CR 1991-020 B

SONIC LOG
1769 - 400 M.
SLIMLINE UNIT

LOCATION 368'483 E 8144 776 N
PRVNC/CO. NORTHERN TERRITORY
FIELD WILDCAT
VELL.
JAMISON 1 TD RUN
COMPANY.
PACIFIC OIL & CAS PTY. LTD.

COMPANY	PACIFIC OIL & CAS PTY. LTD.
VELL	JAMISON 1 TD RUN
FIELD	WILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA
PERMIT NUMBER	EP 18

LOCATION
368 483 E 8144 776 N

LSD	SEC	TVP	RCE

OTHER SERVICES
SP RR2 NN1
DD3

PERMANENT DATUM AHD . ELEVATION DF 263.4m
LOC MEASURED FROM 263.4m ABOVE PERMANENT DATUM
DRILLINC MEASURED FROM DRILL FLOOR

ELEVATIONS:
~~KB~~
DF 263.4 M.
GL 261 M.

DATE	21-DEC-90			
RUN NUMBER	2			
DEPTH-DRILLER	1766.85 M.			
DEPTH-LOCCER	1769 M.			
FIRST READINC	1769 M.			
LAST READINC	400 M.			
CASINC-DRILLER	409.1 M.			
CASINC-LOCCER	409.1 M.			
BIT SIZE	4.33"	6"	8 1/2"	12 1/4"
HOLE FLUID TYPE	KCL POLYMER			
DENS./VISC.	8.7 40			
PH/FLUID LOSS	8.5 10			
SAMPLE SOURCE	FLOVLINE			
RM @ MEAS TEMP	0.16OHMM@25C			
RMF @ MEAS TEMP	0.16OHMM@25C			
RMC @ MEAS TEMP				
SOURCE: RMF/RMC	HLBTRN			
RM @ BHT	0.06OHMM@90C			
TIME SINCE CIRC	15 HRS			
MAX REC TEMP	90C			
EQUIPMENT/BASE	V333 BNE			
RECORDED BY	DM/AL			
VITNESSED BY	J.TORKINCTON			

RUN	BOREHOLE RECORD			CASINC RECORD			
NUMBER	BIT	FROM	TO	SIZE	VEIGHT	FROM	TO
2	4.33"	410.36 M.	1769 M.				
	6"	162.99 M.	410.36 M.	5"		SURFACE	409.1 M.
	8 1/2"	9.8 M.	162.99 M.	7"	26#	SURFACE	156.36 M.
	12 1/4"	SURFACE	9.8 M.	9 5/8"	43.5#	SURFACE	9.8 M.

EQUIPMENT	RUN 1	RUN 2	RUN 3	RUN 4
SCU				
		MS1 358		

REMARKS

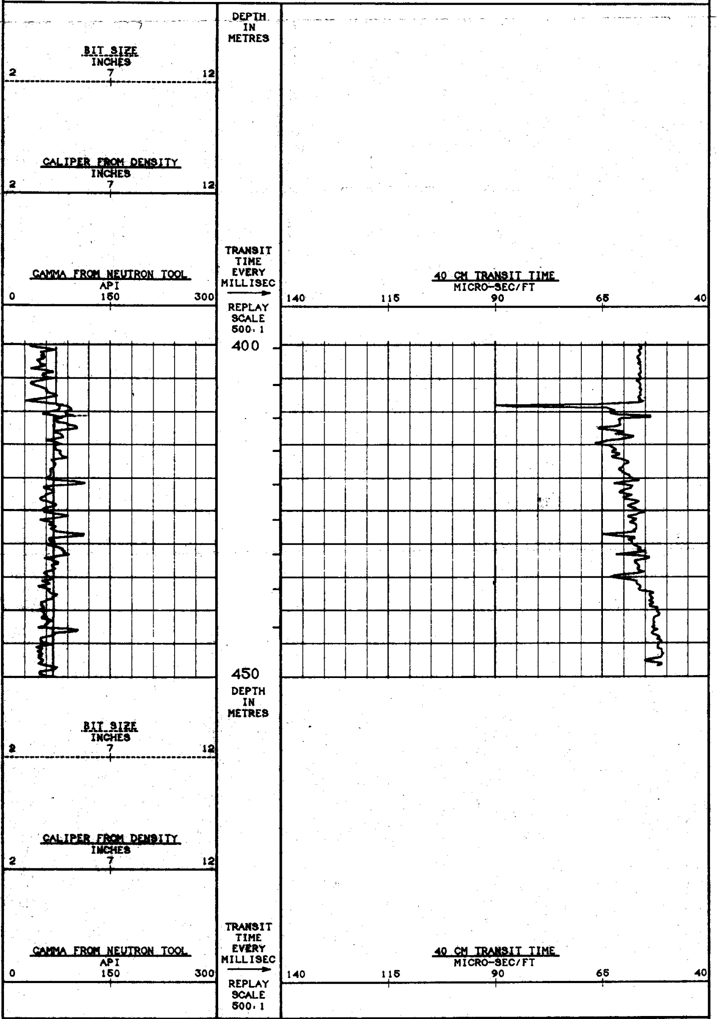
SONIC LOC 1769 - 400 M. SLIMLINE UNIT

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND VE CANNOT. AND DO NOT. CUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS. AND VE SHALL NOT. EXCEPT IN THE CASE OF CROSS OR VILFUL NECLICENCE ON OUR PART. BE LIABLE OR RESPONSIBLE FOR ANY LOSS. COSTS. DAMACES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTINC FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS. ACENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR CENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

DEPTH BASED DATA - MAXIMUM SAMPLINC INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 10.52
FILENAME. MRCESONR.CIB RUN ID. REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 14.33

Plan No. PetNTcw 4398

REPEAT SECTION



DEPTH BASED DATA - MAXIMUM SAMPLINC INCREMENT 10CM.   RECORDED ON 21-DEC-1990 AT 10:52

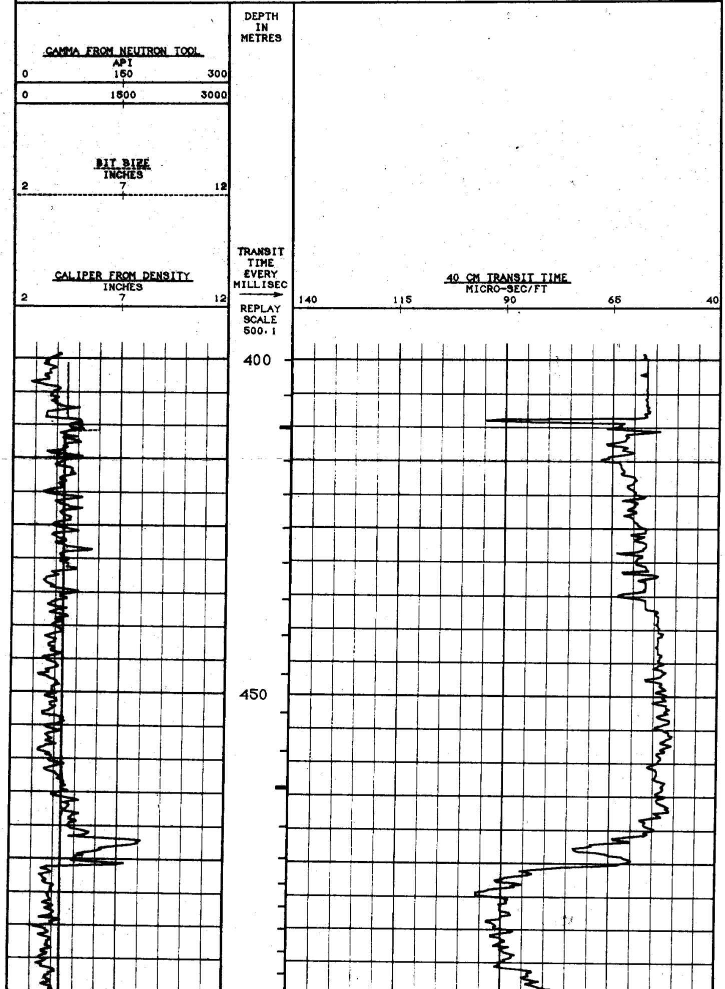
FILENAME: MRCESONR.CIB RUN ID: REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 14:33

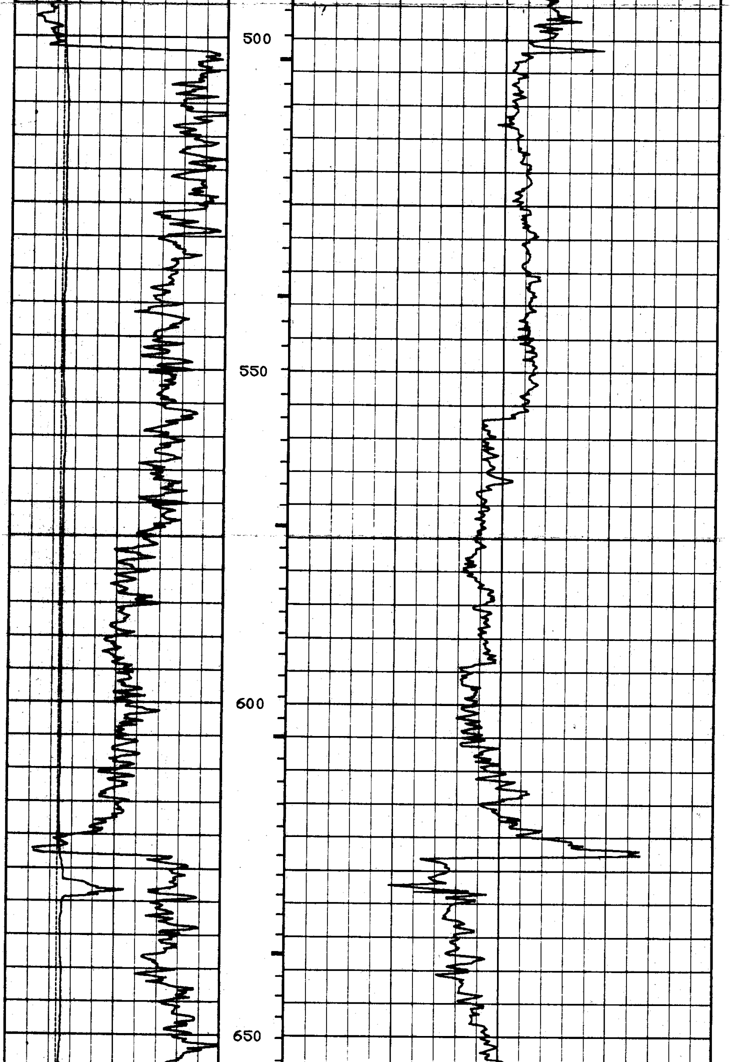
↑ REPEAT SECTION ↑

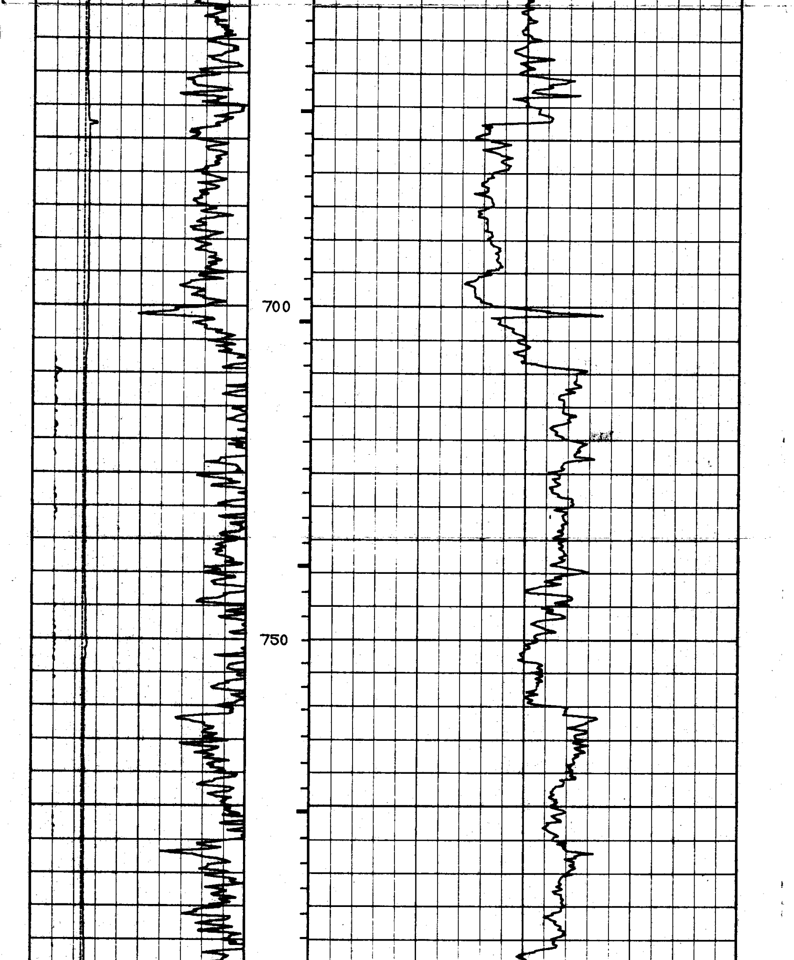
DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 09:37

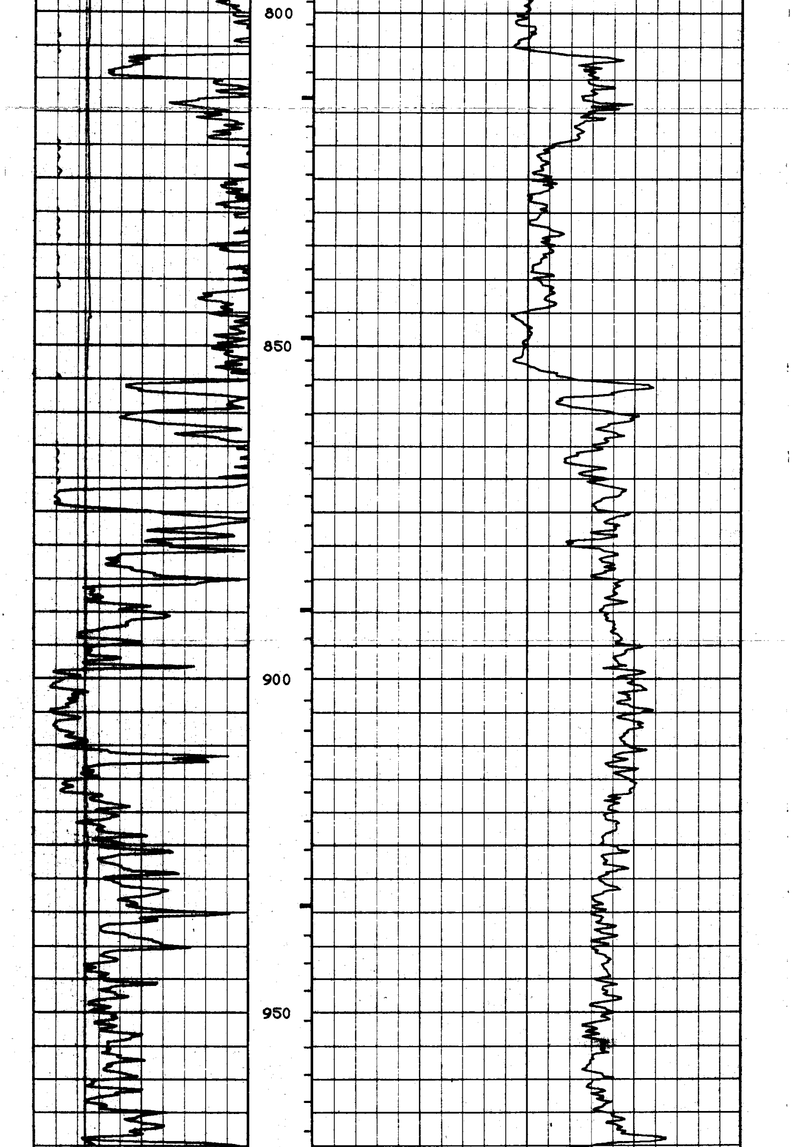
FILENAME: MRCESONI.CIB RUN ID: MAIN RUN PLOTTED ON 22-DEC-1990 AT 14:27

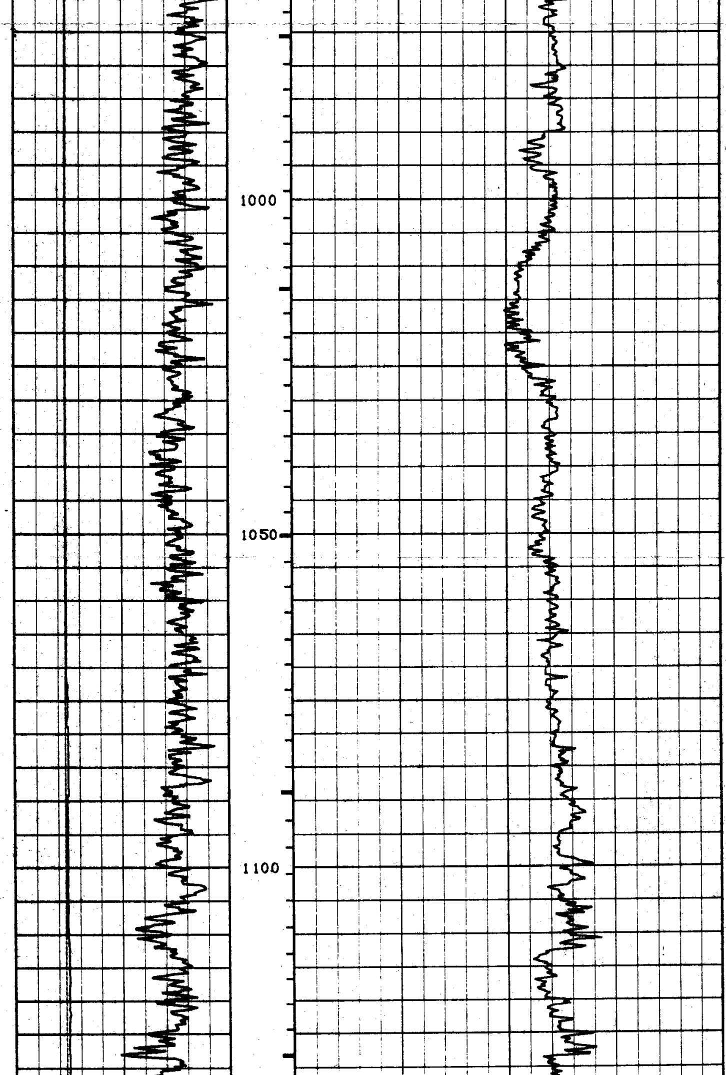
↓ MAIN RUN ↓

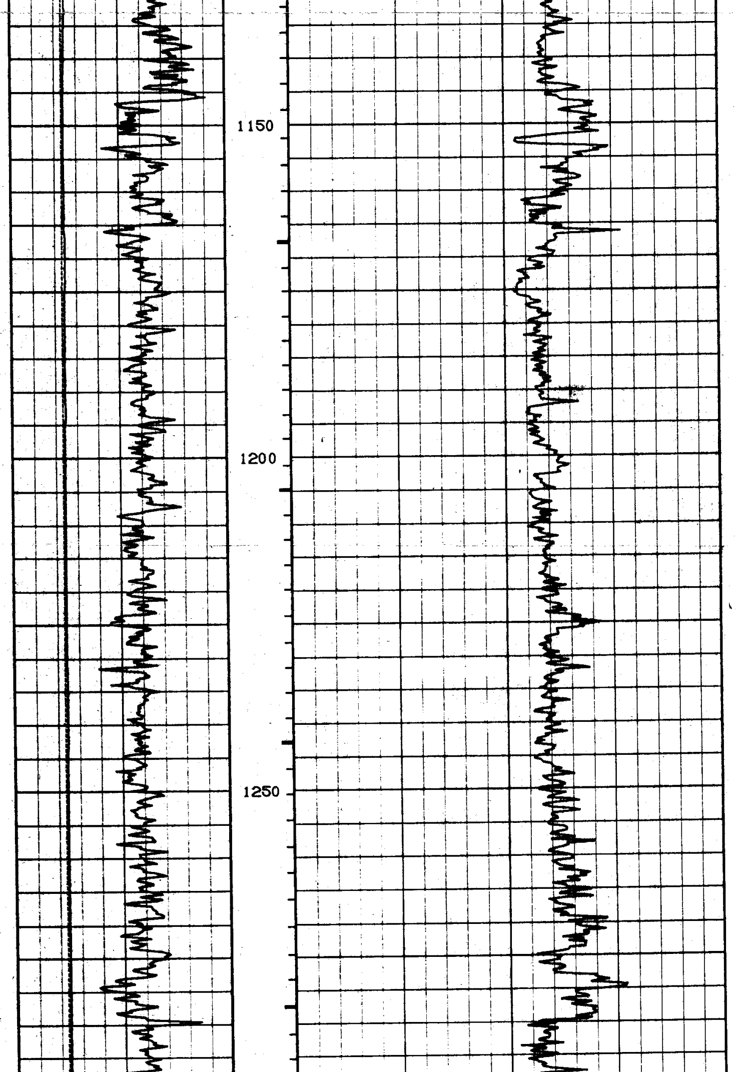


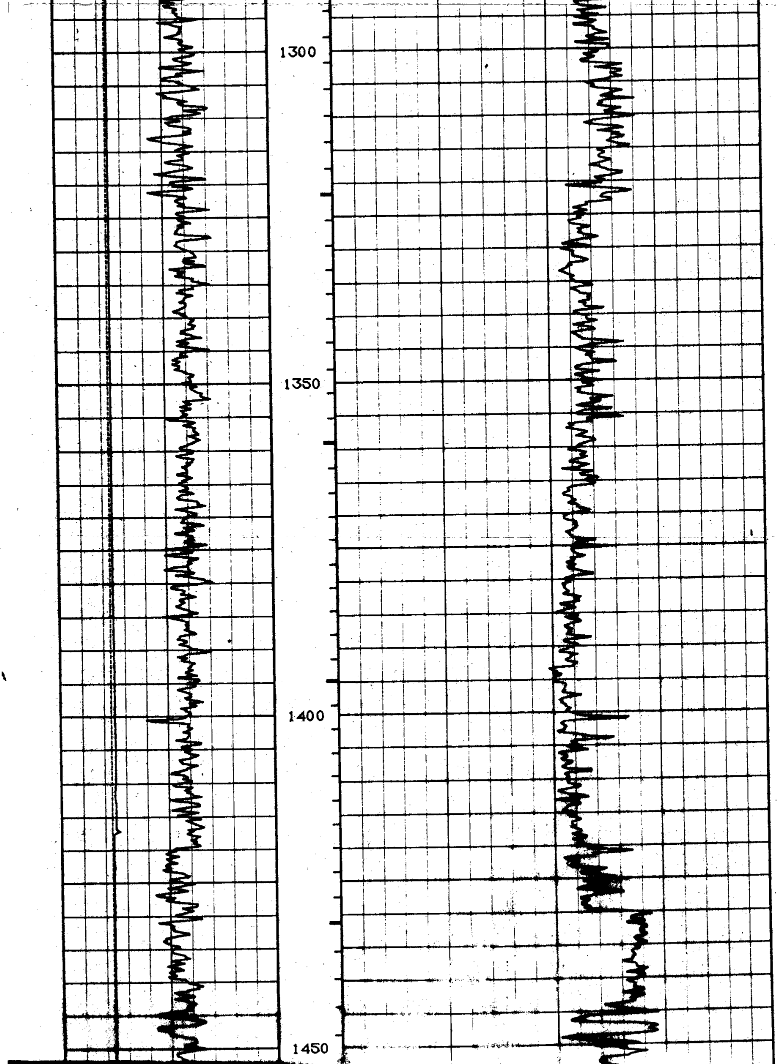


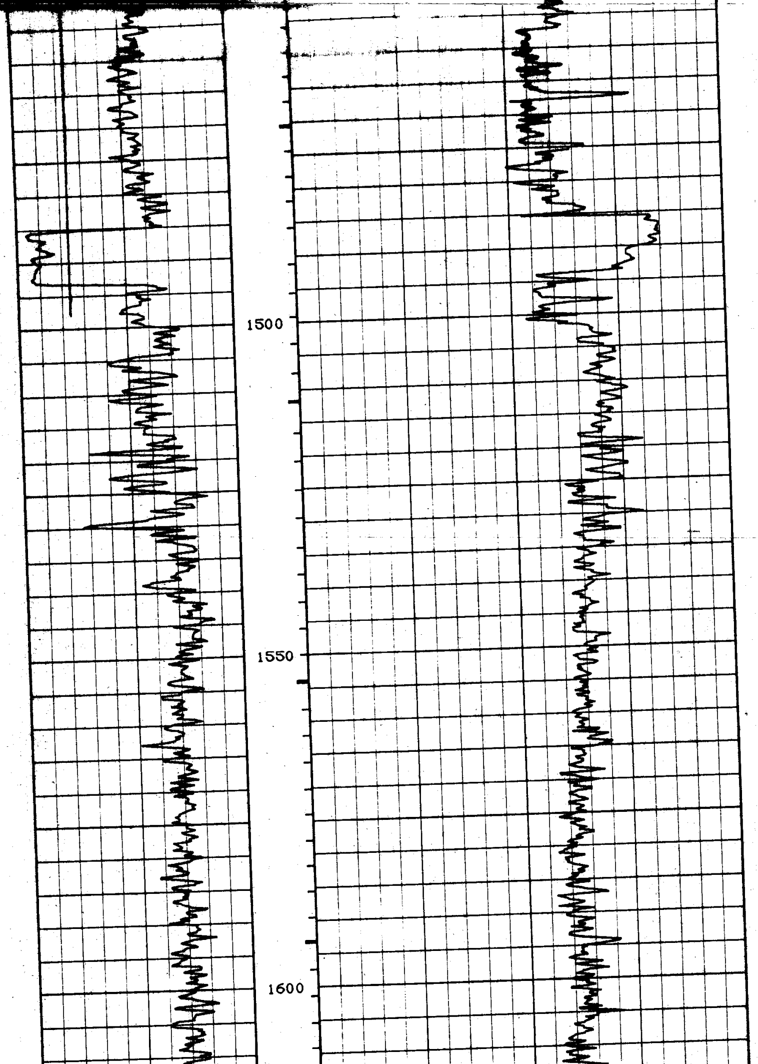


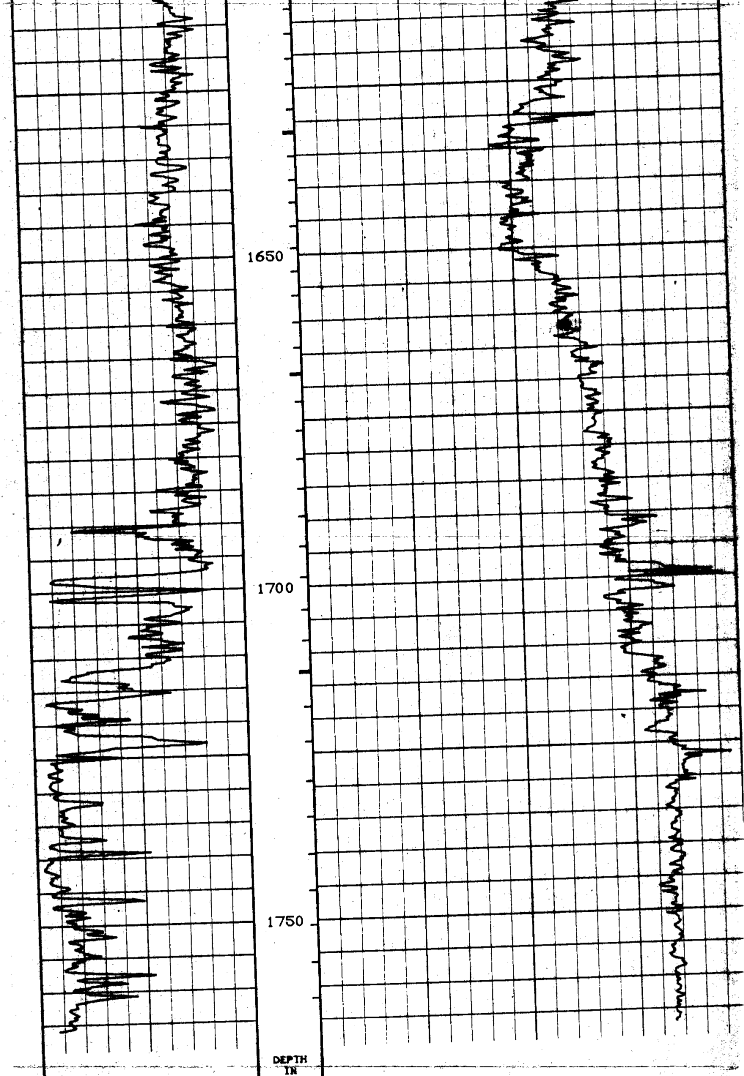












METRES

GAMMA FROM NEUTRON TOOL
API
0 150 300
0 1500 3000

BIT SIZE
INCHES
2 7 12

TRANSIT
TIME
EVERY
MILLISEC
→

REPLAY
SCALE
500:1

CALIPER FROM DENSITY
INCHES
2 7 12

40 CM TRANSIT TIME
MICRO-SEC/FT
140 115 90 65

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM.
FILENAME: MRCESONI.CIB RUN ID: MAIN RUN

RECORDED ON 21-DEC-1990 AT 09:37
PLOTTED ON 22-DEC-1990 AT 14:27

↑ MAIN RUN

COMPANY	PACIFIC OIL & GAS PTY. LTD.
WELL	JAMISON 1 TD RUN
FIELD	WILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA