

## GOLDEN\_GROVE-1

## Composite Logs

Company PACIFIC OIL & GAS PTY LTD

Well Name GOLDEN\_GROVE-1
Field MACARTHUR BASIN

Country AUSTRALIA

State N.T.

Latitude 015 32' 09.000" S DMS Longitude 134 21' 08.000" E DMS

Perm. Datum MSL
Elevation Perm. Datum 0.00 M
Elevation DF (wrt EPD) 89.40 M
Elevation GL (wrt EPD) 81.90 M
Elev. Log Zero (wrt EPD) 89.40 M

Log measured from g
Drill measured from g

Other Services Ln 1 GR-CALI-Density-Neutron
Other Services Ln 2 SP-Dual Resistivity

Other Services Ln 3 Sonic
Service company BPB
Well class P&A

Basin MACARTHUR

Permit EP 4

Spud Date 31 JULY 1988

TD Date

Date Plotted Friday, 13 June 2008

Time Plotted 1:52:15 PM



PETROLOG SOFTWARE Version 10.5 (Beta)



## Run Information

Run number	1		
Log date	12 AUG 1988		
Depth-Driller	439.70 M		
Depth-Logger	439.00 M		
Bottom log interval	438.50 M		

Top log interval		84.00 N	И																											
Casing-Logger		84.00 N				+																								$\dashv$
Bit Size		4.100 II				+																								$\dashv$
Hole Fluid type		NEWD				1																								$\dashv$
Fluid Density		1.000 0																												-
RM @ Surface		2.400 0				+																								$\dashv$
Mud temp @ Surface		31.00 [																												
RMF @ Surface		2.900 0				+																								$\neg$
MF temp @ Surface		26.00 E																												$\dashv$
Mud Filtrate Sample So		PRESS				1																								
Logging unit No		V 328				1																								
Logging unit Loc		BNE				-																								
Witness		G. WES	STF			1																								-
Total depth		0.00																												-
. ота. сорт.																														
Well header information  Since well log interpreta interpretation. Therefore interpretation.	tions are o	pinions	base	ed upo	on inf	erer	nces f for ar	rom w	vell l s, da	nmage	e, cos	t or	ехре	do ense	not (	gua	iran ed o	tee r sı	the usta	cor	rec	tnes	ss c	or ac	ccui	racy	of from	any m a	, any	
							Lc	g [	)е —	scr	ipt	or	1																	
BS Bit S CADE Den SP Spo FEDP Dee FESH Sha	nsity Calipe Intaneous I P Resistivi Ilow Resisi	Potentia ity tivity			,																									
NPRS MDI DT Delt	npensated N Sandston a T Compe	ne Neut	ron F	-			FEDP FESH	(OHMM)					2000	0.0 1.95							RI	HOB (G	C3)							2.95 -0.15
NPRS MDI DT Delt	N Sandston	ne Neut	ron F	-			FEDP FESH	( <u>OHMM)</u> (OHMM)					2000	0.0 1.95 0.0 0.45 140.0							RI	HOB (G IPRS (V DT (US)	C3) /V)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR(AP) 6.0	N Sandston	ne Neut	ron F	-		<del></del>	FEDP	OHMM) OHMM)					2000	0.0 0.45					<del></del>		RI	HOB (GIPRS (V	C3) V) F)							2.95 -0.15 40.0
NPRS MDI DT Delt	N Sandston	ne Neut	ron F	-			FESH	OHMM) OHMM)					2000	0.0 0.45							R	HOB (G	C3) V) F)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR(API) E.0	N Sandston	ne Neut	ron F	-		===	FEDP	(OHMM) OHMM)					2000	0.0 0.45							R	HOB (G	C3)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR (API) 6.0 BS (NCH) 6.0 BS (NCH) 8.0 CAPE (NCH) 8.0 SP (NCH)	N Sandston	ne Neut	ron F	-			FESH	(OHMM) OHMM)					2000	0.0 0.45		<del>-</del>					R	HOB (G	C3)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR(AP) 80 BS(NCt) 0.0 CARE (NOLT) 0.0 SP(NY)	N Sandston	ne Neut	ron F	-			FESH	OHMM) OHMM)					2000	0.0 0.45							RI	HOB (GIPRS (VI	(C3)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR(AP) 80 BS(NCt) 0.0 CARE (NOLT) 0.0 SP(NY)	N Sandston	ne Neut	ron F	-			FESH	OHMM)					2000	0.0 0.45							RR	HOB (G	C3)							295
NPRS MDI DT Delt  0.0 GR(AP) 6.0 BS(NCH) 6.0 CDE (NCH) 6.0 SP(MY) 6.0 SP(MY)	N Sandston	ne Neut	ron F	-			FEDP	(OHMM) —					20004	0.0 0.45							R	HOB (GIPRS (VI)	(C3) (W) (F)							2.95
NPRS MDI DT Delt  0.0 GR(API) 8.0	N Sandston	ne Neut	ron F	-			FESH	(CHMM)					2000	0.0 0.45							RI	HOB (G)	C3)							295
NPRS MDI DT Delt  0.0 GR(API) 8.0	N Sandston	ne Neut	ron F	-			FEDP	(CHMM) _					2000	0.0 0.45							RI	HOB (G	(C3)							296
NPRS MDI DT Delt  0.0 GR (API) 6.0 SR (NCH) 6.0 SR (NCH) 8.0. SR (NCH) 8.0. SP (MV)	N Sandstor	ne Neut	ron F	-			EESH FESH	OHMM)					2000	0.0 0.45							R	HOB (G	(C3)							295
NPRS MDI DT Delt  O GR(API) GO SR(API) GO SR(API) GO SR(API) GO SR(API) GO SR(API) SP (MY)  SP (MY)	N Sandstor	ne Neut	ron F	-			FEDM	(CHMM)					2000	0.0 0.45							RI	HOB (GPRS N	C3)							295 -015 -0400
NPRS MDI DT Delt  0.0	N Sandstor	ne Neut	ron F	-			FESH	(CHMM) CHMM)					2000	0.0 0.45							R	HOB (GO	C3)							296 40.0
NPRS MDI DT Delt  0.0 GR(API) 0.0 SS (NCPI) 0.0 CADE (NCPI) 80.0 SP (MV)	N Sandstor	ne Neut	ron F	-			EESH EESH	(CHMM) CHMM)					2000	0.0 0.45							RIFE	HOB (GPS)(V)	(3) (6) (7)							295 -015 400
NPRS MDI DT Delt	N Sandstor	ne Neut	ron F	-			FEDM	OHMM)						0.0 0.45							RI	HOB (G	C3)							2.95 -0.15 40.0
NPRS MDI DT Delt  0.0 GR(API) 9.0 J. SS(NCH) 9.0 CAPE (NCH) 9.0 SP (NV)	N Sandstor	ne Neut	ron F	-			FESH	(CHMM)					2000	0.0 0.45							RI	HOB (GD)	C3) V) F)							296 -016 400
NPRS MDI DT Delt	N Sandstor	ne Neut	ron F	-			FEDP	(CHMM)					2000	0.0 0.45							RIFE	HOB (G	G3) W							296 40.0
NPRS MDI DT Delt	N Sandstor	ne Neut	ron F	-			FEDP	(CHMM) CHMM)					2000	0.0 0.45							RICE	HOB (G	(C3)							296 -015 40.0

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