



# DRILLING MORNING REPORT # 54

## Surprise 1 Re-entry H ST1

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Date:	11 Jan 2012	Day Wellsite Representative:	Don Castles	Rig Manager:	Charles Naja.
Report Number:	54	Night Wellsite Representative:		Drilling Company:	Hunt Energy
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "	Wellsite Geologist:	

### Well Details

Country:	Australia	Current Hole Size:	6.000 in	Casing OD:	7.000 in	AFE Number:	8053
Field:	Surprise	Measured Depth:	2,853.0 m	Casing MD:	2,426.00 m	Original AFE:	AUD 10,521,781
Rig:	Hunt Rig #3	True Vertical Depth:	2,534.2 m	Casing TVD:	m	Supp. AFE No:	
Ground Level:	545.0 m	24 Hr Progress:	0.00	TOL MD:	m	Orig. & Sup. AFE:	AUD 10,521,781
RT to GL:	3.66 m	Days On Well:	53.29	TOL TVD:	m	Daily Cost:	AUD 77,892
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00	Liner Shoe MD:	m	Cum. Cost:	AUD 8,566,876
Planned TD (TVD):	2,551.0 m	Last BOP Date:		Liner Shoe TVD:	m	Last LTI Date:	10 Dec 2010
		FIT/LOT:	11.50 ppg / ppg			Days Since Last LTI:	398

Current Op @ 0600:

Well being monitored while being shut in at SGS choke

Planned Op:

Well shut in - Recover down hole gauges - Run in and set Plug #1 in X - Nipple -RIH with Prong- Run #2 and set Plug #2 in SSD RIH Prong - Inflow tests on each plug - Close Lower Master Valve - Flush lines - Rig down Slick Line.

### Summary of Period 0000 to 2400 Hrs

Monitor while flow testing well - Shut in well at Choke Manifold and monitor pressure build up

### HSE Summary

Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Accident/incident/ near miss	0	12 Jan 2012 00:00	0.00	No accidents, incidents or environmental issues raised in the past 24hrs.	
Pre-Tour Safety Meeting	0	12 Jan 2012 00:00	0.00	Pre tour safety meetings held with all Rig crews and third party personnel prior start of shift.	

### Operations for Period 0000 Hrs to 2400 Hrs on 11 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1	P	FLO	00:00	12:30	12.50	2,853.9 m	Continue to monitor well flow performance on different choke sizes 28/64th/ 32/64th's
E1	P	OTC	12:30	24:00	11.50	2,853.9 m	Well shut in at Choke Manifold -Storage tanks full - Commence PBU with SGS gauges set down hole - Monitor Pressure Buildup

### Operations for Period 0000 Hrs to 0600 Hrs on 12 Jan 2012

PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
E1x	P	OTC	00:00	06:00	6.00	2,853.9 m	Well shut in at Choke Manifold for Buildup period - Monitor pressures Rig crews preparing drilling rig for dismantling and removal from wellhead

### Performance Summary

Daily								Cumulative Well								Total
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Hours
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100	0.00	0.0	0.00	0.0	0.00	0.0	459	91.1	45	8.9	0.00	0.0	0.00	0.0	504

### General Comments for Period 0000 Hrs to 2400 Hrs on 11 Jan 2012

Category	Comments
General Comment	



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Survey								
MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,656.40	91.28	149.07	2,542.04	226.46	4.11	-121.7	200.9	MWD
2,666.00	91.80	148.83	2,541.78	235.83	1.79	-129.9	205.9	MWD
2,675.70	91.45	148.32	2,541.51	245.32	1.91	-138.2	210.9	MWD
2,684.60	90.92	148.12	2,541.32	254.03	1.91	-145.7	215.6	MWD
2,694.00	91.36	147.97	2,541.14	263.25	1.48	-153.7	220.6	MWD

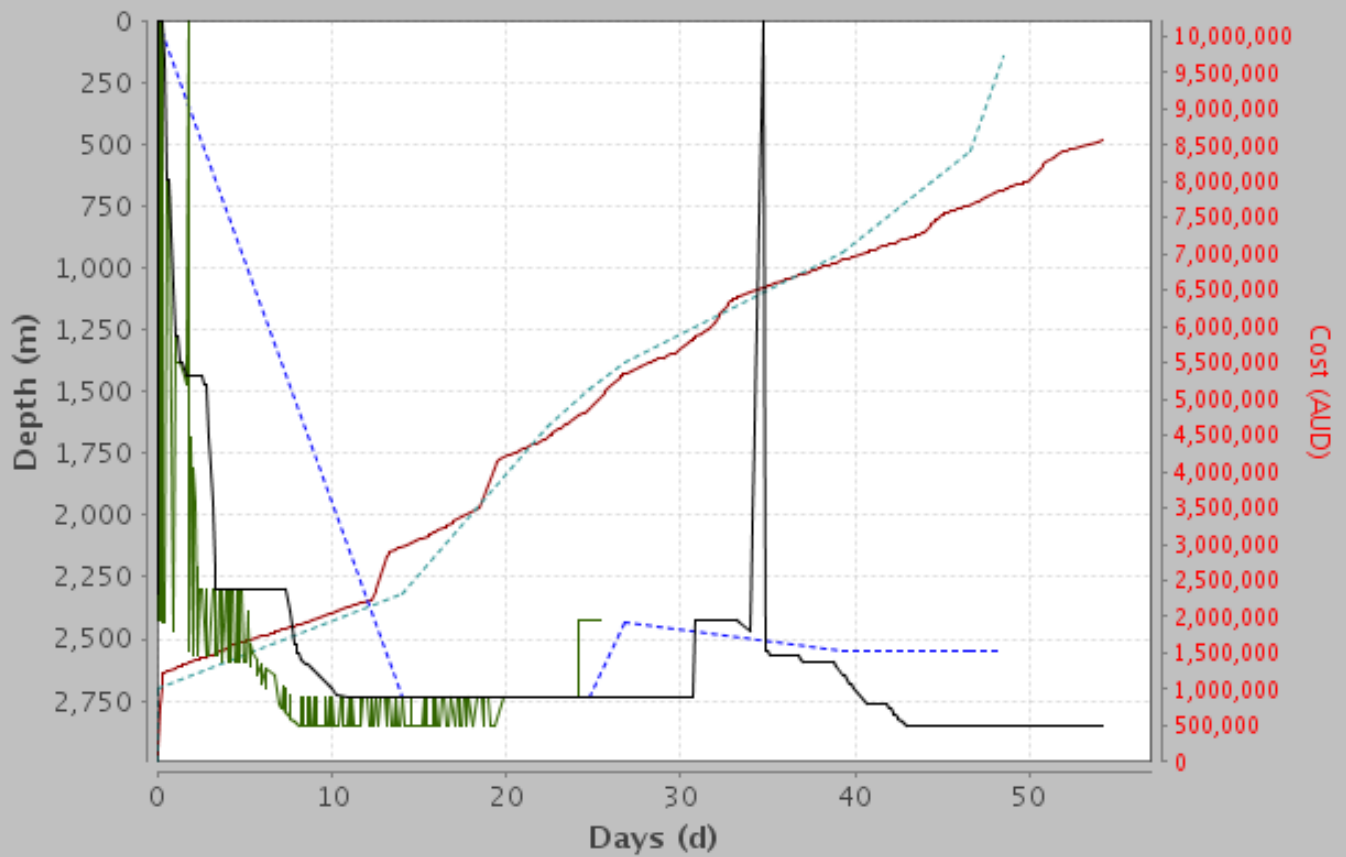
Comments		
Formation Tops		
Name		Top (m)
Stokes		2,275.00
Stairway FM		2,447.00
Horn Valley Siltstone		2,561.00
Pacoota Sst		2,613.00

Personnel On Site			
Company	Personnel	Job Title	Pax
Central Petroleum Limited	Don Castles	Drilling Supervisor	1
Central Petroleum Limited	Mark Mitchell	HSE Supervisor	1
Hunt Energy	Charles Nja	Rig Manager	1
Hunt Energy	John Washington	Driller	1
Hunt Energy	Phillip Owen	Remote Medic	1
Hunt Energy	Rick Hall	Derrickman	1
Hunt Energy	Peter Werecky	Derrickman	1
Hunt Energy	Christopher Cook	Floorman	1
Hunt Energy	Patrick Burton	Lease Hand	1
Hunt Energy	Kere Baker	Mechanic	1
Hunt Energy	Luis Orrego	Electrician	1
Hunt Energy	John Woodcroft	Cook	1
Hunt Energy	Jason Barrowcliff	Campie / Driver	1
	Micheal Warman	Crane Operator	1
	Ronnie Dyker	Water Tanker Driver	1
SGS	Matt Bridge	Well Tester	1
SGS	Spencer Awop	Well Tester	1
SGS	Gary Molyneaux	Engineer	1
SGS	Craig Evans	Engineer	1
SGS	Josh Drewett	Slick Line Operator	1
	Bruce Farley	Well Testing Supervisor	1
	Nigel Fletcher	Well Testing Supervisor	1
	Dion Obrien	Fuel Tanker Driver	1
TKM	Thomas May	Wellhead Engineer	1
TKM	Damian Abbott	Wellhead Engineer	1
Trican	Gaboor Katona	Operator	1
Trican	Leigh Hadwen	Operator	1
Trican	Steve Rabaling	Operator	1
Total			28

Rig Stocks							
Name	Unit	Start Amount	Previous Balance	In	Used	Adjust	Balance
Diesel Fuel – Rig (Litre)	Litre		39,600.0	0	750	0	38,850.0

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Progress Vs. Planned



— Actual Day/Depth — Productive Time/Depth --- Planned/P50 Curve --- Planned Cost Curve  
 — Actual Cost