	24.0	0.0
			DRAG - UP (Klbf)					
			DRAG - DOWN (Klbf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 29/09/2013  
 REPORT No: 17  
 D.F.S. 17

FROM	TO	HOURS	
00:00	06:00	6.0	Drill from 813m to 861.42m
06:00	06:30	0.5	Handover Prestart PJSM
06:30	09:00	2.5	Circulate hole clean w/ drill water.
09:00	16:00	7.0	POOH w 6 1/8" hammer assy filling hole w/ drill water.
16:00	17:00	1.0	Set up Rig area for Weatherford Logging
17:00	17:15	0.25	Pre Job Safety Meeting with all crew and Weatherford for Logging Job.
17:15	00:00	6.75	Logging with Weatherford Run #1 MCG, MDN, MPD in at 19:00 hrs.
		24.0	

**OPERATIONS at 0600 HRS :**  
 00:00-00:15 Logging with Weatherford Run #1 MCG, MDN, MPD, out at 01:15  
 00:15-06:00 Continue to log with Weatherford Run # 2 MCG, DEV, MSS,MFE, MAI. in at 00:45 out at 06:00


**PROGRAMME NEXT 24 HRS:** Log well Run Casing and Cement

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering	0			INCIDENTS REPORTED		
Sample Catchers	2			SCD INDUCTIONS		
W / ford	4			JSA	2	
Pectil	3			HAZOBS		
Trican	3					
KD	3					
<b>TOTAL</b>	<b>35</b>					

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Dexter
----------------------	---------------	-----------------	------------	--------------------	--------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> 17 29/09/2013 30/09/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents accidents ir spills to report.</b>	
Current Ops 06:00 hrs:	Logging with Weatherford	
Traditional Owners On-Site	Timmy	
Midnight Depth	861.42	
Depth 06:00 hrs	861.42	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Drill to 861.42m POOH, Logging	
CH Inductions	0	
Summary of the Next 24hrs	Log, run casing	
<b><u>5 day Forecast</u></b>		
Monday, 30 September 2013	Log,Run Casing	
Tuesday, 1 October 2013	Run casing and cement	
Wednesday, 2 October 2013	Nipple down	
Thursday, 3 October 2013	Move out	
Friday, 4 October 2013	Move out Rig up Lamant Pas	

**ARMOUR ENERGY LTD**

Level 27, 111 Eagle Street - Brisbane 4000



**DAILY DRILLING REPORT**

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro 1

DATE: 30/09/2013  
 REPORT No. 18  
 D.F.S. 18

DEPTH 06:00 Hrs: 861.42 STATUS at 2400 Hrs: Run 4 1/2" C Logging Depth 861.42  
 TVD @:  
 24 HR PROG.: LAST CASING: 7" at 150.3 SHOE F.I.T.: 16.14ppg  
 HOLE SIZE: 6 1/8 ELEV: 50 RT - GL: 1.2 MAASP: 200

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA		
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH		
VISCOSITY(Secs)			DESILTER			TRIP GAS (%)		
pH			DESANDER			CONN. GAS (%)		
PV/YP			CENTRIFUGE 1			B'GRD GAS (%)		
GELS 10/10/30						PORE PRESS (ppg)		
WL API (cc/30min)						ECD (ppg)		
WL HTHP(cc/30min)			SHAKERS			MAX GAS (%)		
CAKE(1/32")			SCREENS			<b>DRILLS / BOPS</b>		
SOLIDS %			<b>PUMPS</b>	1	2	LAST BOP DRILL		
SAND %			TYPE			LAST FIRE DRILL		
CHLORIDES(mg/L)			STROKE(in)			LAST H2S DRILL		
KCl %			LINER(in)			LAST BOP TEST		21/09/2013
MBT			SPM			BOP TEST DUE		4.10.13
TEMP °C			GPM			ACCIDENT FREE DAYS		3
HOLE VOL(bbl)			AV-DP(m/min)			<b>TIME ANALYSIS</b>		
SURF VOL(bbl)			AV-DC(m/min)				HRS	CUM.
LOSSES(bbl/hr)	0.00		SPP(psi)			1. MOVE RIG		
MUD Co			SCR - spm			2. RIG UP		
MUD TYPE			SCR - spm			3. DRILLING		
<b>BIT DATA</b>			<b>BHA DETAILS</b>		BHA No.	9	4. TRIP	
BIT No.	rr 8	rr 9	<b>TOOL</b>		OD (in)	Length (m)	5. WIPER TRIP	
SIZE (in)	6 1/8"	6 1/8"	6 1/8" Bit				6. SURVEY	
TYPE	PDC	PDC	Hammer				7. CIRC./COND	
IADC CODE							8. HANDLE BHA	
SERIAL No.							9. CSG/CEMENT	7.50
NOZZLES(32's)	Hammer	Hammer					10. WELLHEAD	1.00
DEPTH IN (m)	494	600					11. BOPS / TEST	
DEPTH OUT (m)	600						12. LOT/FIT	
DRILLED (m. cum)	294						13. CORING	
HOURS (cum.)							14. LOGGING	8.00
GRADE							15. REAM CMT	
AVGE ROP (m/hr)							16. FISH/STUCK	
WOB lbs							17. LOSS CIRC	
RPM							18. KICK CONTROL	
JET VEL (m/sec)			<b>BHA LENGTH (m)</b>			1.000	19. SIDETRACK	
HHP @ BIT			<b>BHA WEIGHT (Kibf)</b>				20. RIG REPAIR	
			<b>STRING WEIGHT (Kibf)</b>				21. DIR	
<b>SURVEYS:</b>	<b>DEPTH</b>	<b>DEVIATION</b>	<b>AZIMUTH</b>	<b>TVD</b>	<b>COMMENTS</b>			22. WO WEATHER
								23. WAIT - Tools
								24. Plug Back
								25. RIG SERVICE
								26. W.O.C
								27. OTHER - 7.50
								28. .Inflow test
<b>DRILLING TOOLS</b>	<b>SERIAL No.</b>	<b>HOURS</b>	<b>DRILLING DATA</b>			<b>TOTAL (HRS)</b>	24.0	0.0
			DRAG - UP (Kibf)					
			DRAG - DOWN (Kibf)					
			TORQUE-On Bottom (ft.lb)					
			TORQUE-Off Bottom (ft.lb)					
			ROTATING Wt					

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 30/09/2013  
 REPORT No: 18  
 D.F.S. 18

FROM	TO	HOURS	
00:00	00:15	0.25	Log w/ Weatherford Run #1 MCG,MDN,MPD, out at 00:15 hrs
00:15	06:00	5.75	Continue to log w/ Weatherford Log #2 MCG.DEV,MSS,MFE,MAI
06:00	08:00	2.0	Clear Weatherford equipment from Drill area, and pack away same. (Weatherford 2 x trailers on location)
08:00	15:30	7.5	Clean out Cellar with bucket and shovels, Nipple down 9 5/8" Bell Nipple and Blooie line joint #1 to pull Wear Bushing
15:30	16:30	1.0	Make up Wear Bushing Pulling tool and recover Wear Bushing
16:30	18:00	1.5	Make up Shoe track and test float operations.
18:00	19:00	1.0	Handover Prestart and PJSM.
19:00	00:00	5.0	Continue to run in hole with 4 1/2" Casing to 300m
		24.0	

**OPERATIONS at 0600 HRS :** 00:00-06:00 Run casing and Tag Bottom with work Joint, Making up 4 1/2" Tubing Hanger.


**PROGRAMME NEXT 24 HRS:** Run 4 1/2" Csg / Cement / N/dwn BOP, Prep for move.

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(t)	DIESEL FUEL(t)	CAMPit

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering	0			INCIDENTS REPORTED		
Sample Catchers	2			SCD INDUCTIONS		
W / ford	4			JSA	2	
Pectil	3			HAZOBS		
Trican	3					
KD	3					
<b>TOTAL</b>	<b>35</b>					

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Dexter
----------------------	---------------	-----------------	------------	--------------------	--------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>18</b> 30/09/2013 1/10/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents, accidents or spills to report.</b>	
Current Ops 06:00 hrs:	Making up 4 1/2" Tubing Hanger.	
Traditional Owners On-Site	Timmy	
Midnight Depth	861.42	
Depth 06:00 hrs	861.42	
Planned Spud Date		
Rig		
Summary of Ops Past 24hrs	Log and run 4 1/2" Casing	
CH Inductions	0	
Summary of the Next 24hrs	Casing /Cement/ Nipple Down	
<b><u>5 day Forecast</u></b>		
Tuesday, 1 October 2013	Casing/Cement/Nipple Down	
Wednesday, 2 October 2013	Move to Lamont	
Thursday, 3 October 2013	Move Rig up	
Friday, 4 October 2013	Drill and Cement Conductor	
Saturday, 5 October 2013	Drill out and Ahead.	



<b>WELL:</b> Myrtle Basin 1	<b>DATE:</b> 1/10/2013
<b>PERMIT:</b> EP 176	<b>REPORT No.:</b> 19
<b>RIG:</b> Nitro 1	<b>D.F.S.:</b> 19

<b>DEPTH 06:00 Hrs:</b> 861.42	<b>STATUS at 2400 Hrs:</b> Run 4 1/2" C Logging	<b>Depth:</b> 861.42
<b>TVD @:</b>	<b>FORMATION:</b>	
<b>24 HR PROG.:</b>	<b>LAST CASING:</b> 7" at 150.3	<b>SHOE F.I.T.:</b> 16.14ppg
<b>HOLE SIZE:</b> 6 1/8	<b>ELEV:</b> 50	<b>MAASP:</b> 200
	<b>RT - GL:</b> 1.2	

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			FORMATION DATA	
DENSITY(ppg)	Air Mist		Removal %	uf-ppg	hrs	DEPTH	
VISCOSITY(Seccs)		DESILTER				TRIP GAS (%)	
pH		DESANDER				CONN. GAS (%)	
PV/YP		CENTRIFUGE 1				B'GRD GAS (%)	
GELS 10/10/30						PORE PRESS (ppg)	
WL API (cc/30min)						ECD (ppg)	
WL HTHP(cc/30min)		SHAKERS				MAX GAS (%)	
CAKE(1/32")		SCREENS				<b>DRILLS / BOPS</b>	
SOLIDS %		<b>PUMPS</b>	1	2		LAST BOP DRILL	
SAND %		TYPE				LAST FIRE DRILL	
CHLORIDES(mg/L)		STROKE(in)				LAST H2S DRILL	
KCl %		LINER(in)				LAST BOP TEST	21/09/2013
MBT		SPM				BOP TEST DUE	4.10.13
TEMP °C		GPM				ACCIDENT FREE DAYS	1
HOLE VOL(bbl)		AV-DP(m/min)				<b>TIME ANALYSIS</b>	
SURF VOL(bbl)		AV-DC(m/min)					<b>HRS</b>
LOSSES(bbl/hr)	0.00	SPP(psi)					<b>CUM.</b>
MUD Co		SCR - spm				1. MOVE RIG	
MUD TYPE		SCR - spm				2. RIG UP	

BIT DATA		BHA DETAILS		BHA No.	9
BIT No.		<b>TOOL</b>		OD (in)	Length (m)
SIZE (in)					
TYPE					
IADC CODE					
SERIAL No.					
NOZZLES(32's)					
DEPTH IN (m)					
DEPTH OUT (m)					
DRILLED (m. cum)					
HOURS (cum.)					
GRADE					
AVGE ROP (m/hr)					
WOB lbs					
RPM					
JET VEL (m/sec)		<b>BHA LENGTH (m)</b>			0.000
HHP @ BIT		<b>BHA WEIGHT (Kibf)</b>			
		<b>STRING WEIGHT (Kibf)</b>			

SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS
					22. WO WEATHER
					23. WAIT - Tools
					24. Plug Back
					25. RIG SERVICE
					26. W.O.C
					27. OTHER - 7.50
					28 .Inflow test

DRILLING TOOLS	SERIAL No.	HOURS	DRILLING DATA		TOTAL (HRS)	24.0	0.0
			DRAG - UP (Kibf)				
			DRAG - DOWN (Kibf)				
			TORQUE-On Bottom (ft.lb)				
			TORQUE-Off Bottom (ft.lb)				
			ROTATING Wt				

ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL: Myrtle Basin 1  
 PERMIT: EP 176  
 RIG: Nitro # 7

DATE: 1/10/2013  
 REPORT No: 19  
 D.F.S. 19

FROM	TO	HOURS	
00:00	06:00	6.0	Run in hole to TD with 4-1/2" casing.
06:00	06:30	0.5	Hand-over meeting, pre-start checks. Safety meeting.
06:30	09:00	2.5	Make up and land 4-1/2" casing in hanger.
09:00	09:15	0.25	Safety meeting with Tri-can and crews re-cement jobs, exclusion zones, and cement program
09:15	09:45	0.5	Flush and pressure test tri-can and surface lines to 3000psi.
09:45	10:00	0.25	circulte casing
10:00	10:45	0.75	Drop bottom plug, pump 10 bbbls pre-flush, pump 68bbbls 15.6ppg cement slurry @ 3BPM
			Drop top plug and displace slurry with 42.9bbbls fresh water, final pressure before bump = 1000psi @ 2.3BPM, increase to 1500psi. Increase pressure to 2500psi hold for 10mins. Bled back and observe - floats holding good.
			Pressure test casing to 3000psi (maximum BOP pressure). 10 bbbls good cement returns back to surface.
10:45	11:30	1.25	Rig down and flush cementers surface lines, flush cellar with water.
11:30	18:00	6.5	Nipple down BOP's.
18:00	18:30	0.5	Hand-over meeting, pre-start checks. Safety meeting.
18:30	00:00	5.5	Clean out cellar and nipple up tubing head and test.
		24.0	

OPERATIONS at 0600 HRS : Rig down and prep to move.

PROGRAMME NEXT 24 HRS: Rig down and start move to Lamont Pass 3


WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering	0			INCIDENTS REPORTED		
Sample Catchers	2			SCD INDUCTIONS		
W / ford	4			JSA	2	
Pectil	3			HAZOBS		
Trican	3					
KD	3					
<b>TOTAL</b>	<b>35</b>					

SUPERVISOR(S)	ENGINEER	RIG MANAGER
Shane Bennett	Jon Martin	Dexter



WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>19</b> 1/10/2013 2/10/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>Nitro Crew member bumped his head, he was wearing a helmet, but was taken to Borroloola clinic as a pre-cautionary measures, all cleared back to work today.</b>	
Current Ops 06:00 hrs:	Rigging down, preparing to move to Lamont Pass 3	
Traditional Owners On-Site	Timmy	
Midnight Depth	861.42	
Depth 06:00 hrs	861.42	
Planned Spud Date		
Rig	Nitro 7, DE 880	
Summary of Ops Past 24hrs	Ran 4-1/2" casing to TD, cemented in place.  Cement back to surface with 10 bbls good cement returns back to surface.	
CH Inductions	0	
Summary of the Next 24hrs	Continue rig down, move to Lamont Pass 3	
<b><u>5 day Forecast</u></b>		
Wednesday, 2 October 2013	Rig Down, start moving equipment to Lamont Pass 3.	
Thursday, 3 October 2013	Move to Lamont	
Friday, 4 October 2013	Move Rig up	
Saturday, 5 October 2013	Drill and Cement Conductor	
Sunday, 6 October 2013	Drill out and Ahead.	



ARMOUR ENERGY

# DAILY DRILLING REPORT

Level 27, 111 Eagle Street - Brisbane 4000

Armour Site Representative: Shane Bennett

Rig: (07)3999-8422 or (07)3999-8414

WELL:	Myrtle Basin 1	DATE:	2/10/2013
PERMIT:	EP 176	REPORT No:	20
RIG:	Nitro # 7	D.F.S.	20

FROM	TO	HOURS	
00:00	01:00	1.0	Continue to clean cellar, nipple up tubing head.
01:00	06:00	5.0	Nipple up tubing head, clean around cellar.
06:00	07:00	1.0	Hand-over, safety meeting pre-pressure test casing.
07:00	08:00	1.0	Pressure test casing and well-head to 4,280psi (test good), bled off, secure abandonment flange on top of THH, Close all well-head valves. (valve handles are to be removed).
08:00	09:00	1.0	Continue rig down.
		9.0	

**OPERATIONS at 0600 HRS :** Rig down and prep equipment for move.


**PROGRAMME NEXT 24 HRS:** Rig down and continue move to Lamont Pass 3

WEATHER	WEATHER STATE	TEMP.(°C)	RAINFALL (mm)	VISIBILITY (km)	WIND SPEED
	clear	21/38	Nil	Good	Slight breeze

BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER(lt)	DIESEL FUEL(lt)	CAMP(lt)

PERSONNEL ON BOARD		TRANSPORTATION		COSTS		Cum AUD\$
Operator	9	TRUCKS				
Drilling Cont.	9			PERMITS ISSUED	1	
Monitors TLO	2			PRE TOUR MEETING	2	
Catering	0			INCIDENTS REPORTED		
Sample Catchers	2			SCD INDUCTIONS		
W / ford	4			JSA	3	
Pectil	3			HAZOBS		
Trican	3					
KD	3					
<b>TOTAL</b>	<b>35</b>					

<b>SUPERVISOR(S)</b>	Shane Bennett	<b>ENGINEER</b>	Jon Martin	<b>RIG MANAGER</b>	Dexter
----------------------	---------------	-----------------	------------	--------------------	--------

WELL: Report # Report For Report Date: WEATHER:	<b>Myrtle Basin 1</b> <b>20</b> 2/10/2013 3/10/2013	
	Rig: Nitro Rig 7 Prognosed TD: 800MD RT - GL: GL - Elevation: 50m	
<b>HSE</b>	<b>No incidents or accidents to report.</b>	
Current Ops 06:00 hrs:	Rigging down, preparing to move to Lamont Pass 3	
Traditional Owners On-Site	Timmy	
Midnight Depth	861.42	
Depth 06:00 hrs	861.42	
Planned Spud Date		
Rig	Nitro 7, DE 880	
Summary of Ops Past 24hrs	Nipple up tubing head, pressure test THH and casing  Rig down	
CH Inductions	0	
Summary of the Next 24hrs	Continue rig down, move to Lamont Pass 3	
<b><u>5 day Forecast</u></b>		
Thursday, 3 October 2013	Rig Down, start moving equipment to Lamont Pass 3.	
Friday, 4 October 2013	Move to Lamont	
Saturday, 5 October 2013	Drill conductor hole, cement in place	
Sunday, 6 October 2013	Drill out and drill ahead.	
Monday, 7 October 2013	Drill 8-1/2" hole section.	