



DRILLING MORNING REPORT # 51
Surprise 1 Re-entry H ST1

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Date:	08 Jan 2012	Day Wellsite Representative:	Don Castles	Rig Manager:	Charles Naja.
Report Number:	51	Night Wellsite Representative:		Drilling Company:	Hunt Energy
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "	Wellsite Geologist:	

Well Details					
Country:	Australia	Current Hole Size:	6.000 in	Casing OD:	7.000 in
Field:	Surprise	Measured Depth:	2,853.0 m	Casing MD:	2,426.00 m
Rig:	Hunt Rig #3	True Vertical Depth:	2,534.2 m	Casing TVD:	m
Ground Level:	545.0 m	24 Hr Progress:	0.00	TOL MD:	m
RT to GL:	3.66 m	Days On Well:	50.29	TOL TVD:	m
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00	Liner Shoe MD:	m
Planned TD (TVD):	2,551.0 m	Last BOP Date:	24 Dec 2011	Liner Shoe TVD:	m
		FIT/LOT:	11.50 ppg / ppg		
AFE Number:					8053
Original AFE:					AUD 10,521,781
Supp. AFE No:					
Orig. & Sup. AFE:					AUD 10,521,781
Daily Cost:					AUD 83,488
Cum. Cost:					AUD 8,091,569
Last LTI Date:					10 Dec 2010
Days Since Last LTI:					395

Current Op @ 0600:	Flow well through 20/64 choke
Planned Op:	Testing well

Summary of Period 0000 to 2400 Hrs
Testing well

HSE Summary					
Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Weekly Safety Meeting	1	08 Jan 2012 00:00	1.00	Weekly safety meeting held with all personnel on site.	
PTW issued	2	08 Jan 2012 00:00	1.00	2 x permits issued for pressure testing.	
Pre-Task Safety Meeting	1	08 Jan 2012 00:00	1.00	Pre task safety meeting held with all rig crew and third party personnel prior opening of the well.	
Accident/incident/near miss	0	08 Jan 2012 00:00	1.00	No accidents, incidents or environmental issues raised in the past 24hrs.	



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Operations for Period 0000 Hrs to 2400 Hrs on 08 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1	P	WL	00:00	01:30	1.50	2,853.9 m	Close SSD and pull out with wireline unit
E1	P	PT	01:30	05:00	3.50	2,853.9 m	Trican testing SGS manifold and valves - 3500Psi (2411kpa) x 10min tests-Good tests Pressure test WT Flow line - SSV to 3500Psi (2411kPa) Function test ESD/SSV - Good test Flush 5bbls (795Lts) through well test spread.
E1	P	OTH	05:00	06:00	1.00	2,853.9 m	Open UMV - Tubing Head Pressure 245Psi (1688kPa) - Fill Trican Displacement tanks with brine 1.02SG Prepare to test Generator for the rig ESD system
E1	P	SAF	06:00	07:00	1.00	2,853.9 m	Test Rig ESD system - Failed first attempt - Recheck after adjustment to air supply -shut down test OK Conduct pre-flow well test Safety meeting with all on site third party and drilling personnel
E1	P	WL	07:00	09:00	2.00	2,853.9 m	Line up to pump out glass disc with Trican - Open swab valve - Pump against disc in 500Psi increments to observe any indication of rupture. Nil indication - Re- Pressure up to 3500Psi (24115kPa) Nil indication at surface of rupture - Shut in Master valves on tree. - Rig up slick line to RIH - Pressure well up to 559Psi and run in with slick line - Tag up on glass sub (Good indication of glass braking on surface) Drift through glass sub - Pull out with Slick line
E1	P	FLO	09:00	13:00	4.00	2,853.9 m	Well open on flow period as per test programme
E1	P	WL	13:00	15:00	2.00	2,853.9 m	Wire line operations - RIH with PX Plug - Hanging up in Surge Valve 2309m -Work through to X- Nipple - unable to set plug - continue in to Stinger X - Profile plug engaged and set - Pull out to surface with running tool and close Master Valves
E1	P	WL	15:00	17:30	2.50	2,853.9 m	Rig up and run 2.30 Gauge Ring - Drift to 2330m - Tag top of plug Pull out with 2.3" GR Tool Pull out to surface - RIH with X Running prong - Set Equalising Prong in PX Plug at 2330m - POOH
E1	P	WL	17:30	19:00	1.50	2,853.9 m	Connect B -Shifting tool 2.313" to open SSD -RIH - Jar down to open SSD - Positive indication SSD open Pull out with shifting tool
E1	P	OTC	19:00	21:00	2.00	2,853.9 m	Prepare to reverse circulate with brine - Test annulus line to 1000 Psi (6890kPa) - Pump 45bbl of brine at 1.02SG returns to Holding tank - Collect string samples Switch lines to tubing -line up diesel supply to Trican - Pump Diesel down tubing -Brine returns from annulus into sump pumped 40bbls (6.35m3) displacement - Flush lines with brine.
E1	P	RTW	21:00	24:00	3.00	2,853.9 m	Wire Line operations - Run shifting tool and close SSD -Pull out -Rih with 2" SB pulling tool and tag prong recover same - Pick up 2" GS Pulling tool RIH tag PX plug @ 2330m -Jar and pull plug -Pull out slowly due to expanded packing on PX Plug

Operations for Period 0000 Hrs to 0600 Hrs on 09 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1x	P	FLO	00:00	06:00	6.00	2,853.9 m	Line up to flow back to tank - Open well and flow Diesel cushion back to tank -Continue to flow well through adjustable choke

Performance Summary

Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100	0.00	0.0	0.00	0.0	0.00	0.0	387	89.6	45	10.4	0.00	0.0	0.00	0.0	432

General Comments for Period 0000 Hrs to 2400 Hrs on 08 Jan 2012

Category	Comments
General Comment	Mud Products used : KCL 24 /Sodium Sulphite : 9 Sx



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Survey

MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,656.40	91.28	149.07	2,542.04	226.46	4.11	-121.7	200.9	MWD
2,666.00	91.80	148.83	2,541.78	235.83	1.79	-129.9	205.9	MWD
2,675.70	91.45	148.32	2,541.51	245.32	1.91	-138.2	210.9	MWD
2,684.60	90.92	148.12	2,541.32	254.03	1.91	-145.7	215.6	MWD
2,694.00	91.36	147.97	2,541.14	263.25	1.48	-153.7	220.6	MWD

Comments

Formation Tops

Name	Top (m)
Stokes	2,275.00
Stairway FM	2,447.00
Horn Valley Siltstone	2,561.00
Pacoota Sst	2,613.00



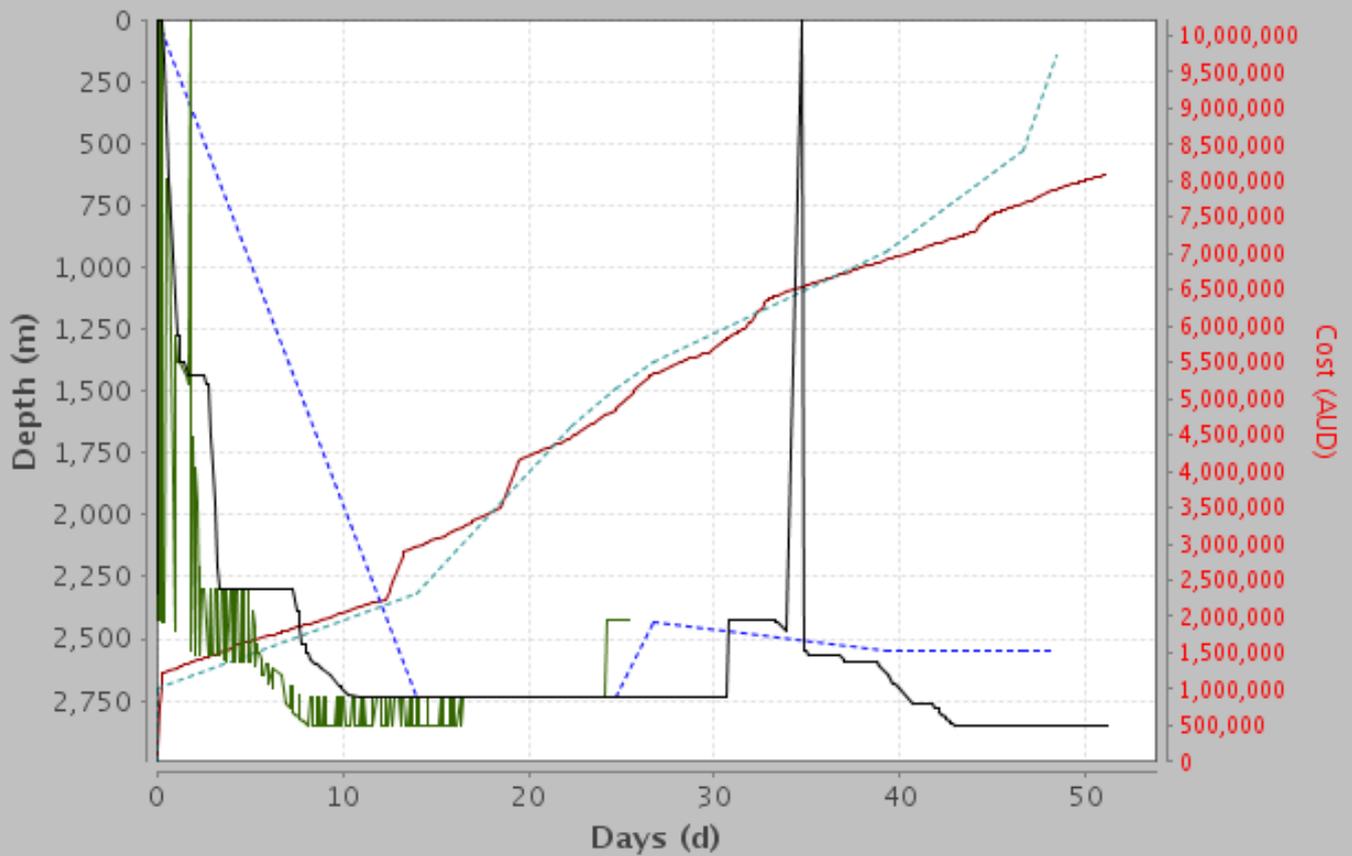
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Personnel On Site			
Company	Personnel	Job Title	Pax
Central Petroleum Limited	Don Castles	Drilling Supervisor	1
Central Petroleum Limited	Mark Mitchell	HSE Supervisor	1
Hunt Energy	Charles Nja	Rig Manager	1
Hunt Energy	James Krishna	Safety Observer	1
Hunt Energy	Hamilton Edwards	Driller	1
Hunt Energy	John Washington	Driller	1
Hunt Energy	Chris Mihaka	Assistant Driller	1
Hunt Energy	Phillip Owen	Remote Medic	1
Hunt Energy	Rick Hall	Derrickman	1
Hunt Energy	Peter Werecky	Derrickman	1
Hunt Energy	Andrew Hannah	Floorman	1
Hunt Energy	Adam Beal	Floorman	1
Hunt Energy	Christopher Cook	Floorman	1
Hunt Energy	Anthony Tapley	Lease Hand	1
Hunt Energy	Scott Bertus	Floorman	1
Hunt Energy	David Watts	Lease Hand	1
Hunt Energy	Patrick Burton	Lease Hand	1
Hunt Energy	Jamie Dorning	Motorman	1
Hunt Energy	Kere Baker	Mechanic	1
Hunt Energy	Paul Kalms	Welder	1
Hunt Energy	Luis Orrego	Electrician	1
Hunt Energy	John Woodcroft	Cook	1
Hunt Energy	Brad Morris	Cook	1
Hunt Energy	Travis Baker	Campie	1
Hunt Energy	Peter Birch	Campie / Driver	1
Hunt Energy	Jason Barrowcliff	Campie / Driver	1
	Micheal Warman	Crane Operator	1
	Ronnie Dyker	Water Tanker Driver	1
SGS	Matt Bridge	Well Tester	1
SGS	Spencer Awop	Well Tester	1
SGS	Gary Molyneaux	Engineer	1
SGS	Craig Evans	Engineer	1
SGS	Josh Drewett	Slick Line Operator	1
	Bruce Farley	Well Testing Supervisor	1
	Nigel Fletcher	Well Testing Supervisor	1
	Dion Obrien	Fuel Tanker Driver	1
TKM	Thomas May	Wellhead Engineer	1
TKM	Damian Abbott	Wellhead Engineer	1
Trican	Gaboor Katona	Operator	1
Trican	Leigh Hadwen	Operator	1
Trican	Steve Rabaling	Operator	1
Central Petroleum Limited	John Heugh	Managing Director	1
Central Petroleum Limited	Henry Askin	Director	1
Central Petroleum Limited	Eric Stripparo	Cameraman	1
Total			44

Rig Stocks							
Name	Unit	Start Amount	Previous Balance	In	Used	Adjust	Balance
Diesel Fuel – Rig (Litre)	Litre		44,700.0	0	3,400	0	41,300.0

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Progress Vs. Planned



— Actual Day/Depth — Productive Time/Depth - - - Planned/P50 Curve - - - Planned Cost Curve
— Actual Cost