

CROCKER

DATA PROCESSING

FRIENDSHIP - 1

Composite Logs

Company	PACIFIC OIL & GAS PTY LTD.
Well Name	FRIENDSHIP - 1
Country	AUSTRALIA
State	N.T.
County or Rig name	18
Field Loc. 1 / Northing	8 355 100 N
Field Loc. 2 / Easting	382 750 E
Latitude	014 52' 33.000" S DMS
Longitude	133 54' 36.000" E DMS
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elevation KB (wrt EPD)	60.54 M
Elevation DF (wrt EPD)	60.54 M
Elevation GL (wrt EPD)	59.04 M
Elev. Log Zero (wrt EPD)	60.54 M
Log measured from	DF
Drill measured from	DF
Services	BPB SLIM HOLE TOOLS
Other Services Ln 1	GR-CALI-DENSITY-NEUTRON
Other Services Ln 2	SP-DUAL RESISTIVITY
Other Services Ln 3	SONIC
Service company	BPB
Well class	P&A
Basin	MacArthur
Permit	EP 5
TD Date	
Date Plotted	Thursday, 12 June 2008
Time Plotted	4:22:11 PM

Run Information

Run number	1			
Log date	24 JUNE 1988			

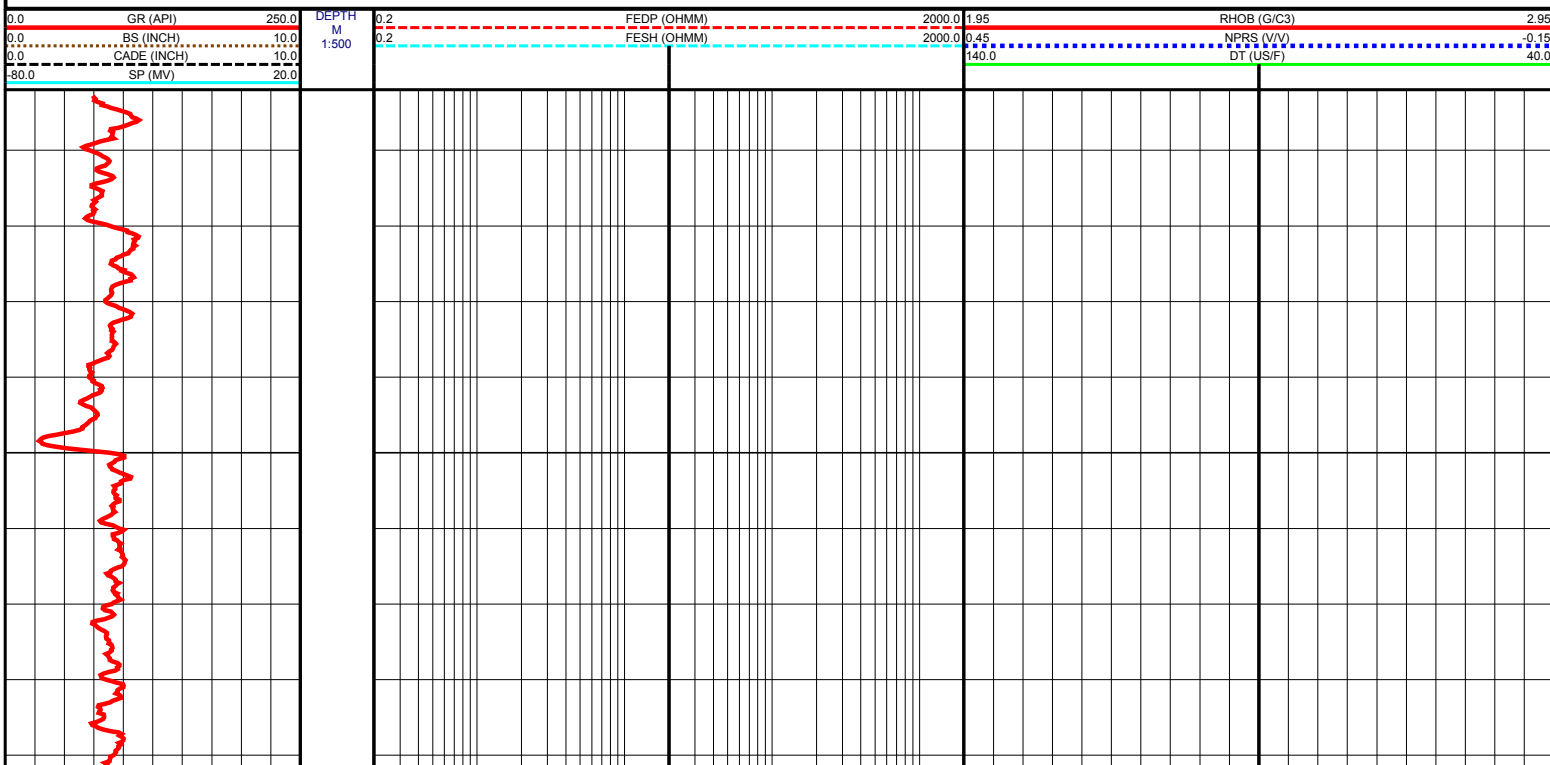
Depth-Driller	394.80 M				
Depth-Logger	394.70 M				
Bottom log interval	394.50 M				
Top log interval	52.00 M				
Casing-Driller	52.00 M				
Casing-Logger	52.00 M				
Bit Size	4.000 INCH				
Hole Fluid type	NEWDRIL				
Fluid Density	1.000 G/CC				
RM @ Surface	1.600 OHMM				
Mud temp @ Surface	25.00 DEGC				
RMF @ Surface	2.200 OHMM				
MF temp @ Surface	21.00 DEGC				
Mud Filtrate Sample Source	PRESS				
Bottom hole temp	50.00 DEGC				
Logging unit No	V 328				
Logging unit Loc	BNE				
Witness	I.M. LEDLIE				
Total depth	0.00				

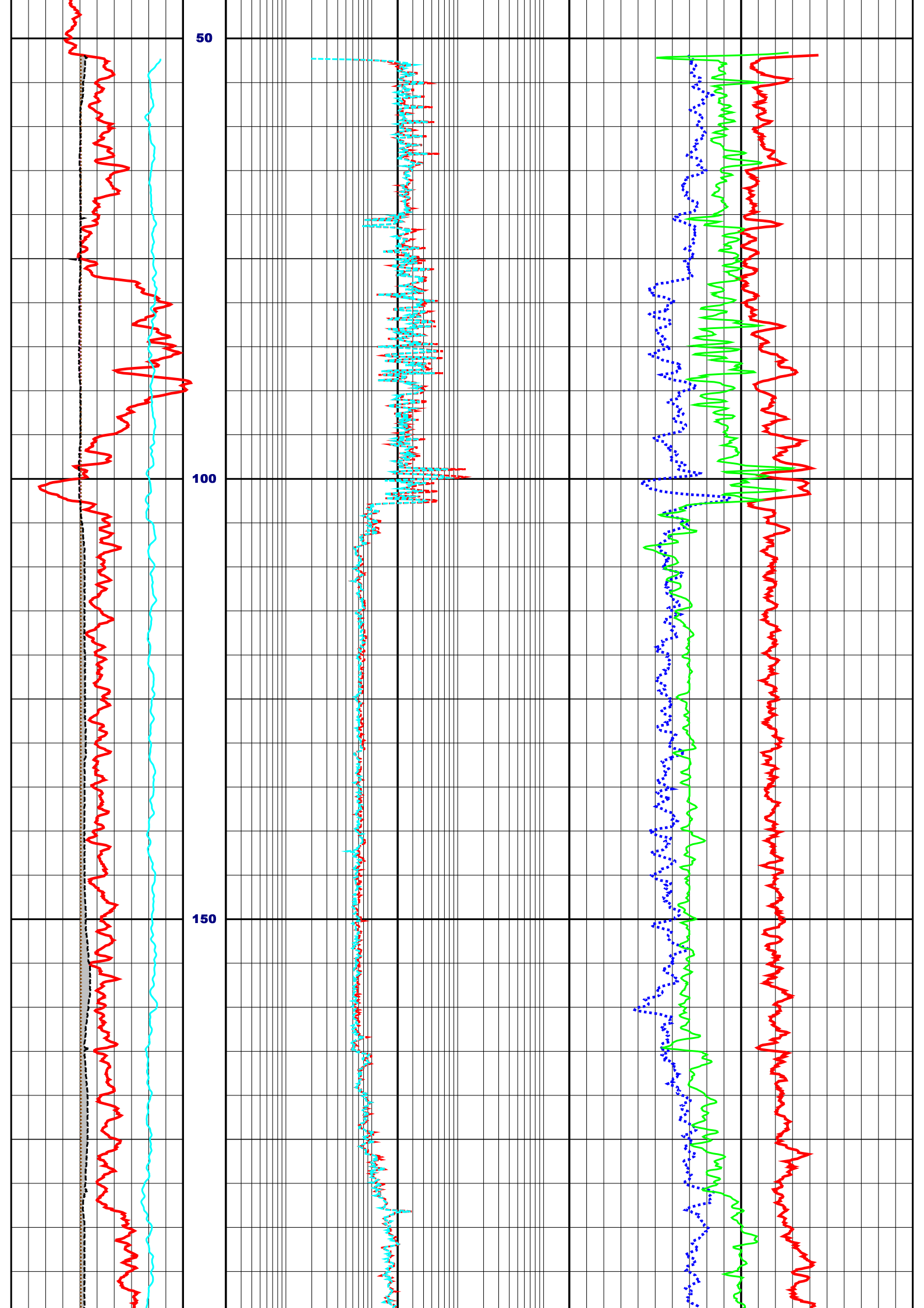
Logs loaded, edited and merged by CDP from LIS format files in May 2008
 Well header information extracted from completion reports and incomplete.

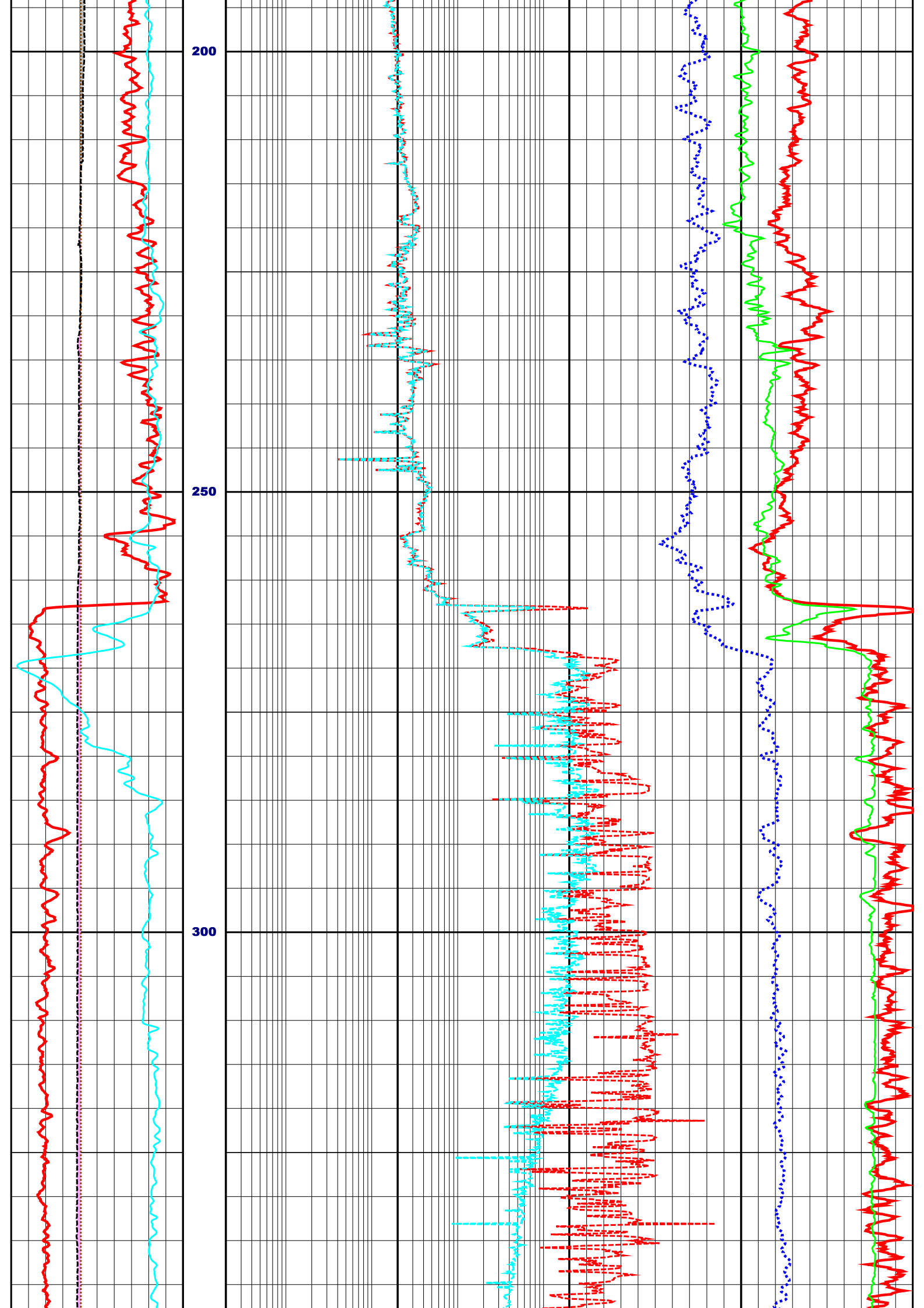
Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

Log Description

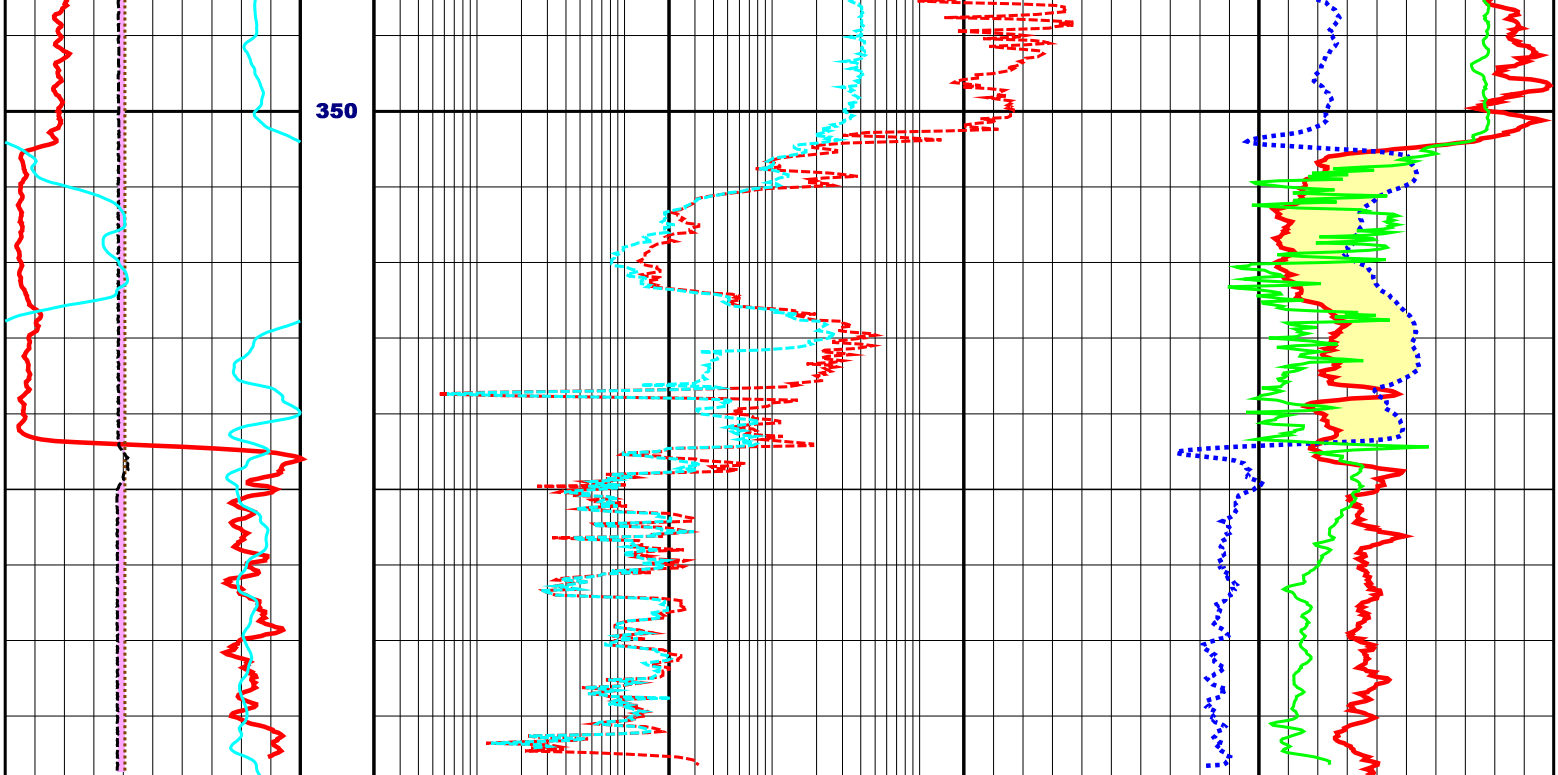
GR	Gamma Ray
BS	Bit Size
CADE	Density Caliper
SP	Spontaneous Potential Log
FEDP	Deep resistivity
FESH	Shallow Resistivity
RHOB	Compensated Formation Density
NPRS	MDN Sandstone Neutron Porosity
DT	Delta T Compensated







350



0.0	GR (API)	250.0	DEPTH	0.2	FEDP (OHMM)	2000.0	1.95	RHOB (G/C3)	2.95
0.0	BS (INCH)	10.0	M	2000.0	FESH (OHMM)	2000.0	0.45	NPRS (M/V)	-0.75
0.0	CADE (INCH)	10.0	1:500	0.2			140.0	DT (US/F)	40.0
-80.0	SP (MV)	20.0							