



# DRILLING MORNING REPORT # 52

## Surprise 1 Re-entry H ST1

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Date:	09 Jan 2012	Day Wellsite Representative:	Don Castles	Rig Manager:	Charles Naja.
Report Number:	52	Night Wellsite Representative:		Drilling Company:	Hunt Energy
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "	Wellsite Geologist:	

### Well Details

Country:	Australia	Current Hole Size:	6.000 in	Casing OD:	7.000 in	AFE Number:	8053
Field:	Surprise	Measured Depth:	2,853.0 m	Casing MD:	2,426.00 m	Original AFE:	AUD 10,521,781
Rig:	Hunt Rig #3	True Vertical Depth:	2,534.2 m	Casing TVD:	m	Supp. AFE No:	
Ground Level:	545.0 m	24 Hr Progress:	0.00	TOL MD:	m	Orig. & Sup. AFE:	AUD 10,521,781
RT to GL:	3.66 m	Days On Well:	51.29	TOL TVD:	m	Daily Cost:	AUD 81,682
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00	Liner Shoe MD:	m	Cum. Cost:	AUD 8,335,697
Planned TD (TVD):	2,551.0 m	Last BOP Date:	24 Dec 2011	Liner Shoe TVD:	m	Last LTI Date:	10 Dec 2010
		FIT/LOT:	11.50 ppg / ppg			Days Since Last LTI:	396

Current Op @ 0600:	Pulling pressure gauges - Conduct flowing gradient
Planned Op:	Flow well - Recover pressure gauges - Shut in period for build up

### Summary of Period 0000 to 2400 Hrs

Monitor well while flowing

### HSE Summary

Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Accident/incident/near miss	0	10 Jan 2012 00:00	0.00	No accidents, incidents or environmental issues raised in the past 24hrs.	
Other	1	09 Jan 2012 00:00	1.00	Johnstone #1 airstrip non operational due to heavy rain and flooding of strip.	
Pre-Task Safety Meeting	0	10 Jan 2012 00:00	0.00	Pre task safety meeting held with all rig crew and third party personnel prior opening of the well.	

### Operations for Period 0000 Hrs to 2400 Hrs on 09 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1	P	FLO	00:00	11:00	11.00	2,853.9 m	Line up to flow back to tank - Open well and flow Diesel cushion back to tank -Continue to flow well through adjustable choke on 20/64ths - Bean back to 16/64ths
E1	P	WL	11:00	14:30	3.50	2,853.9 m	Calibrate gauges - Rih with gauges set gauges at 2319m in upper completion tail pipe X-Nipple Pull out to surface with slick line - drain lubricator - Break out and inspect.
E1	P	FLO	14:30	24:00	9.50	2,853.9 m	Flow well on 20/64ths choke and monitor well performance

### Operations for Period 0000 Hrs to 0600 Hrs on 10 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1x	P	FLO	00:00	05:00	5.00	2,853.9 m	Flow well for clean up on 20/64ths choke- monitor well performance
E1x	P	WL	05:00	06:00	1.00	2,853.9 m	Run wireline in to pull and recover pressure gauges - Monitor well performance

### Performance Summary

Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100	0.00	0.0	0.00	0.0	0.00	0.0	411	90.1	45	9.9	0.00	0.0	0.00	0.0	456

### General Comments for Period 0000 Hrs to 2400 Hrs on 09 Jan 2012

Category	Comments
General Comment	



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### Survey

MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,656.40	91.28	149.07	2,542.04	226.46	4.11	-121.7	200.9	MWD
2,666.00	91.80	148.83	2,541.78	235.83	1.79	-129.9	205.9	MWD
2,675.70	91.45	148.32	2,541.51	245.32	1.91	-138.2	210.9	MWD
2,684.60	90.92	148.12	2,541.32	254.03	1.91	-145.7	215.6	MWD
2,694.00	91.36	147.97	2,541.14	263.25	1.48	-153.7	220.6	MWD

Comments

### Formation Tops

Name	Top (m)
Stokes	2,275.00
Stairway FM	2,447.00
Horn Valley Siltstone	2,561.00
Pacoota Sst	2,613.00

### Personnel On Site

Company	Personnel	Job Title	Pax
Central Petroleum Limited	Don Castles	Drilling Supervisor	1
Central Petroleum Limited	Mark Mitchell	HSE Supervisor	1
Hunt Energy	Charles Nja	Rig Manager	1
Hunt Energy	James Krishna	Safety Observer	1
Hunt Energy	Hamilton Edwards	Driller	1
Hunt Energy	John Washington	Driller	1
Hunt Energy	Chris Mihaka	Assistant Driller	1
Hunt Energy	Phillip Owen	Remote Medic	1
Hunt Energy	Rick Hall	Derrickman	1
Hunt Energy	Peter Werecky	Derrickman	1
Hunt Energy	Adam Beal	Floorman	1
Hunt Energy	Christopher Cook	Floorman	1
Hunt Energy	Anthony Tapley	Lease Hand	1
Hunt Energy	Scott Bertus	Floorman	1
Hunt Energy	David Watts	Lease Hand	1
Hunt Energy	Patrick Burton	Lease Hand	1
Hunt Energy	Jamie Dorning	Motorman	1
Hunt Energy	Kere Baker	Mechanic	1
Hunt Energy	Paul Kalms	Welder	1
Hunt Energy	Luis Orrego	Electrician	1
Hunt Energy	John Woodcroft	Cook	1
Hunt Energy	Brad Morris	Cook	1
Hunt Energy	Travis Baker	Campie	1
Hunt Energy	Peter Birch	Campie / Driver	1
Hunt Energy	Jason Barrowcliff	Campie / Driver	1
	Micheal Warman	Crane Operator	1
	Ronnie Dyker	Water Tanker Driver	1
SGS	Matt Bridge	Well Tester	1
SGS	Spencer Awop	Well Tester	1
SGS	Gary Molyneaux	Engineer	1
SGS	Craig Evans	Engineer	1
SGS	Josh Drewett	Slick Line Operator	1
	Bruce Farley	Well Testing Supervisor	1
	Nigel Fletcher	Well Testing Supervisor	1
	Dion Obrien	Fuel Tanker Driver	1
TKM	Thomas May	Wellhead Engineer	1
TKM	Damian Abbott	Wellhead Engineer	1
Trican	Gaboor Katona	Operator	1
Trican	Leigh Hadwen	Operator	1
Trican	Steve Rabaling	Operator	1
Total			40

### Rig Stocks

Name	Unit	Start Amount	Previous Balance	In	Used	Adjust	Balance
Diesel Fuel – Rig (Litre)	Litre		41,300.0	0	600	0	40,700.0

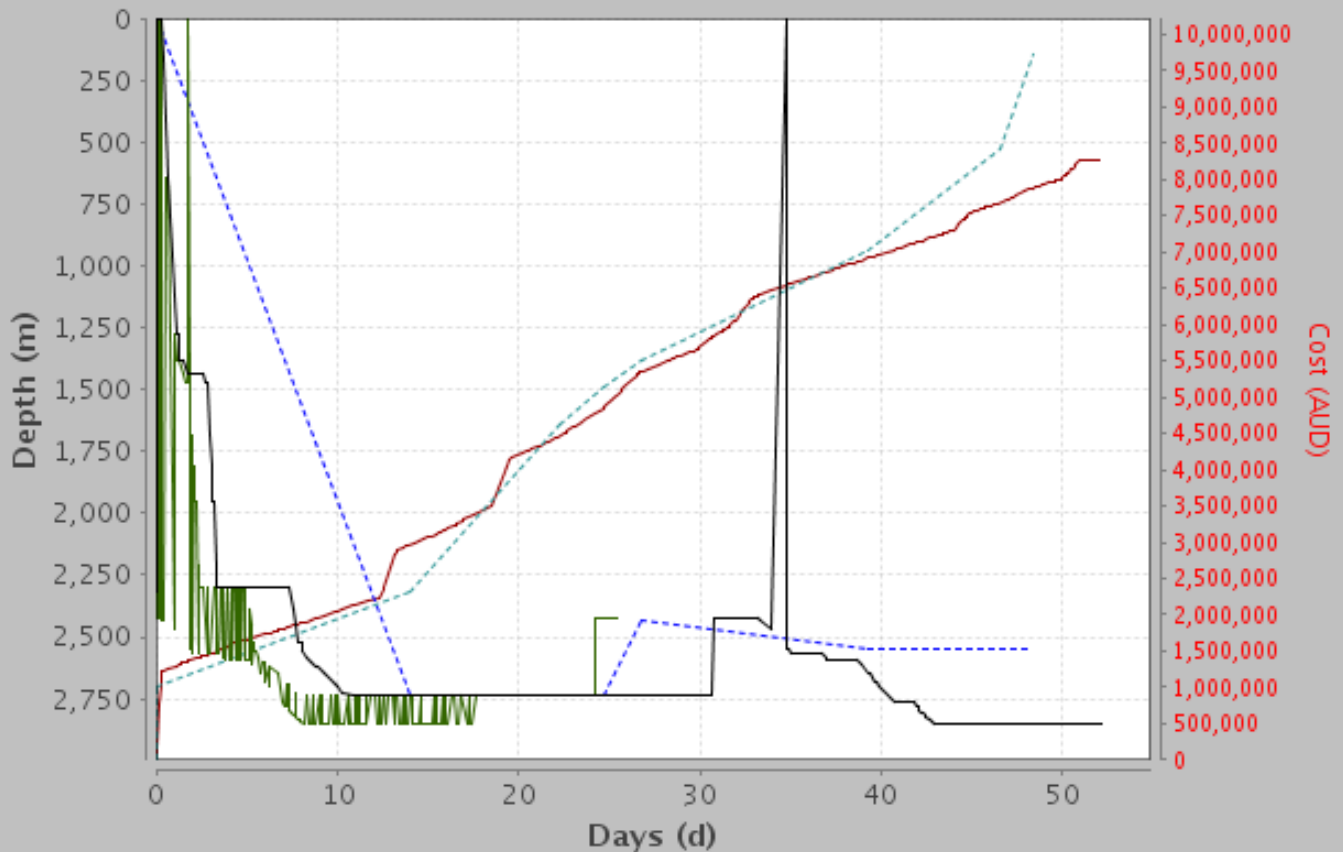
### Weather

Report Time:	06:35	Wind Speed:	18 kn
Visibility:	5.0 NM	Wind Dir.:	°
Air Temp.:	°C	Pressure:	mbar

**Weather Comment:** Moderate to heavy rain showers

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### Progress Vs. Planned



— Actual Day/Depth — Productive Time/Depth --- Planned/P50 Curve --- Planned Cost Curve  
 — Actual Cost