



FALCON OIL & GAS AUSTRALIA LTD

WELL COMPLETION REPORT

SHENANDOAH-1A

(Re-entry, Completion and Stimulation of Shenandoah-1A)

EP98

BEETALOO BASIN

NORTHERN TERRITORY

AUSTRALIA

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Shenandoah-1A, NT, Australia – Well Completion Report



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