CR 1991-0206

GAMMA. DENSITY. POROSITY LOG
1767 - 0 M.
SLIMLINE UNIT

LOCATION 368 483 E 8144 776 N
PRVNC/CO. NORTHERN TERRITORY
FIELD VILDCAT
VELL:
JAMISON 1 TD
COMPANY:
PACIFIC OIL & CAS PTY.LTD.

COMPANY	PACIFIC OIL & CAS PTY.LTD.
VELL	JAMISON 1 TD
FIELD	VILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA
PERMIT NUMBER	EP 18

LOCATION
368 483 E 8144 776 N

LSD	SEC	TVP	RCE

OTHER SERVICES
SP RR2 MS1

PERMANENT DATUM AHD . ELEVATION DF 263.4m
LOC MEASURED FROM 263.4m ABOVE PERMANENT DATUM
DRILLINC MEASURED FROM DRILL FLOOR

ELEVATIONS:
KB
DF 263.4 M.
CL 261 M.

DATE	21-DEC-90				
RUN NUMBER	3 AND 4				
DEPTH-DRILLER	1766.85 M.				
DEPTH-LOCCER	1769 M.				
FIRST READINC	1767 M.				
LAST READINC	0 M.				
CASINC-DRILLER	409.1 M.				
CASINC-LOCCER	409.1 M.				
BIT SIZE	4.33"		6"	8 1/2"	12 1/4"
HOLE FLUID TYPE	KCL POLYMER				
DENS./VISC.	8.7	40			
PH/FLUID LOSS	8.5	10			
SAMPLE SOURCE	FLOVLINE				
RM @ MEAS TEMP	0.16OHMM@25C				
RMF @ MEAS TEMP	0.16OHMM@25C				
RMC @ MEAS TEMP					
SOURCE: RMF/RMC	HLBTRN				
RM @ BHT	0.06OHMM@90C				
TIME SINCE CIRC	24 AND 29HRS				
MAX REC TEMP	90C AND 80C				
EQUIPMENT/BASE	V333	BNE			
RECORDED BY	DM/AL				
VITNESSED BY	J.TORKINCTON				

Plan No. PetNTcw [illegible]

RUN	BOREHOLE RECORD			CASINC RECORD			
NUMBER	BIT	FROM	TO	SIZE	VEIGHT	FROM	TO
3 AND 4	4.33"	410.36 M.	1769 M.				
	6"	162.99 M.	410.36 M.	5"		SURFACE	409.1 M.
	8 1/2"	9.8 M.	162.99 M.	7"	26#	SURFACE	156.36 M.
	12 1/4"	SURFACE	9.8 M.	9 5/8"	43.5#	SURFACE	9.8 M.

EQUIPMENT	RUN 1	RUN 2	RUN 3	RUN 4
SCU				
			NN1 512	
				DD3 225

REMARKS

CAMMA. DENSITY. POROSITY LOC 1767 - 0 M. SLIMLINE UNIT

NOTE: DD3 NOT FUNCTIONINC BELOV 1500 M.. MAX REC. TEMP 80C @ 1500 M.

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND VE CANNOT, AND DO NOT, CUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND VE SHALL NOT, EXCEPT IN THE CASE OF CROSS OR VILFUL NECLICENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMACES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTINC FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, ACENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR CENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

DEPTH BASED DATA - MAXIMUM SAMPLINC INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 10:52
FILENAME: MRCEDDNR.CIB RUN ID: REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 19:28

↓ REPEAT SECTION ↓

DEPTH
IN
METRES

BIT SIZE
INCHES
2 7 12

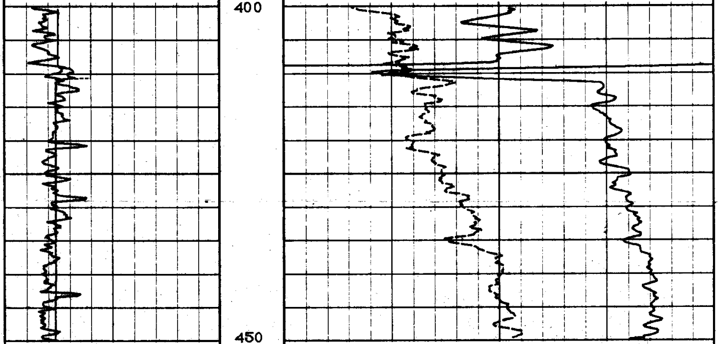
CALIPER FROM DENSITY
INCHES
2 7 12

GAMMA FROM NEUTRON TOOL
API
0 150 300
0 1500 3000

REPLAY
SCALE
500:1

DENSITY SHORT SPACED
GM/CC
1.96 2.21 2.46 2.71 2.96

LIMEST NEUTRON POROSITY
PERCENT
45 30 15 0 -15



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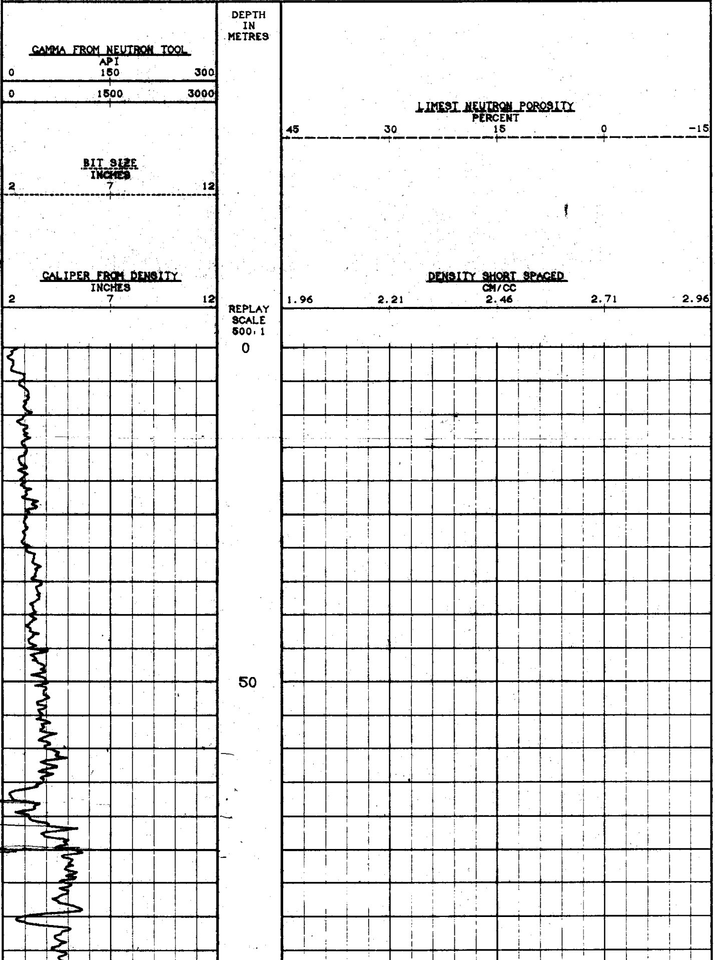
DEPTH BASED DATA - MAXIMUM SAMPLINC INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 10:52
FILENAME: MRCEDDNR.CIB RUN ID: REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 19:28

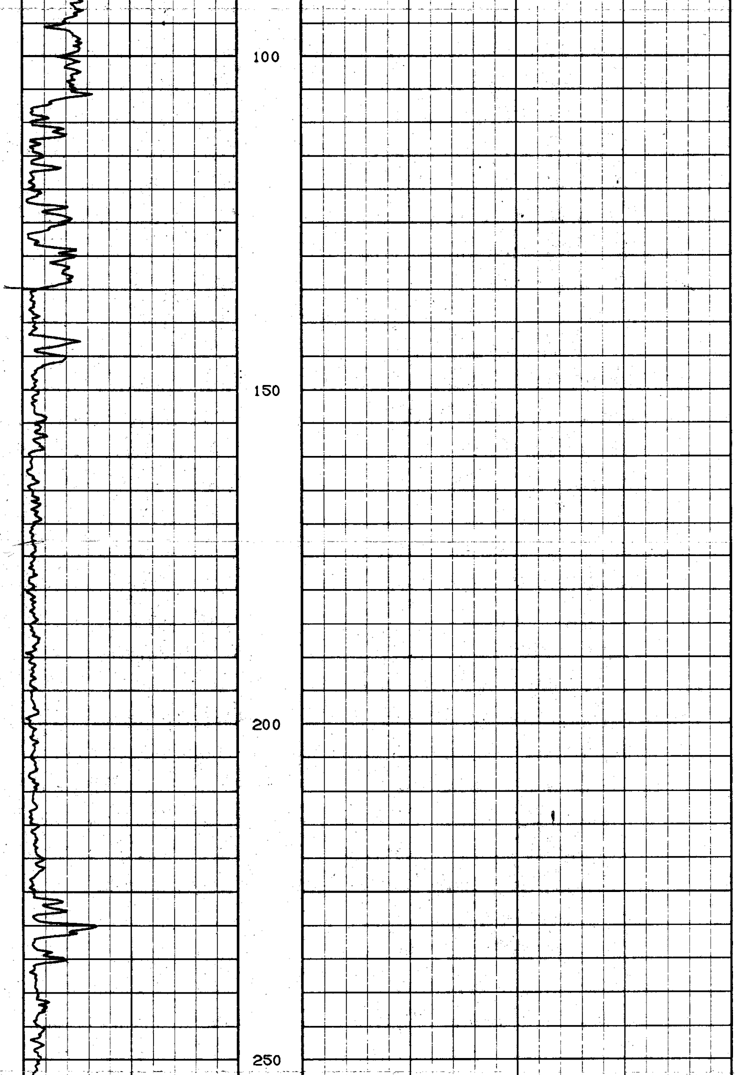
↑ REPEAT SECTION ↑

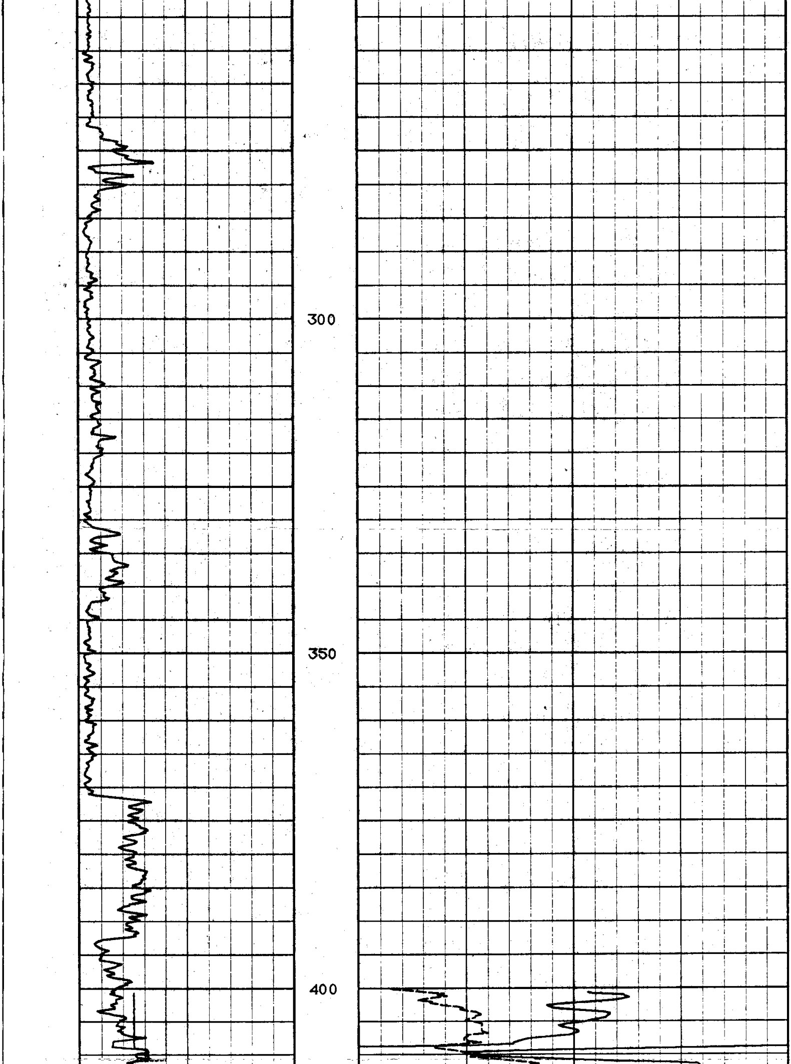
DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 09:37

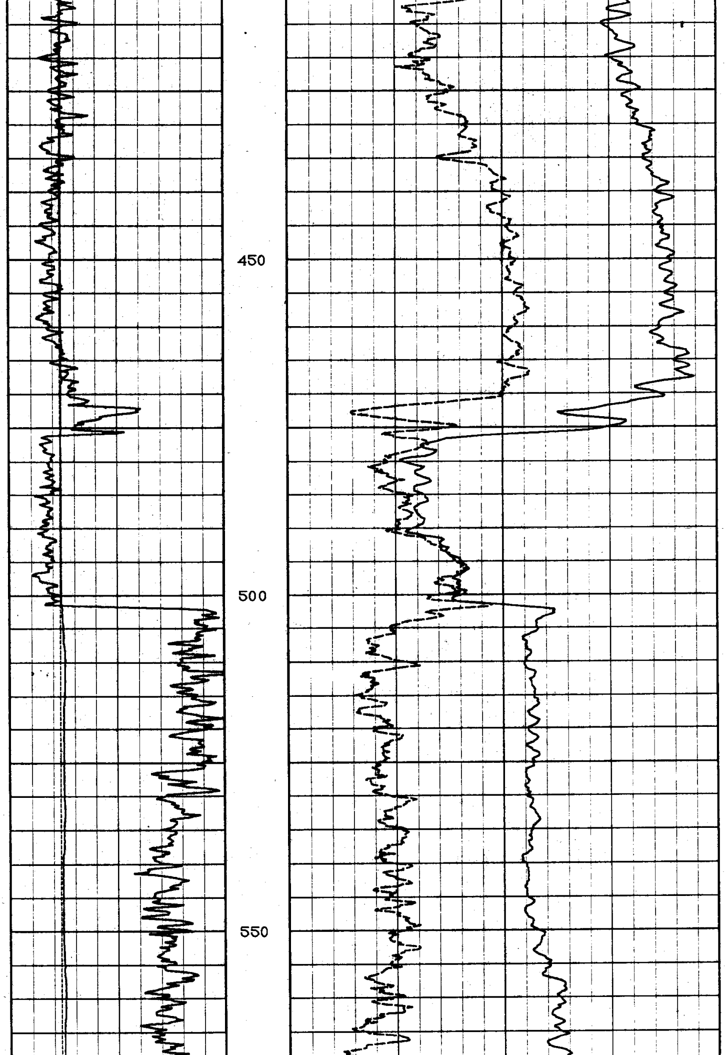
FILENAME: MRCEDDNN.CIB RUN ID: MAIN RUN PLOTTED ON 22-DEC-1990 AT 19:11

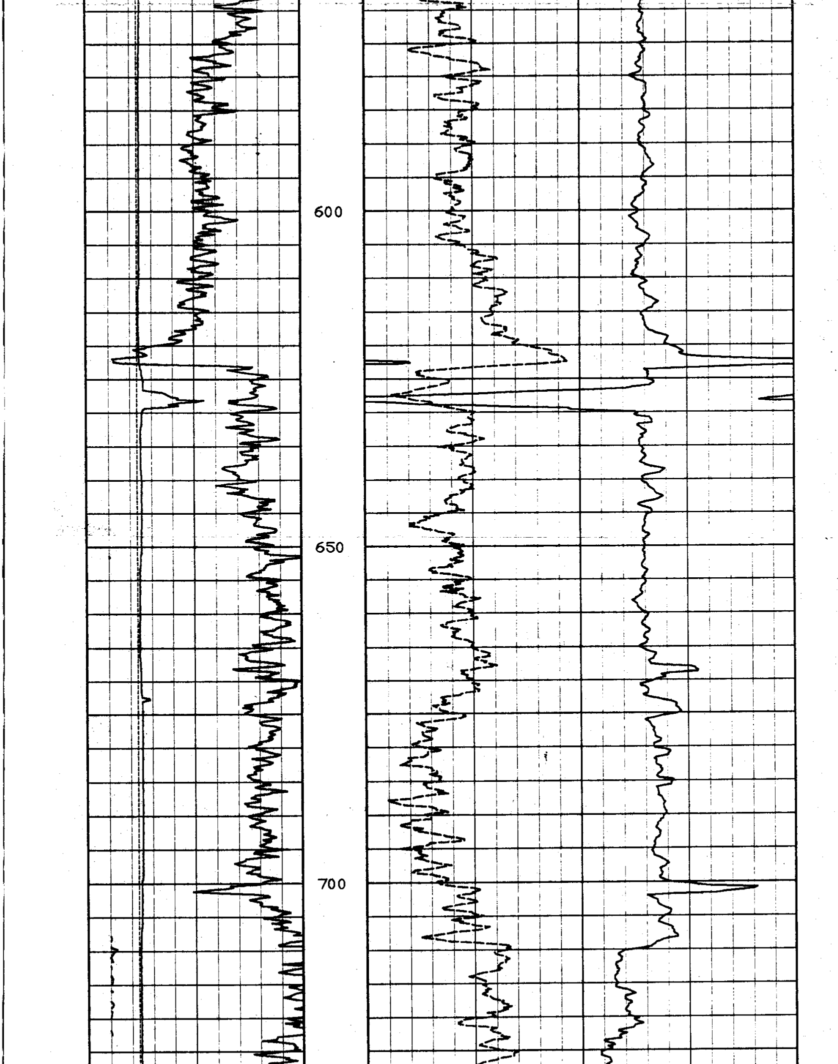
↓ MAIN RUN ↓

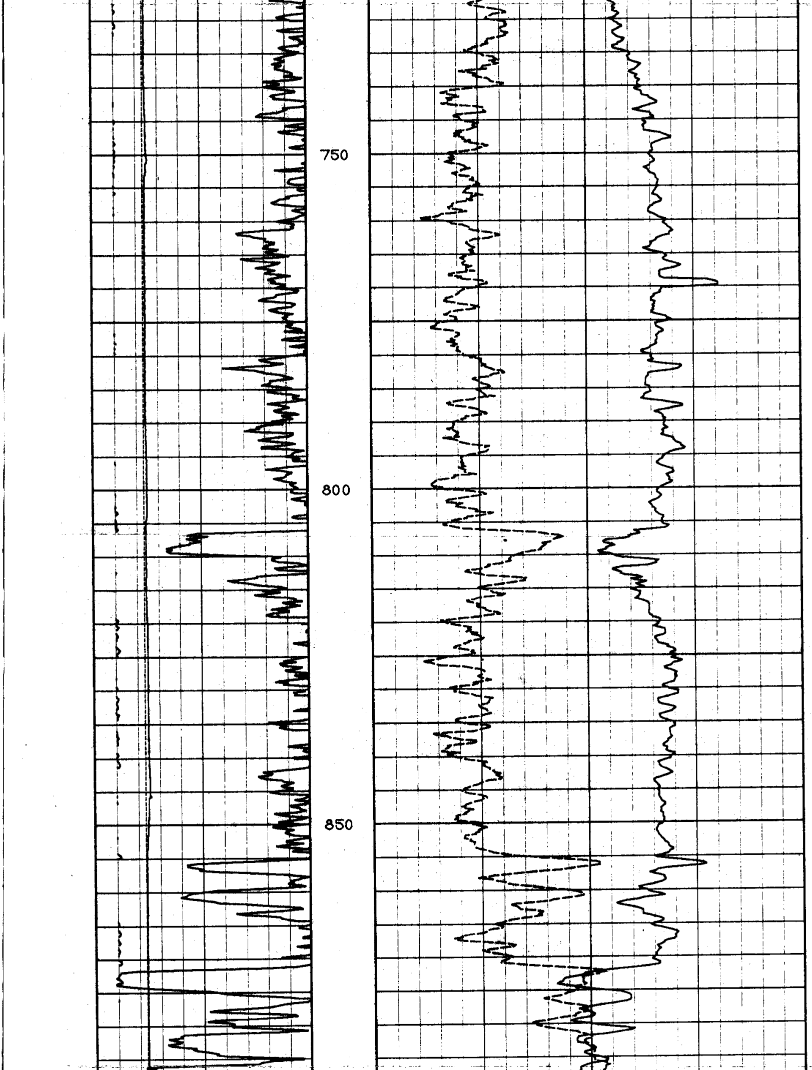


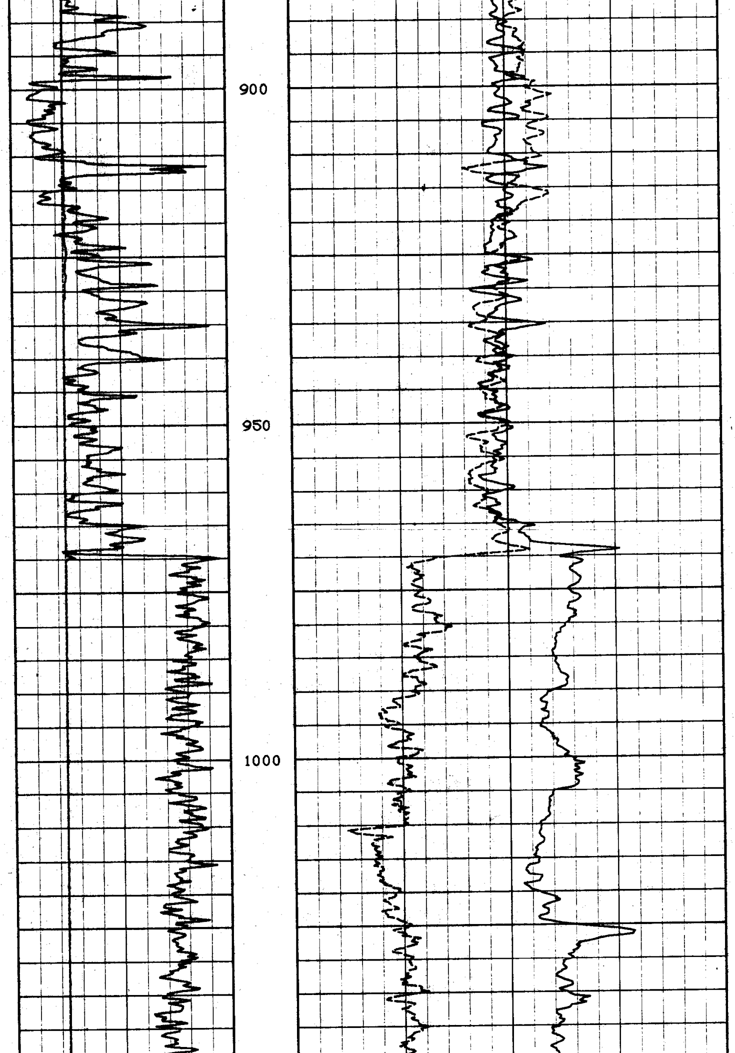


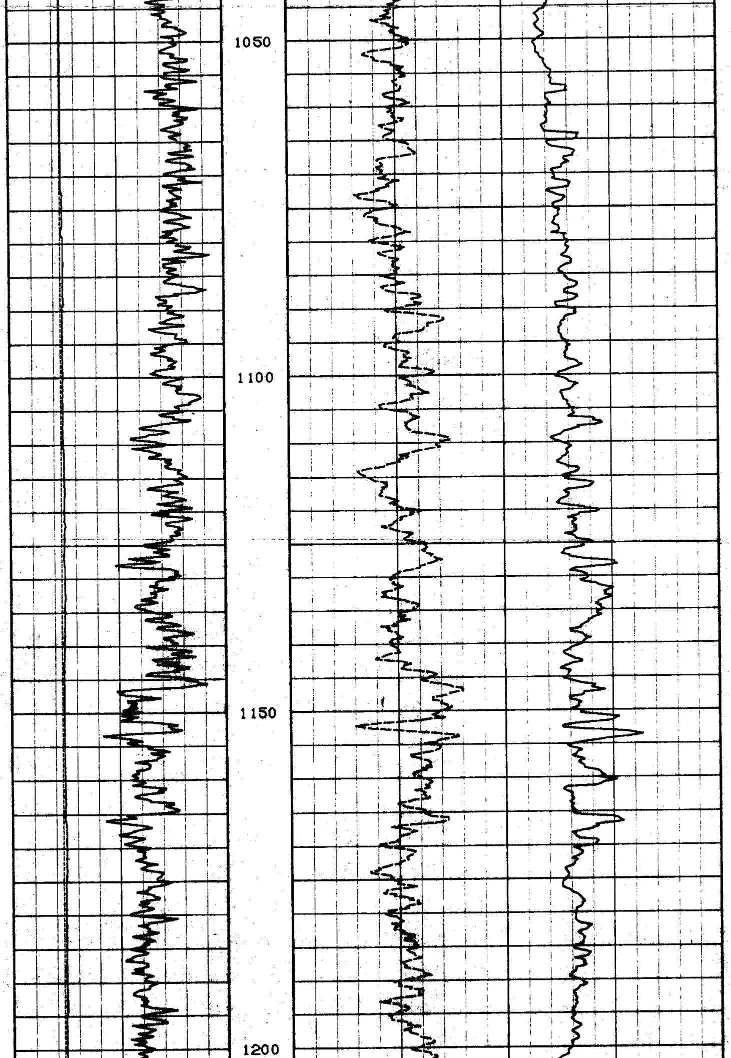


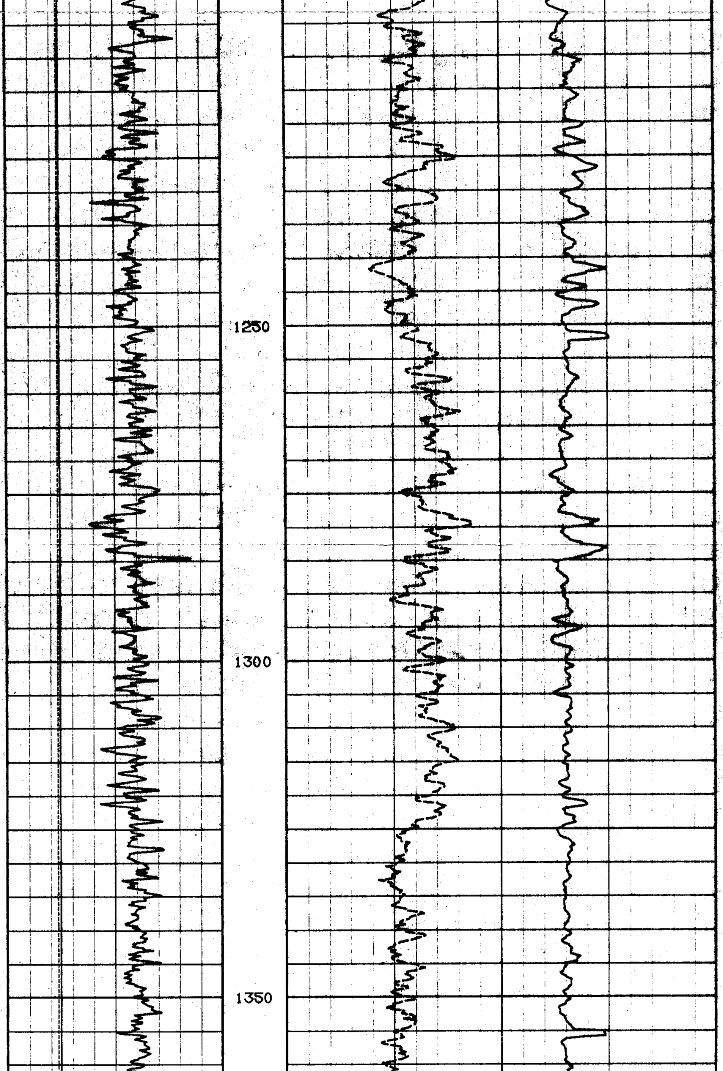


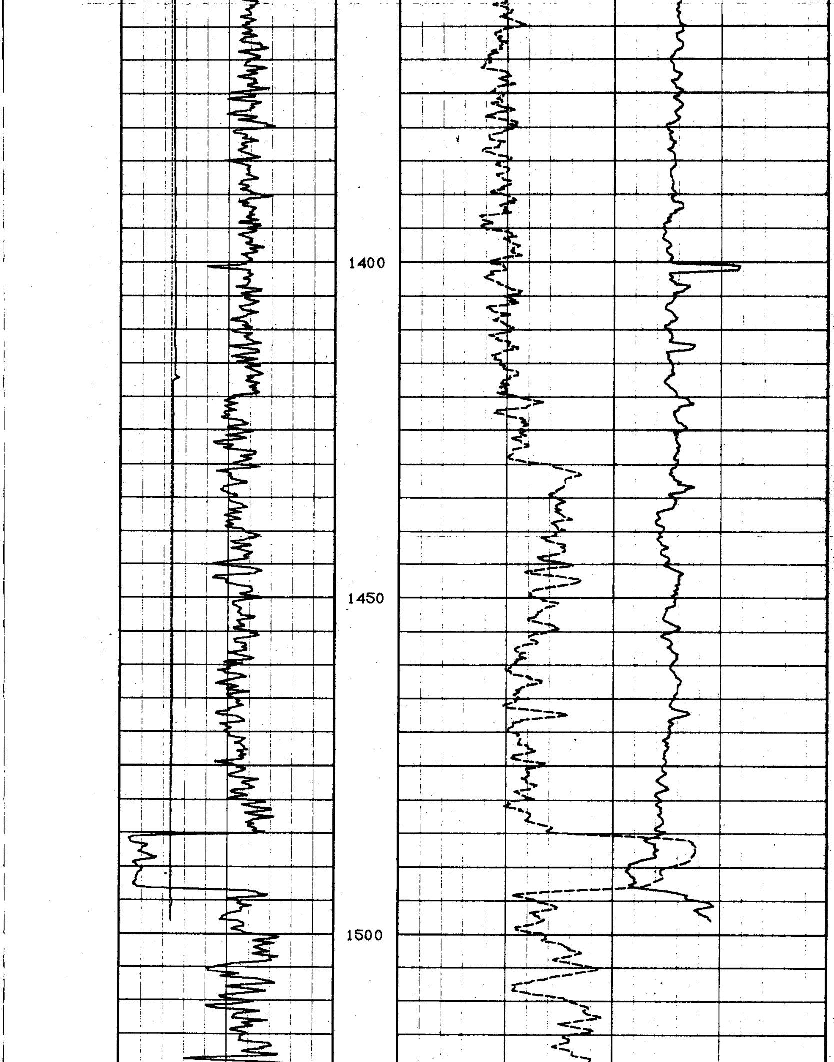


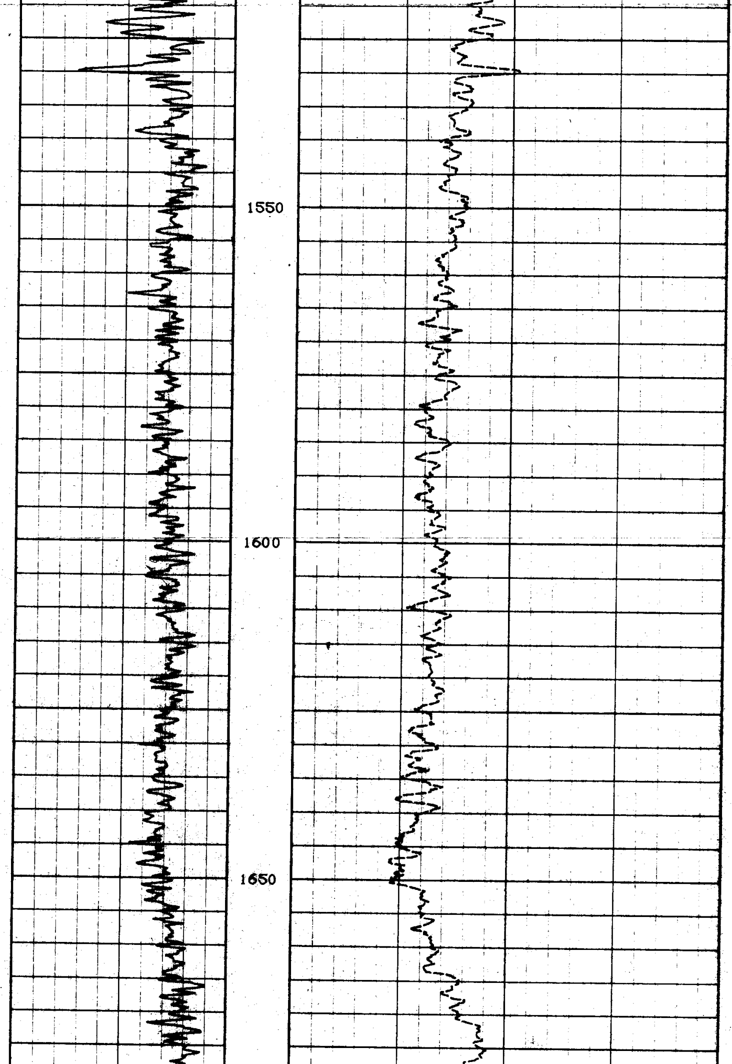


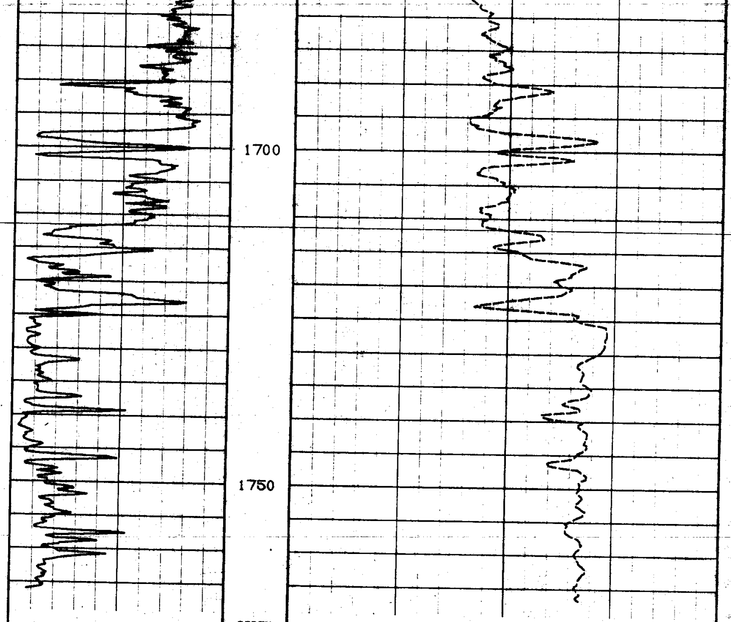












DEPTH
IN
METRES

GAMMA FROM NEUTRON TOOL
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BIT SIZE
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FILENAME: MRCEDDNN.CIB RUN ID: MAIN RUN

RECORDED ON 21-DEC-1990 AT 09:37
PLOTTED ON 22-DEC-1990 AT 19:11

↑ MAIN RUN ↑

COMPANY	PACIFIC OIL & GAS PTY.LTD.
WELL	JAMISON 1 TD
FIELD	WILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA