



DRILLING MORNING REPORT # 35

Surprise 1 Re-entry H

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Date:	23 Dec 2011	Day Wellsite Representative:	Ray C. Miller
Report Number:	35	Night Wellsite Representative:	Don Castles
Latitude (South):	23.00 ° 42.00 ' 50.76 "	Longitude (East):	129.00 ° 59.00 ' 36.09 "
		Rig Manager:	Matthew Dayman
		Drilling Company:	Hunt Energy
		Wellsite Geologist:	Lindsay Cullen

Well Details			
Country:	Australia	Current Hole Size:	6.000 in
Field:	Surprise	Measured Depth:	2,426.0 m
Rig:	Hunt Rig #3	True Vertical Depth:	m
Ground Level:	545.0 m	24 Hr Progress:	125.00 m
RT to GL:	3.66 m	Days On Well:	34.29
Planned TD (MD):	3,330.0 m	Days Since Spud:	0.00
Planned TD (TVD):	2,551.0 m	Last BOP Date:	19 Dec 2011
		FIT/LOT:	11.50 ppg / ppg
		Casing OD:	7.000 in
		Casing MD:	2,426.00 m
		Casing TVD:	m
		TOL MD:	m
		TOL TVD:	m
		Liner Shoe MD:	m
		Liner Shoe TVD:	m
		AFE Number:	8053
		Original AFE:	AUD 9,833,315
		Supp. AFE No:	
		Orig. & Sup. AFE:	AUD 9,833,315
		Daily Cost:	AUD 84,424
		Cum. Cost:	AUD 6,558,943
		Last LTI Date:	10 Dec 2010
		Days Since Last LTI:	379

Current Op @ 0600: Drilled sliding/rotating to 2564 meters and pulled out due to inability to increase build rate.
 Planned Op: Pull out of the hole, check Motor and replace the Bit.

Summary of Period 0000 to 2400 Hrs
 Drilled sliding/rotating to 2546m, Repaired leaking Swivel Packing. Drilled sliding/rotating to 2553m.

HSE Summary					
Events	Num. Events	Date Of Last	Days Lapsed	Description	Remarks
Inductions to CTP/MBC	1	23 Dec 2011 00:00	1.00	1 x Site safety induction given.	
Accident/incident/near miss	0	23 Dec 2011 00:00	1.00	No accidents, incidents or Environmental issues raised in the past 24hrs.	
PTW issued	3	23 Dec 2011 00:00	1.00	3 x Permits issued, 1 x confined space, 2 x hot work.	
Pre-Tour Safety Meeting	2	23 Dec 2011 00:00	1.00	Pre tour safety meetings held with all oncoming crews and third party personnel.	

Operations for Period 0000 Hrs to 2400 Hrs on 23 Dec 2011							
PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
PH	P	CDD	00:00	20:00	20.00	0.0 m	On bottom sliding & rotating from 2470 meters to 2546 meters - MW 8.5 - Avg ROP 6-8 m/hr.
PH	TP (RE)	CDD	20:00	22:00	2.00	2,546.0 m	Repaired the Kelly Swivel Wash pipe.
PH	P	CDD	22:00	24:00	2.00	2,553.0 m	On bottom sliding & rotating from 2546 meters to 2553 meters - MW 8.5 - Avg ROP 5-6 m/hr.

Operations for Period 0000 Hrs to 0600 Hrs on 24 Dec 2011							
PHSE	CLS (RC)	OP	From	To	Hrs	Depth	Activity Description
PHx	P	CDD	00:00	03:30	3.50	2,564.0 m	On bottom sliding & rotating from 2553 meters to 2564 meters (2531.78m TVD) - MW 8.5 - Avg ROP 5-6 m/hr.
PHx	P	TO	03:30	06:00	2.50	2,564.0 m	Flow checked the well and pulled out of the hole to check the Motor and Bit due to inability to increase the build any further.

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
22	91.7	2	8.3	0.00	0.0	0.00	0.0	44.5	92.7	3.5	7.3	0.00	0.0	0.00	0.0	48

General Comments for Period 0000 Hrs to 2400 Hrs on 23 Dec 2011	
Category	Comments
General Comment	Mud Products used: KCL-55 sacks. Soda Ash-5 Sacks. Birlasulf-2 sacks. Xtra Sweep-2 Sacks. Liquipol-1.



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WBM Data					Cost Today AUD																	
Mud Desc.:	3% KCl Brine	Viscosity:	26 s/L	Solids:	0.1 %	<table border="1"> <thead> <tr> <th colspan="2">Low Range Rheology</th> </tr> <tr> <th>RPM</th> <th>Reading</th> </tr> </thead> <tbody> <tr><td>3</td><td>1</td></tr> <tr><td>6</td><td>1</td></tr> <tr><td>100</td><td>1</td></tr> <tr><td>200</td><td>1</td></tr> <tr><td>300</td><td>2</td></tr> <tr><td>600</td><td>3</td></tr> </tbody> </table>	Low Range Rheology		RPM	Reading	3	1	6	1	100	1	200	1	300	2	600	3
Low Range Rheology																						
RPM	Reading																					
3	1																					
6	1																					
100	1																					
200	1																					
300	2																					
600	3																					
Check Depth:	2,550.0 m	PV:	1 cP	H2O:	99.9 %																	
Time:	22:00	YP:	1 lbf/100ft ²	Oil:	%																	
Weight:	8.50 ppg/ 1.02 sg	Gel 10s/10m:	1 lbf/100ft ² /1 lbf/100ft ²	Sand:	0.00 %																	
Temperature:	29.00 °C	API FL:	cc/30min	Barite:	0.00 lbm/bbl																	
Cl (in whole mud):	17,200 mg/L	Filter Cake:	/32nd"	KCl:	3.3 %																	
Cl (in water phase):	17,200 mg/L	HTHP-FL:	cc/30min	Pm:																		
Ca Hard:	40 mg/L	HTHP-Cake:	/32nd"	Pf/Mf:	0.03 / 0.20																	
MBT:	0.00 lbm/bbl			pH:	8.5																	
				PHPA:	ppb																	
Comment:																						

Pumps										
Pump Data - Last 24 Hrs									Slow Pump Data	
No.	Type	Liner (in)	SPM	Eff. (%)	Flow (galUS/min)	SPP (psi)	Depth (m)	MW (ppg)	SPM	SPP ()
1	TSM 500 Duplex									
2	TFI 500 Triplex	5.50	78	96.00	173	1,175		8.50		
3	F800									

Bit #1	Wear	I	O1	D	L	B	G	O2	R
Size: 152.4 mm (6")	IADC#:								
Manufacturer: REED	TFA: 0.518 in ²								
Type: Tricone	Date In: #34 (22 Dec 2011)								
Serial No: BX4577	Date Out:								
Bit Model:	Depth In: 2,426.3 m								
	Depth Out: m								

Bit run comment: Note: The Bit is being pulled on the 23rd. Details will appear on that day's report.

Bit wear comment:

Bit Performance					
Duration:	26.0 h	Progress:	125.00 m	ROP:	4.81 m/h
Total Duration:	26.0 h	Total Progress:	125.00 m	ROP (Avg):	4.81 m/h

Directional Data					
Slide Time:	h	Rotate Time:	h	Circ. Time:	h
Slide (%):	%	Rotate (%):	%	Circ. (%):	%
Total Slide Time:	10.9 h	Total Rotate Time:	0.0 h	Total Circ. Time:	2.7 h
Total KRevs:	175 revs	HSI:	hp/in ²		



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BHA # 1			
BHA Type:	Steerable Assembly.	Total Weight Wet:	klbs
Date In:	#34 (22 Dec 2011)	Weight Below Jar Wet:	klbs
Date Out:			
Depth In:	2,426.3 m		
Depth Out:	m		
Total Length:	1,101.37 m		

BHA Description: Steerable Assembly.
BHA Run Comment:

BHA Daily Summary					
Pickup Weight:	klbs	Torque (max):	ft.lbf	D.C. (1) Ann Velocity:	92 m/min
Slack-Off Weight:	klbs	Torque (avg):	N.m	D.C. (2) Ann Velocity:	92 m/min
String Weight:	130.00 klbs	Torque (min):	N.m	H.W.D.P. Ann. Velocity:	52 m/min
Jars Hours Logged:	h			D.P. Ann. Velocity:	52 m/min

Summary: NOTE: Due to Bit Performance not being entered in the previous day's report the Time on Bottom is the same as Total Time on Bottom.

BHA Component							
#	Equipment	Description	Length (m)	OD (in)	ID	Serial #	Hours
1	Bit		0.20	152.40		BX4577	
2	Mud Motor		6.93	130.18		4258	
3	Float Sub		1.01	120.65	63.50	DA7F120E	
4	Crossover		0.35	120.65	63.50	D47X153T	
5	MWD		8.78	120.65	69.85	D47C425D	
6	Non magnetic drill collar		9.31	120.65	69.85	D47C113C	
7	3 1/2" DP		906.23	88.90	70.20	N/A	
8	3 1/2" HWDP		168.56	88.90	52.40	N/A	

Drilling Parameters

BHA Run #1			
Top Depth:	2,553.0 m		
Bottom Depth:	2,553.0 m		
	Min	Avg	Max
WOB (klbs)	10.00	33.00	54.00
Surface RPM			
Downhole RPM	57	86	92
Torque (ft.lbf)			
SPM	77	86	90
Flow (gpm)	109	166	177
SPP (psi)	662	1,163	1,220

Survey

MD. (m)	Incl. (°)	Corr. Az (°)	TVD (m)	'V' Sect (m)	Dogleg (deg/30m)	N/S (m)	E/W (m)	Tool Type
2,423.00	2.88	89.19	2,418.76	64.89		11.3	106.4	MWD
2,435.30	4.92	150.00	2,431.04	65.62	10.53	10.8	107.0	MWD
2,444.90	9.67	152.89	2,440.55	66.79	14.88	9.8	107.5	MWD
2,454.40	15.30	152.70	2,449.83	68.76	17.77	7.9	108.5	MWD
2,464.20	21.37	151.27	2,459.12	71.74	18.62	5.2	109.9	MWD

Comments

Formation Tops

Name	Top (m)
Undiff Pertinjarra	778.46
Parkes	1,294.46
Mereenie Fm	1,760.00
Stokes	2,275.00



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Personnel On Site			
Company	Personnel	Job Title	Pax
Central Petroleum Limited	Ray Miller	Drilling Supervisor	1
Central Petroleum Limited	Mark Mitchell	HSE Supervisor	1
Central Petroleum Limited	Dalton Hallgren	Chief Operations Officer	1
Central Petroleum Limited	Lindsay Cullen	Geologist	1
Central Petroleum Limited	Micheal Harrison	Geologist	1
Hunt Energy	Matthew Dayman	Rig Manager	1
Hunt Energy	Hector Stuart	Tour Pusher	1
Hunt Energy	Hamilton Edwards	Driller	1
Hunt Energy	Philip Makinson	Driller	1
Hunt Energy	Max McAlister	Safety Observer	1
Hunt Energy	Glen East	Site Medic	1
Hunt Energy	Mark Hill	Derrickman	1
Hunt Energy	Tomica Teata	Derrickman	1
Hunt Energy	Stewart Buchanan	Floorman	1
Hunt Energy	Matthew Walker	Floorman	1
Hunt Energy	Anthony Rees	Floorman	1
Hunt Energy	Danial Baikie	Roughneck	1
Hunt Energy	Matthew Jackson	Motorman	1
Hunt Energy	Anthony Tapley	Lease Hand	1
Hunt Energy	Phillip Bramley	Lease Hand	1
Hunt Energy	Phillip Jones	Mechanic	1
Hunt Energy	Ben McDonald Stewart	Welder	1
Hunt Energy	Robert Herrera	Electrician	1
Hunt Energy	Brian Rayner	Cook	1
Hunt Energy	Anthony May	Cook	1
Hunt Energy	Simon Robinson	Cook	1
Hunt Energy	Jason Barrowcliff	Campie	1
Hunt Energy	Travis Baker	Campie/Driver	1
GEOSERVICES OVERSEAS S.A.	Steve Turbill	Data Engineer	1
GEOSERVICES OVERSEAS S.A.	Andruis Verbyal	Data Engineer	1
RMN Mud Services	Warren Mills	Mud Engineer	1
	Clinton Stowe	Crane Operator	1
	Ronnie Dyker	Water Tanker Driver	1
Pathfinder	Ivan Brandmeyer	Directional Driller	1
Pathfinder	William Edwards	Directional Driller	1
Pathfinder	Adam Rope	MWD	1
Pathfinder	Earl Competente	MWD	1
	Tyron Sampson	Roustabout	1
	Francis Colins	Roustabout	1
	Nero Brown	Roustabout	1
	Jerry Campbell	Roustabout	1
Total			41

Rig Stocks							
Name	Unit	Start Amount	Previous Balance	In	Used	Adjust	Balance
Diesel Fuel – Rig (Litre)	Litre		64,700.0	0	1,000	0	63,700.0

