



DRILLING MORNING REPORT # 47

Surprise 1 Re-entry H

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Date:	04 Jan 2012	Day Wellsite Representative:	Don Castles	Rig Manager:	Charles Naja.
Report Number:	47	Night Wellsite Representative:		Drilling Company:	Hunt Energy
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "	Wellsite Geologist:	

Well Details

Country:	Australia	Current Hole Size:	6.000 in	Casing OD:	7.000 in	AFE Number:	8053
Field:	Surprise	Measured Depth:	2,853.0 m	Casing MD:	2,426.00 m	Original AFE:	AUD 10,521,781
Rig:	Hunt Rig #3	True Vertical Depth:	2,534.2 m	Casing TVD:	m	Supp. AFE No:	
Ground Level:	545.0 m	24 Hr Progress:	0.00	TOL MD:	m	Orig. & Sup. AFE:	AUD 10,521,781
RT to GL:	3.66 m	Days On Well:	46.29	TOL TVD:	m	Daily Cost:	AUD 81,520
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00	Liner Shoe MD:	m	Cum. Cost:	AUD 7,715,509
Planned TD (TVD):	2,551.0 m	Last BOP Date:	24 Dec 2011	Liner Shoe TVD:	m	Last LTI Date:	10 Dec 2010
		FIT/LOT:	11.50 ppg / ppg			Days Since Last LTI:	391

Current Op @ 0600: Running in with packer and 2 7/8" (73.0mm) tubing.
 Planned Op: Run production packer and tubing.

Summary of Period 0000 to 2400 Hrs

Run Arrowset pkr with 2 7/8" (73.0mm) liner - Set packer - Test between Packer and BOP with 6550 KPa- Disconnect and pull out with 3 1/2" (88.9mm) running string laying out sideways.

HSE Summary

Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Accident/incident/ near miss	0	04 Jan 2012 00:00	1.00	No accidents, incidents or environmental issues raised in the past 24hrs.	
Area Inspections	1	04 Jan 2012 00:00	1.00	Continue with corrective actions and close outs of non conformities highlighted in various Rig inspections / audits.	
Pre-Tour Safety Meeting	2	04 Jan 2012 00:00	1.00	Pre tour safety meetings held with all on coming crews and third party personnel.	

Operations for Period 0000 Hrs to 2400 Hrs on 04 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
PH	P	RTB	00:00	02:00	2.00	2,853.9 m	Continue picking up tubing 2 7/8" (73.0mm) from racks (25joints) and run in to 239.77m.
PH	P	RTB	02:00	03:00	1.00	2,853.9 m	Held JSA with Weatherford prior to pickup of Arrowset Packer - Make up packer assembly to TBG.
PH	P	RTB	03:00	03:30	0.50	2,853.9 m	Rig down PCS tubing tong.
PH	P	RTB	03:30	06:00	2.50	2,853.9 m	Running in with 2.7/8" liner and packer assembly on 3 1/2" (88.9mm) DP to 1112.04m.
PH	P	RTB	06:00	09:00	3.00	2,853.9 m	Continue running 2 7/8" (73.0mm) liner on 3 1/2" (88.9mm) DP from 1112.04m to 2475m.
PH	P	RTB	09:00	10:00	1.00	2,853.9 m	Start picking up singles from pipe racks and run in to 2580m - Encounted obstruction.
PH	P	RTB	10:00	11:00	1.00	2,853.9 m	Attempt to work 2 7/8" (73.0mm) liner past 2580m (dogleg area) unable to pass.
PH	P	OTH	11:00	11:30	0.50	2,853.9 m	Set Arrowset Packer at 2335m - Entry guide at 2575m.
PH	P	PT	11:30	12:00	0.50	2,853.9 m	Test annulus with rig pump against Arrowset packer for 10min @ 950Psi (6550.06kPa) Test good - Bleed off pressure. Flushed string.
PH	P	HDP	12:00	24:00	12.00	2,853.9 m	Disconnect from packer running overshot tool T2 - Pull out of hole with 3 1/2" (88.9mm) running string and layout sideways to pipe racks - 24:00 depth 300m.



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Operations for Period 0000 Hrs to 0600 Hrs on 05 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
PHx	P	HDP	00:00	01:00	1.00	2,853.9 m	Continue pulling out 3 1/2" (88.9mm) DP and laying out sideways to pipe racks - Laid out T2 Running tool.
PHx	P	WB	01:00	02:00	1.00	2,853.9 m	Retrieve Wear Bushing and clear all 3 1/2" (88.9mm) DP from pipe racks.
PHx	P	RCO	02:00	02:30	0.50	2,853.9 m	Rigging up PCS power tongs and 2.7/8" (73mm) handling tools.
PHx	P	RCO	02:30	04:00	1.50	2,853.9 m	Held JSA Prior to running 2 7/8" (73.0mm) TBG and packer assembly.
PHx	P	RCO	04:00	06:00	2.00	2,853.9 m	Picked up Weatherford packer + 2ea 2 7/8" (73.0mm) Pup jnts and attempt to run packer through the 7.1/16" BOP. Hanging up on drag blocks - Attempt to work through BOP and "C" section - Add additional weight to string and work packer through csg hanger area.

Performance Summary

Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100	0.00	0.0	0.00	0.0	0.00	0.0	291	86.6	45	13.4	0.00	0.0	0.00	0.0	336

General Comments for Period 0000 Hrs to 2400 Hrs on 04 Jan 2012

Category	Comments
General Comment	

WBM Data

Cost Today AUD

Mud Desc.:	Brine	Viscosity:	25 s/L	Solids:	%	<table border="1"> <thead> <tr> <th colspan="2">Low Range Rheology</th> </tr> <tr> <th>RPM</th> <th>Reading</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> </tbody> </table>	Low Range Rheology		RPM	Reading																
Low Range Rheology																										
RPM	Reading																									
Check Depth:	2,764.0 m	PV:	cP	H2O:	%																					
Time:	12:00	YP:	lbf/100ft ²	Oil:	%																					
Weight:	8.50 ppG/1.02 sg	Gel 10s/10m:	lbf/100ft ² /lbf/100ft ²	Sand:	%																					
Temperature:	°C	API FL:	cc/30min	Barite:	lbm/bbl																					
Cl (in whole mud):	mg/L	Filter Cake:	/32nd"	KCl:	%																					
Cl (in water phase):	mg/L	HTHP-FL:	cc/30min	Pm:	/																					
Ca Hard:	mg/L	HTHP-Cake:	/32nd"	Pf/Mf:	/																					
MBT:	lbm/bbl			pH:																						
				PHPA:	ppb																					

Comment:

Survey

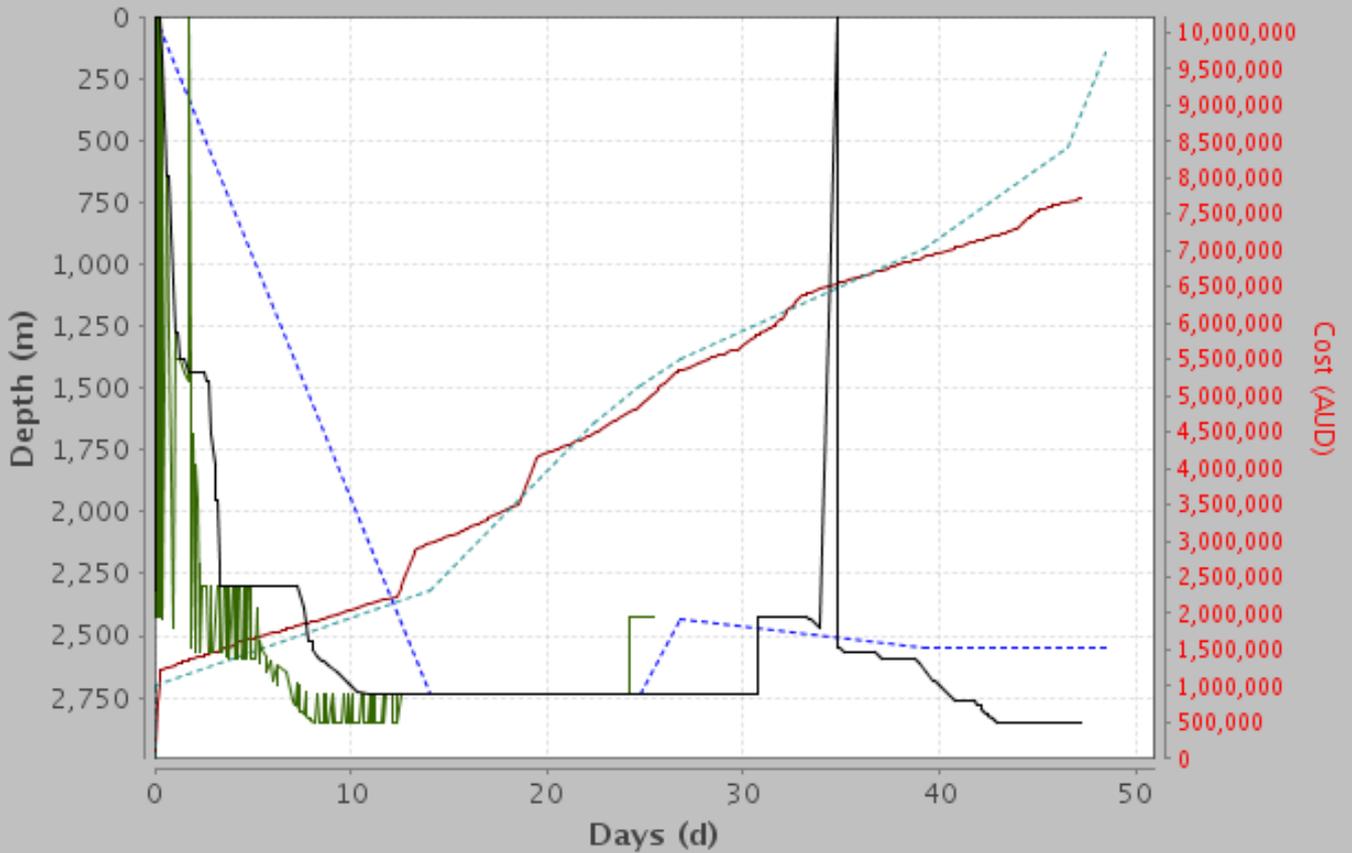
MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,656.40	91.28	149.07	2,542.04	226.46	4.11	-121.7	200.9	MWD
2,666.00	91.80	148.83	2,541.78	235.83	1.79	-129.9	205.9	MWD
2,675.70	91.45	148.32	2,541.51	245.32	1.91	-138.2	210.9	MWD
2,684.60	90.92	148.12	2,541.32	254.03	1.91	-145.7	215.6	MWD
2,694.00	91.36	147.97	2,541.14	263.25	1.48	-153.7	220.6	MWD

Comments

Formation Tops

Name	Top (m)
Stokes	2,275.00
Stairway FM	2,447.00
Horn Valley Siltstone	2,561.00
Pacoota Sst	2,613.00

Surprise 1 Re-entry H Progress Vs. Planned



— Actual Day/Depth — Productive Time/Depth - - - Planned/P50 Curve - - - Planned Cost Curve
 — Actual Cost