CR 1991-020B

S.P. RESISTIVITY LOG
1769 - 400 M.
SLIMLINE UNIT

LOCATION 368 483 E 8144 776 N
PRVNC/CO. NORTHERN TERRITORY
FIELD WILDCAT
WELL: JAMISON 1 TD RUN
COMPANY: PACIFIC OIL & GAS PTY. LTD.

COMPANY PACIFIC OIL & GAS PTY. LTD.
WELL JAMISON 1 TD RUN
FIELD WILDCAT
PROVINCE/COUNTY NORTHERN TERRITORY
COUNTRY/STATE AUSTRALIA
PERMIT NUMBER EP 18

LOCATION
368 483 E 8144 776 N

LSD	SEC	TWP	RGE

OTHER SERVICES
DD3 MS1 NN1

PERMANENT DATUM AHD . ELEVATION DF 263.4m
LOG MEASURED FROM 263.4m ABOVE PERMANENT DATUM
DRILLING MEASURED FROM DRILL FLOOR

ELEVATIONS:
KB
DF 263.4 M.
GL 261 M.

DATE	21-DEC-90				
RUN NUMBER	1				
DEPTH-DRILLER	1766.65 M.				
DEPTH-LOGGER	1769 M.				
FIRST READING	1769 M.				
LAST READING	400 M.				
CASING-DRILLER	409.1 M.				
CASING-LOGGER	409.1 M.				
BIT SIZE	4.33"		6"	8 1/2"	12 1/4"
HOLE FLUID TYPE	KCL POLYMER				
DENS./VISC.	8.7	40			
PH/FLUID LOSS	8.5	10			
SAMPLE SOURCE	FLOWLINE				
RM @ MEAS TEMP	0.16OHMM@25C				
RMF @ MEAS TEMP	0.16OHMM@25C				
RMC @ MEAS TEMP					
SOURCE: RMF/RMC	HLBTRN				
RM @ BHT	0.06OHMM@90C				
TIME SINCE CIRC	10 HRS				
MAX REC TEMP	90C				
EQUIPMENT/BASE	V333	BNE			
RECORDED BY	DM/AL				
WITNESSED BY	J.TORKINGTON				

Plan No. PetNTcw 4400

RUN	BOREHOLE RECORD			CASING RECORD			
NUMBER	BIT	FROM	TO	SIZE	WEIGHT	FROM	TO
1	4.33"	410.36 M.	1769 M.				
	6"	162.99 M.	410.36 M.	5"		SURFACE	409.1 M.
	8 1/2"	9.8 M.	162.99 M.	7"	26#	SURFACE	156.36 M.
	12 1/4"	SURFACE	9.8 M.	9 5/8"	43.5#	SURFACE	9.8 M.

EQUIPMENT	RUN 1	RUN 2	RUN 3	RUN 4
SGU	SP/RR2 104			

REMARKS

S.P. RESISTIVITY LOG 1769 - 400 M. SLIMLINE UNIT

RUN 1 COMBINES BOTH SP AND RR2 RUNS

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 10:52
FILENAME: MRCESPFR.CIB RUN ID: REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 18:02

REPEAT SECTION

DEPTH
IN
METRES

CALIPER FROM DENSITY
INCHES
2 7 12

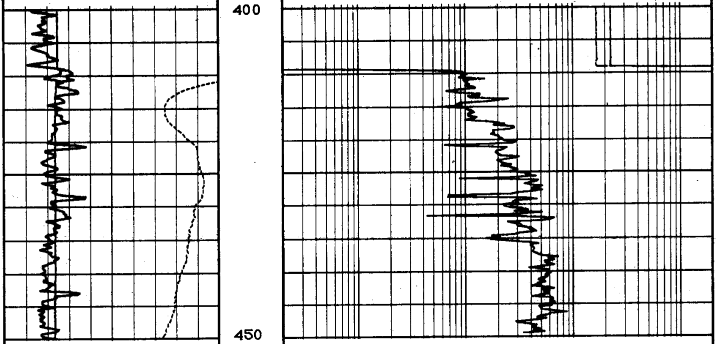
GAMMA FROM NEUTRON TOOL
API
0 150 300

S.P.
MV
−180 −150 −120

DEEP RESISTIVITY
OHM METRES
10 100 1000 10000
2 20000

SHALLOW RESISTIVITY
OHM METRES
10 100 1000 10000
2 20000

REPLAY
SCALE
500:1



DEPTH
IN
METRES

CALIPER FROM DENSITY
INCHES
2 7 12

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REPLAY
SCALE
500:1

DEPTH BASED DATA − MAXIMUM SAMPLING INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 10:52

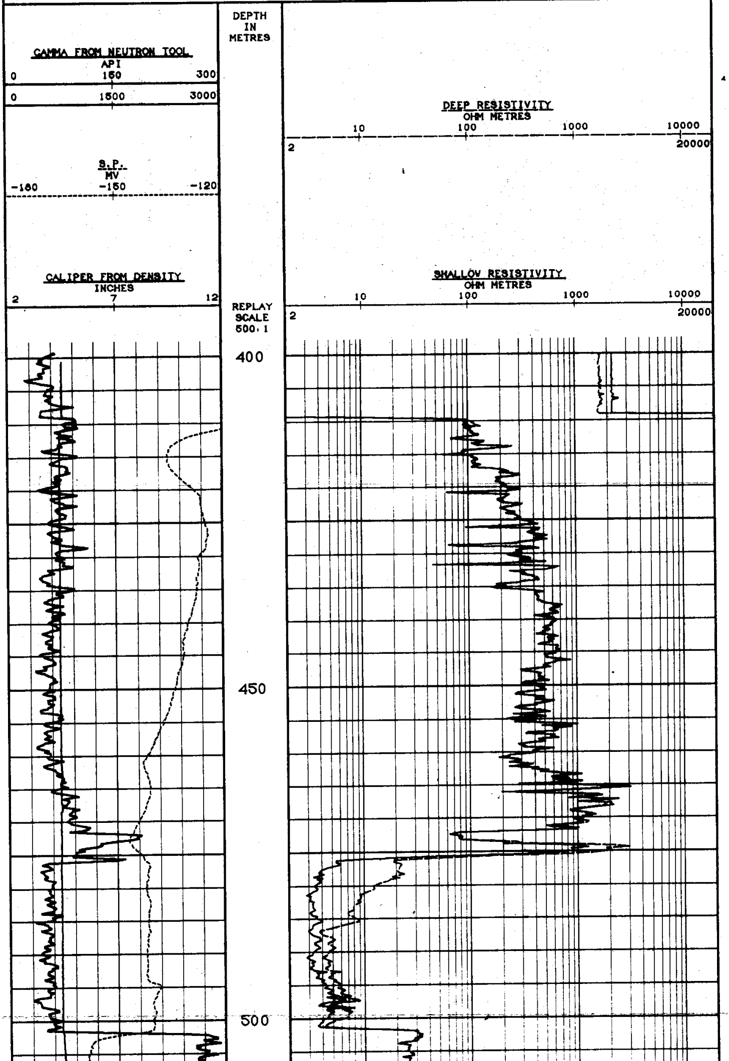
FILENAME: MRCESPFR.CIB RUN ID: REPEAT SECTION PLOTTED ON 22-DEC-1990 AT 18:02

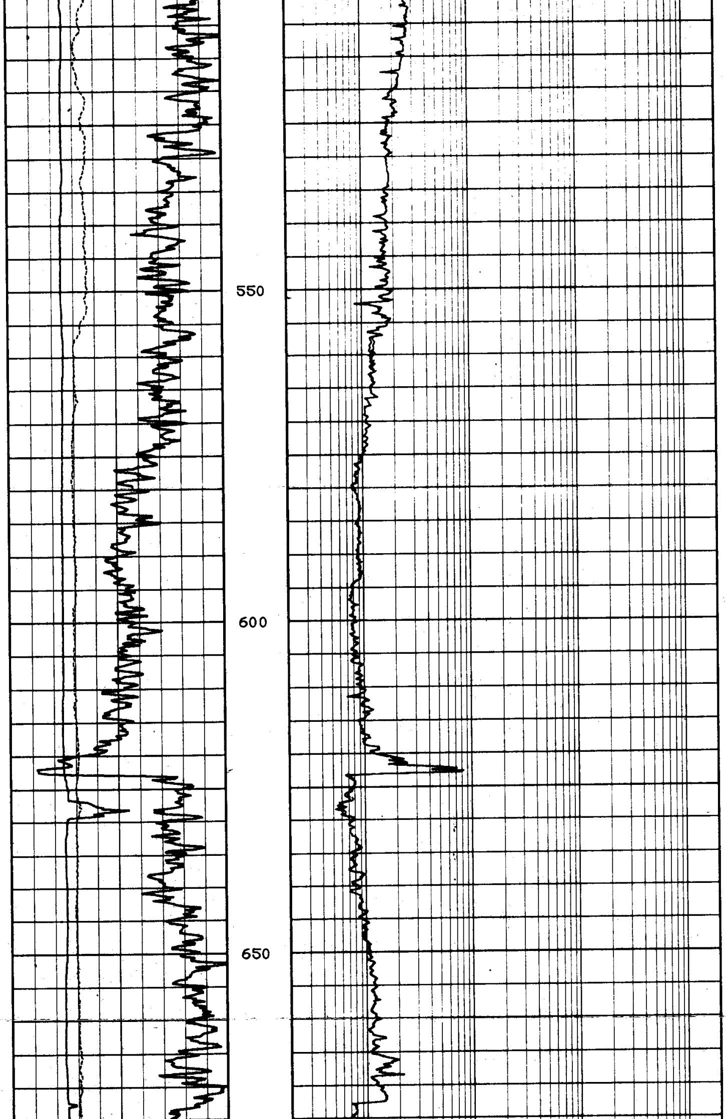
↑ REPEAT SECTION ↑

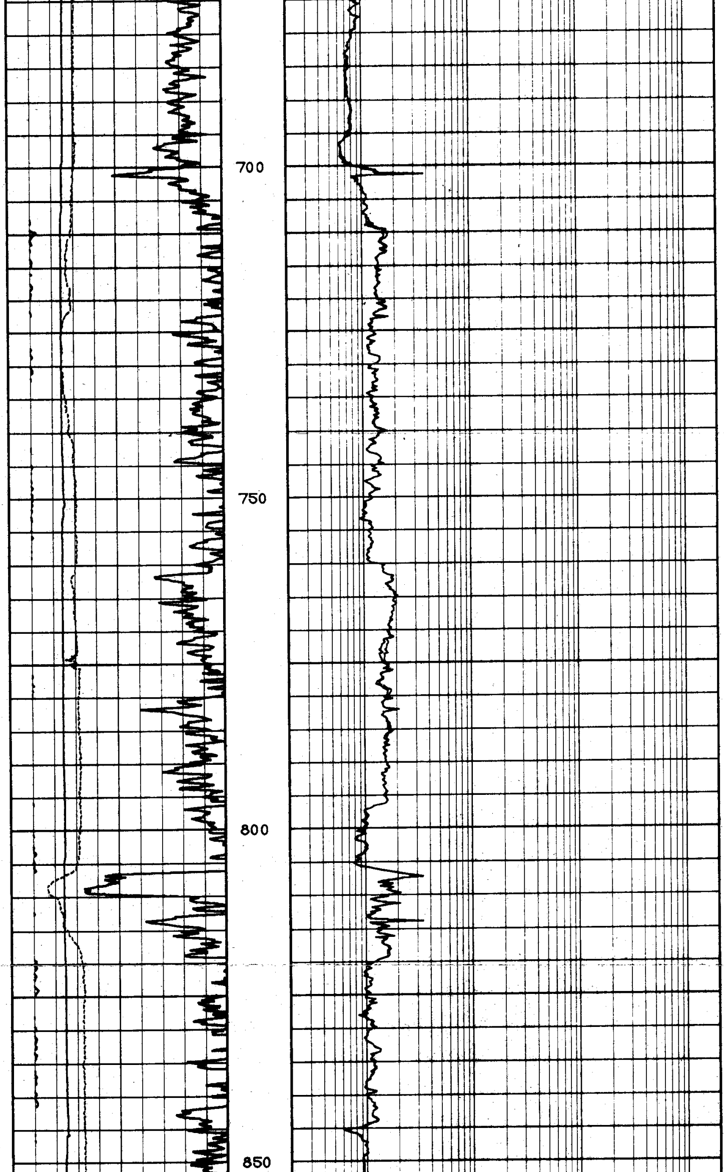
DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM. RECORDED ON 21-DEC-1990 AT 09:37

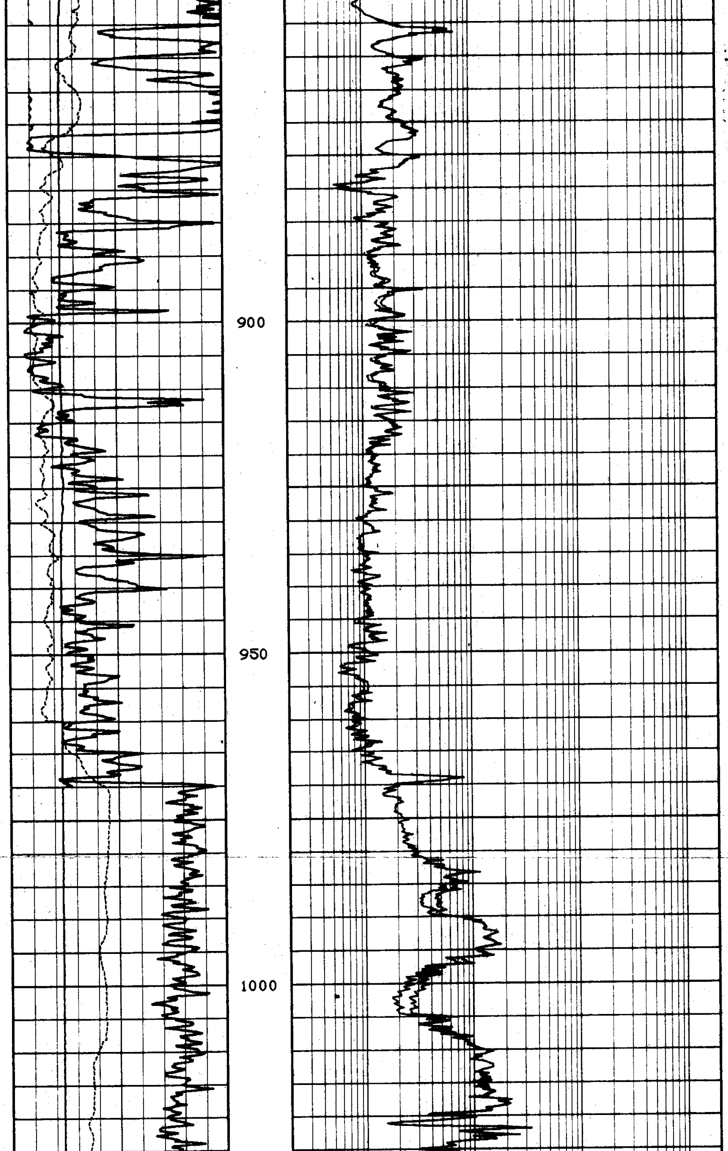
FILENAME: MRCESPFE.CIB RUN ID: MAIN RUN PLOTTED ON 22-DEC-1990 AT 17:55

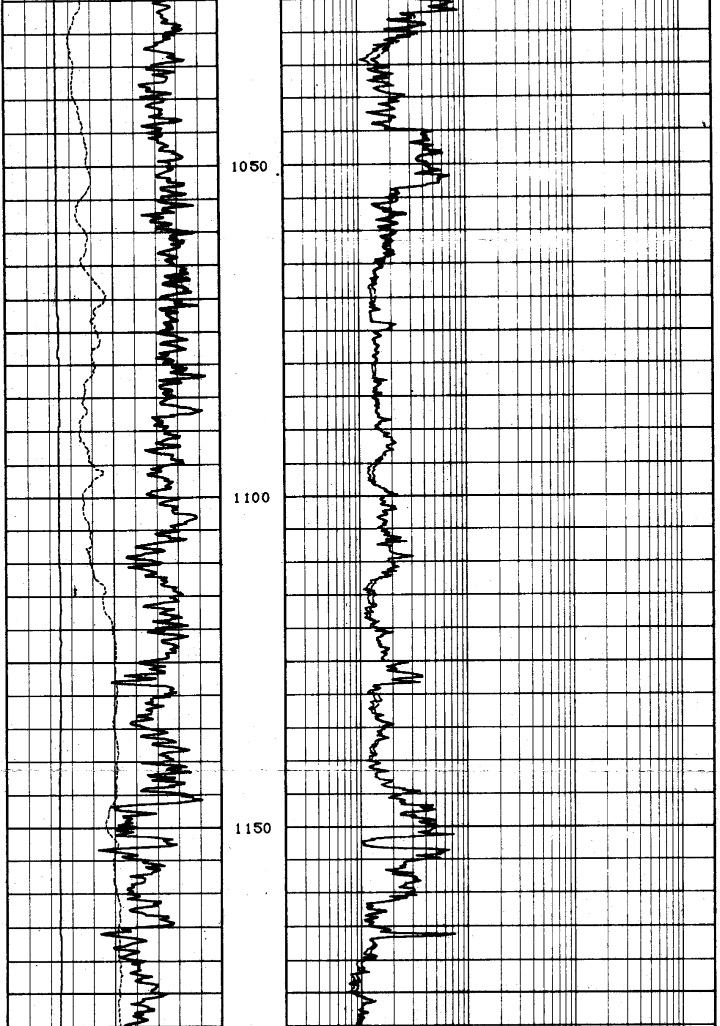
↓ MAIN RUN ↓

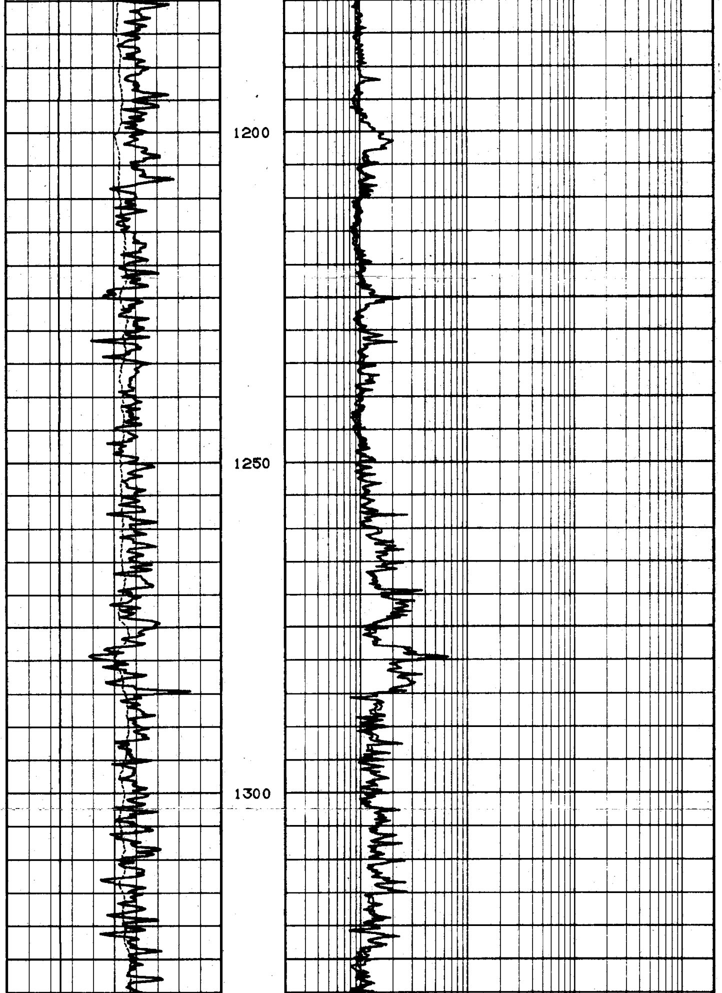


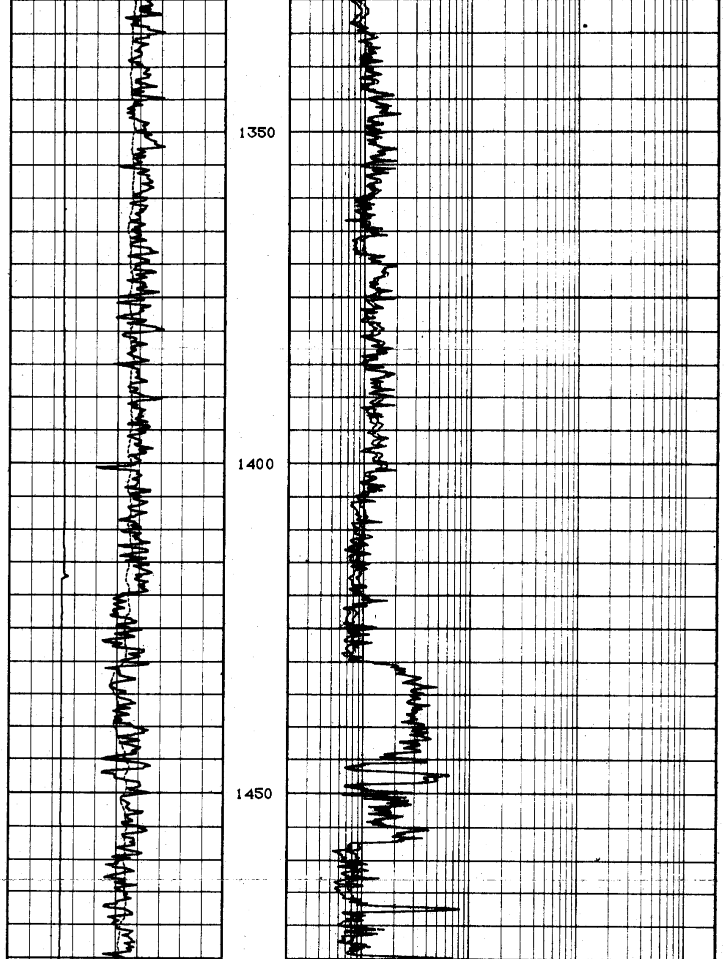


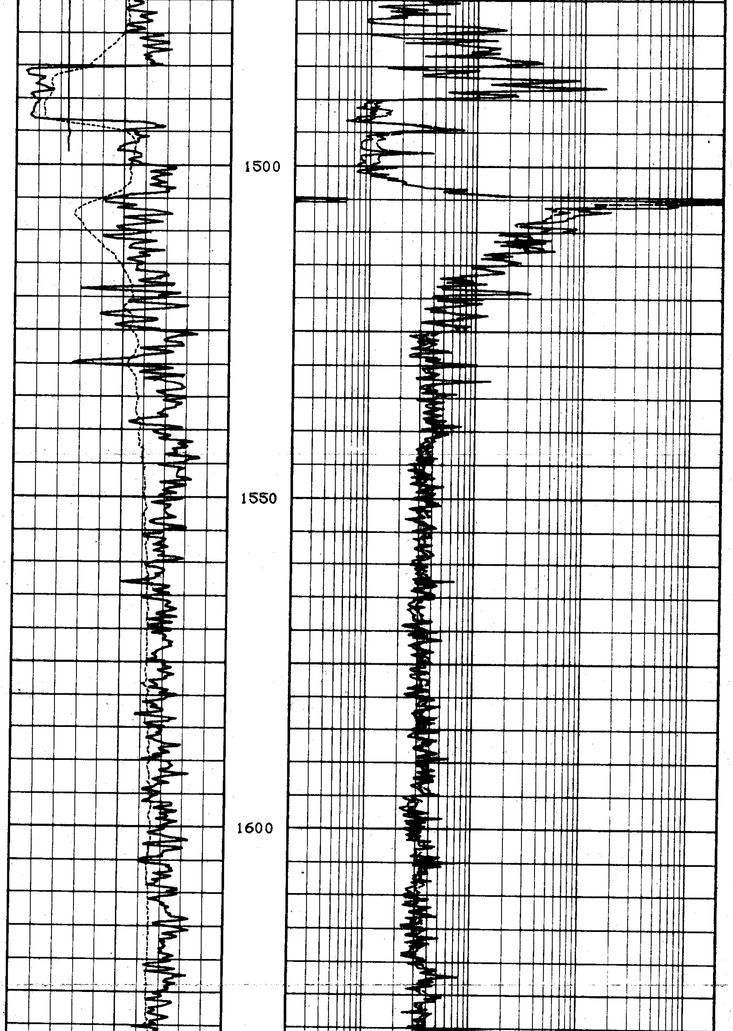


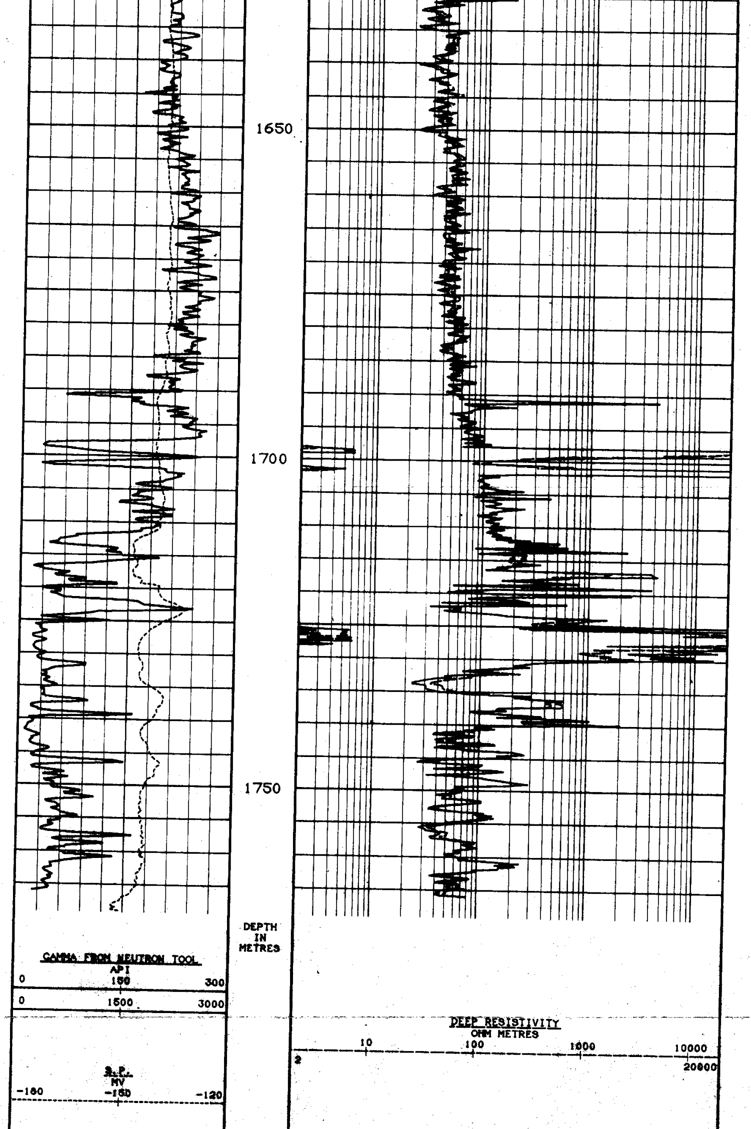












CALIPER FROM DENSITY
INCHES
2 7 12

REPLAY
SCALE
500:1

SHALLOW RESISTIVITY
OHM METRES
10 100 1000 10000
2 20000

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10CM.
FILENAME: MRCESPFE.CIB RUN ID: MAIN RUN

RECORDED ON 21-DEC-1990 AT 09:37
PLOTTED ON 22-DEC-1990 AT 17:55

↑ MAIN RUN ↑

COMPANY	PACIFIC OIL & GAS PTY. LTD.
WELL	JAMISON 1 TD RUN
FIELD	WILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA