



DRILLING MORNING REPORT # 57
Surprise 1 Re-entry H ST1

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Date:	14 Jan 2012	Day Wellsite Representative:	Don Castles	Rig Manager:	Charles Naja.
Report Number:	57	Night Wellsite Representative:		Drilling Company:	Hunt Energy
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "	Wellsite Geologist:	

Well Details

Country:	Australia	Current Hole Size:	6.000 in	Casing OD:	7.000 in	AFE Number:	8053
Field:	Surprise	Measured Depth:	2,853.0 m	Casing MD:	2,426.00 m	Original AFE:	AUD 10,521,781
Rig:	Hunt Rig #3	True Vertical Depth:	2,534.2 m	Casing TVD:	m	Supp. AFE No:	
Ground Level:	545.0 m	24 Hr Progress:	0.00	TOL MD:	m	Orig. & Sup. AFE:	AUD 10,521,781
RT to GL:	3.66 m	Days On Well:	56.29	TOL TVD:	m	Daily Cost:	AUD 58,602
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00	Liner Shoe MD:	m	Cum. Cost:	AUD 8,772,915
Planned TD (TVD):	2,551.0 m	Last BOP Date:		Liner Shoe TVD:	m	Last LTI Date:	10 Dec 2010
		FIT/LOT:	11.50 ppg / ppg			Days Since Last LTI:	401

Current Op @ 0600:	Prepair to lift Draw-works off subbase
Planned Op:	Complete rigging down - Stack equipment to side of lease - Install upper section of Xmas tree and test connections / body test

Summary of Period 0000 to 2400 Hrs

Rigging down -Load out tanker and rental tools

HSE Summary

Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Pre-Tour Safety Meeting	0	14 Jan 2012 00:00	1.00	Pre tour safety meetings held with all Rig crews and third party personnel prior start of shift. JSA held prior to breaking down mast	
Accident/incident/near miss	0	14 Jan 2012 00:00	1.00	No accidents, incidents or environmental issues raised in the past 24hrs.	

Operations for Period 0000 Hrs to 2400 Hrs on 14 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1	P	WDL	00:00	06:00	6.00	2,853.9 m	Wait on daylight to continue rigging down and clearing wellhead area
E1	P	RGO	06:00	18:00	12.00	2,853.9 m	Unstring blocks and laydown A legs onto derrick - Remove Kelly hose and cables from derrick continue to prepare derrick for removal from substructure - Remove derrick and unpin sections Remove derrick sections to storage area - Remove doghouse from day tank - Prepare Draw-works for removal from substructure Clear mud manifolds from matting around base Load out tanker for Alice - Loadout 70% of SGS testing equipment - Loading third party equipment and rental tools
E1	P	WDL	18:00	24:00	6.00	2,853.9 m	Wait on daylight to continue rigging down

Operations for Period 0000 Hrs to 0600 Hrs on 15 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1x	P	WDL	00:00	06:00	6.00	2,853.9 m	Wait on daylight to continue rigging down

Performance Summary

Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100	0.00	0.0	0.00	0.0	0.00	0.0	531	92.2	45	7.8	0.00	0.0	0.00	0.0	576

General Comments for Period 0000 Hrs to 2400 Hrs on 14 Jan 2012

Category	Comments
General Comment	



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Survey								
MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,656.40	91.28	149.07	2,542.04	226.46	4.11	-121.7	200.9	MWD
2,666.00	91.80	148.83	2,541.78	235.83	1.79	-129.9	205.9	MWD
2,675.70	91.45	148.32	2,541.51	245.32	1.91	-138.2	210.9	MWD
2,684.60	90.92	148.12	2,541.32	254.03	1.91	-145.7	215.6	MWD
2,694.00	91.36	147.97	2,541.14	263.25	1.48	-153.7	220.6	MWD

Comments

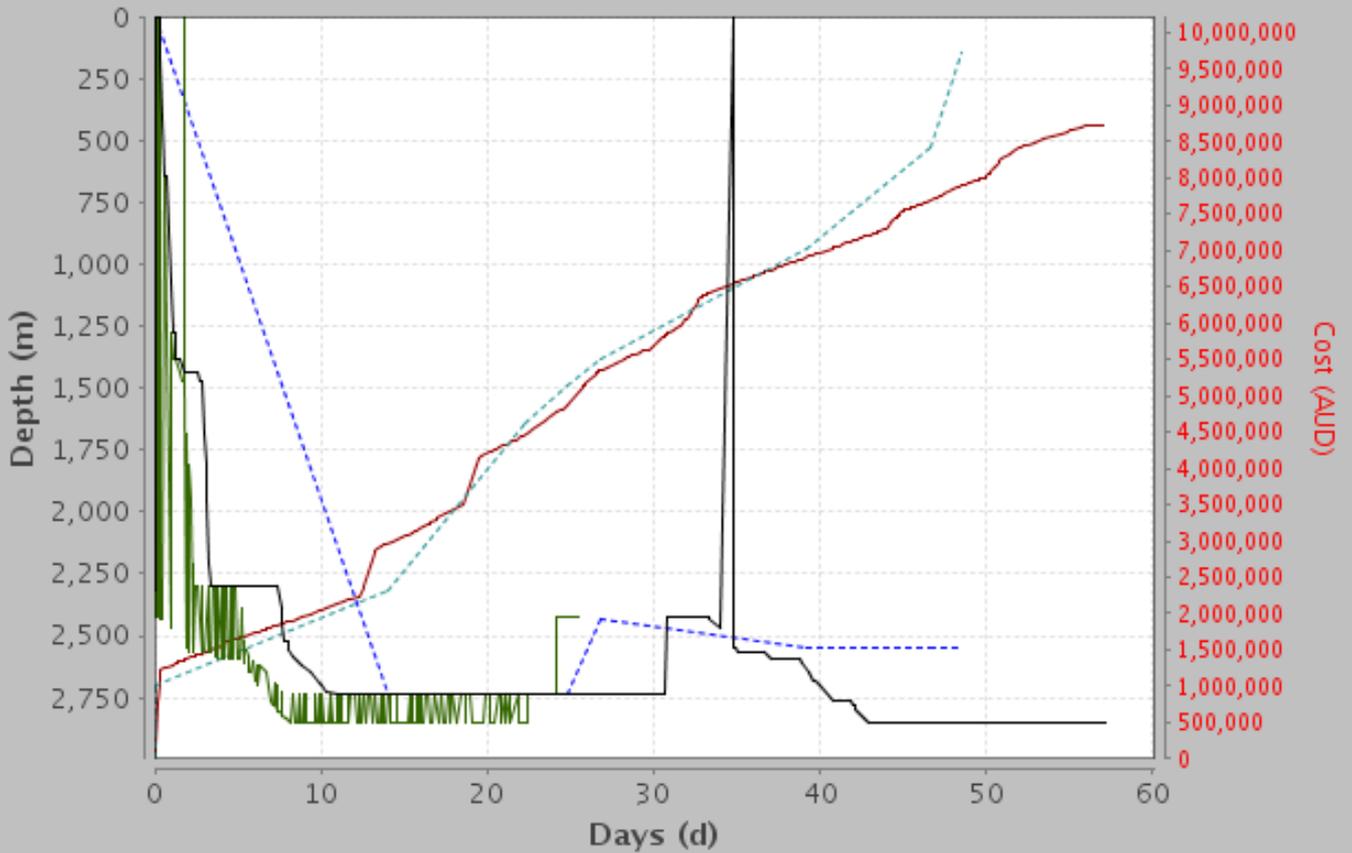
Formation Tops	
Name	Top (m)
Stokes	2,275.00
Stairway FM	2,447.00
Horn Valley Siltstone	2,561.00
Pacoota Sst	2,613.00

Personnel On Site			
Company	Personnel	Job Title	Pax
Central Petroleum Limited	Don Castles	Drilling Supervisor	1
Hunt Energy	Charles Nja	Rig Manager	1
Hunt Energy	John Washington	Driller	1
Hunt Energy	Phillip Owen	Remote Medic	1
Hunt Energy	Bradly Martin	Derrickman	1
Hunt Energy	Peter Werecky	Derrickman	1
Hunt Energy	Christopher Cook	Floorman	1
Hunt Energy	Tom Robinson	Floorman	1
Hunt Energy	Evan Long	Floorman	1
Hunt Energy	Patrick Burton	Lease Hand	1
Hunt Energy	Kere Baker	Mechanic	1
Hunt Energy	Luis Orrego	Electrician	1
Hunt Energy	John Woodcroft	Cook	1
Hunt Energy	Jason Barrowcliff	Campie / Driver	1
	Micheal Warman	Crane Operator	1
	Ronnie Dyker	Water Tanker Driver	1
SGS	Spencer Awop	Well Tester	1
	Nigel Fletcher	Well Testing Supervisor	1
TKM	Thomas May	Wellhead Engineer	1
TKM	Damian Abbott	Wellhead Engineer	1
	Peter Jenkins	Crane Operator	1
	Clinton Stowe	Crane Operator	1
Total			22

Rig Stocks							
Name	Unit	Start Amount	Previous Balance	In	Used	Adjust	Balance
Diesel Fuel – Rig (Litre)	Litre		38,000.0	0	200	0	37,800.0

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Progress Vs. Planned



— Actual Day/Depth — Productive Time/Depth - - - Planned/P50 Curve - - - Planned Cost Curve
 — Actual Cost