LOCATION	MOARTHUR BASIN
PROV/CO.	NORTHERN TERRITORY
FIELD	WILDCAT
WELL	LADY PENRHYN 2
COMPANY	PACIFIC OIL & GAS PTY. LTD.

S.P. DUAL RESISTIVITY LOG
449 M. - 60 M.
SKLUMLINE UNIT
704363

COMPANY PACIFIC OIL & GAS PTY. LTD.
WELL LADY PENRHYN 2
FIELD WILDCAT
PROVINCE/COUNTY MOARTHUR BASIN NORTHERN TERRITORY
COUNTRY/STATE AUSTRALIA

LOCATION: 1 SEC 1 TWP 1 RGE
PERMANENT DATUM: MSL ELEVATION: 0 M
LOG MEASURED FROM: KB 4 M ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB
ELEVATION: KB 4 M, DF N/A M, GL N/A M
DATE: 6-AUG-1991
RUN NUMBER: ONE
DEPTH-DRILLER: 450 M
SCHLUMBERGER DEPTH: 449 M
BOTTOM LOGGED INTERVAL: 449 M
TOP LOGGED INTERVAL: 60 M
CASING-DRILLER: 9 5/8" @ 73 M
CASING-SCHLUMBERGER: 73 M
BIT SIZE: 8 1/2 IN
TYPE FLUID IN HOLE: WATER BASED MUD
DENSITY: 1.1 KG/M3
VISCOSITY: 40 S
PH: 9.5
FLUID LOSS: 10 CC
SOURCE OF SAMPLE: CIRCULATED
RM @ MEAS TEMP: 0.7 OHM
RMF @ MEAS TEMP: 0.5 OHM
RMC @ MEAS TEMP: 1.1 OHM
SOURCE RMF: MEASURED
SOURCE RMC: MEASURED
RM @ BHT: 0.4 OHM
TIME CIRC: 12 HR
TIME LOGGER ON BOTTOM: 0600
MAX REC TEMP: 30 DEGC
EQUIP NO: SSC 1001, MSI 1
LOCATION: 1 SEC 1 TWP 1 RGE

RECORDED BY: J. KERRYON 2
WITNESSED BY: MR. PERRY

RUN	BOREHOLE RECORD			CASING RECORD			
NUMBER	BIT	FROM	TO	SIZE	WEIGHT	FROM	TO
1	101 MM	73 M.	449 M.	9 5/8"		0 M.	73 M.
	6 1/4"		73 M.				

EQUIPMENT	RUN 1	RUN 2	RUN 3	RUN 4
	SGC 154			
		GGS 161		
			MSI 359	
				MNI 509

REMARKS

S.P. DUAL RESISTIVITY LOG 449 M. - 60 M. SKLUMLINE UNIT

LATITUDE 18 DEG 59' 00.0" LONGITUDE 133 DEG 59' 45.0"

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS. A WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS IN OUR PRICE SCHEDULE

MAIN RUN

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 100M. RECORDED ON 6-AUG-1991 AT 12:54
FILENAME: MRGLPTM.C1B RUN ID: MAIN RUN PLOTTED ON 28-OCT-1991 AT 10:26

S.P. (MV) — 10 — +

BIT SIZE (INCHES) 12 — 2

CALIPER FROM DENSITY (INCHES) 12 — 2

GAMMA FROM DENSITY TOOL (API) 0 — 150 — 300

DEPTH IN METRES

REPLAY SCALE 500:1

DEEP RESISTIVITY OHM METRES 2 — 10 — 100 — 1000 — 10000 — 20000

SHALLOW RESISTIVITY OHM METRES 2 — 10 — 100 — 1000 — 10000 — 20000

REPEAT SECTION

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 100M. RECORDED ON 6-AUG-1991 AT 12:54
FILENAME: MRGLPTM.C1B RUN ID: REPEAT SECTION PLOTTED ON 28-OCT-1991 AT 10:26

S.P. (MV) — 10 — +

BIT SIZE (INCHES) 12 — 2

CALIPER FROM DENSITY (INCHES) 12 — 2

GAMMA FROM DENSITY TOOL (API) 0 — 150 — 300

DEPTH IN METRES

REPLAY SCALE 500:1

DEEP RESISTIVITY OHM METRES 2 — 10 — 100 — 1000 — 10000 — 20000

SHALLOW RESISTIVITY OHM METRES 2 — 10 — 100 — 1000 — 10000 — 20000

DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 100M. RECORDED ON 6-AUG-1991 AT 12:54
FILENAME: MRGLPTM.C1B RUN ID: REPEAT SECTION PLOTTED ON 28-OCT-1991 AT 10:26
REPEAT SECTION

COMPANY	PACIFIC OIL & GAS PTY. LTD.
WELL	LADY PENRHYN 2
FIELD	WILDCAT
PROVINCE/COUNTY	NORTHERN TERRITORY
COUNTRY/STATE	AUSTRALIA