

Date: 31/07/2014	Order Number:	Ticket Number: 0327
IMPERIAL OIL & GAS		Site: St. Videgeon
well Number: BCF SC 02R		

Date	Engineer	Unit	Mob	Start Time	Finish Time
31/07/2014	B.Dillon	ACS06	142ks	6:00	18:00

Travel Time	2.5	Total Depth	102	Dummy	N/A
Operating Time	2.5	Casing Depth	0	2DGA DENS	yes
Lost Time	0	Casing Type	HWT	QL40-ELOG	Not Run
Total Time	12	Stick up	0.74	QL40-DEV	Not Run
Total Runs	5	Casing ID	200	QL40-FTC	Not Run
Vehicle Count	1	Bite Size	141mm	QL40-FWS	Not Run
Crew Count	1	Drilling Fluid	Polimer	QL40-GRM	yes
		Rig Number	D4	ALT 3ARM	Not Run
				Cs137Source	4082C0

Logging Operations Summary

Operation	Start Time (hh:mm)	Depth (Meters)		Finish Time (hh:mm)	Comments
		From	To		
TOOL BOX	6:00			6:15	
Pre start & fuel up	6:15			06:45	
Mob camp to site	6:45			8:00	
Sign in set up Wait on rig to flush well	8:00			9:30	
Run dummy	9:30	21.76	0	10:15	
Wait on rig to run rods	10:15			12:30	
Run dummy	12:00	25.00	0	12:30	
Wait on rig to run to bottom	12:30			15:00	
Dummy in rods	15:00	93.4	0	15:15	
Density	15:15	91	0	15:30	
Gam In rods	15:30	91	0	16:15	
pack up	16:15			16:30	
Mob Back to camp	16:30			17:45	
Leased with G.Hokin	17:45			18:00	

Deliverables

1-200 Lithology Log	Not Run	1-200 Sonic Velocity Log	Not Run
1-20 Coal Detail Log	Not Run	1-200 Composite Log	Supplied
Verticality Log	Not Run	3 Arm Caliper Log	Not Run
Raw Data	Not Run	Verticality Las	Not Run
Las File	Not Run		

Waste Management

Waste Description	Litres / Amount	Method of Desposal
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General Waste	Shopping bag	In bin at Motel

Comments

Other:

Well blocked at 21.76m on first run tried to work trough with no success so leased Driller pulled out & waited on run in of rods past blockage to 24m

Ran dummy again well was blocked at 25m wait for drillers to run rods to bottom & log trough rods

Ran dummy Again trough rods got to 93.4 m

Had to log in rods from 91m due to core barrel in bottom of rods

Client Representative

Name: _____ Sign: _____