

# CROCKER

## DATA PROCESSING

# LAWRENCE - 1

## Composite Logs

Company	PACIFIC OIL & GAS PTY LTD
Well Name	LAWRENCE - 1
Country	AUSTRALIA
State	N.T.
County or Rig name	RIG 18
Latitude	014 58' 38.000" S DMS
Longitude	133 53' 26.000" E DMS
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elevation DF (wrt EPD)	71.50 M
Elevation GL (wrt EPD)	70.00 M
Elev. Log Zero (wrt EPD)	71.50 M
Log measured from	DF
Drill measured from	DF
Services	BPB slim tools
Other Services Ln 1	GR-CALI-DT
Other Services Ln 2	DUAL RESISTIVITY
Other Services Ln 3	DENSITY NEUTRON-CALI
Service company	BPB
Well class	P&A
Basin	MACARTHUR
Permit	EP 5
Spud Date	22 SEPT 1988
TD Date	
Rig Release Date	11 OCT 1988
Date Plotted	Wednesday, 18 June 2008
Time Plotted	10:22:23 AM



PETROLOG SOFTWARE Version 10.5



### Run Information

Run number	1			
Log date	10 OCT 1988			
Depth-Driller	530.50 M			

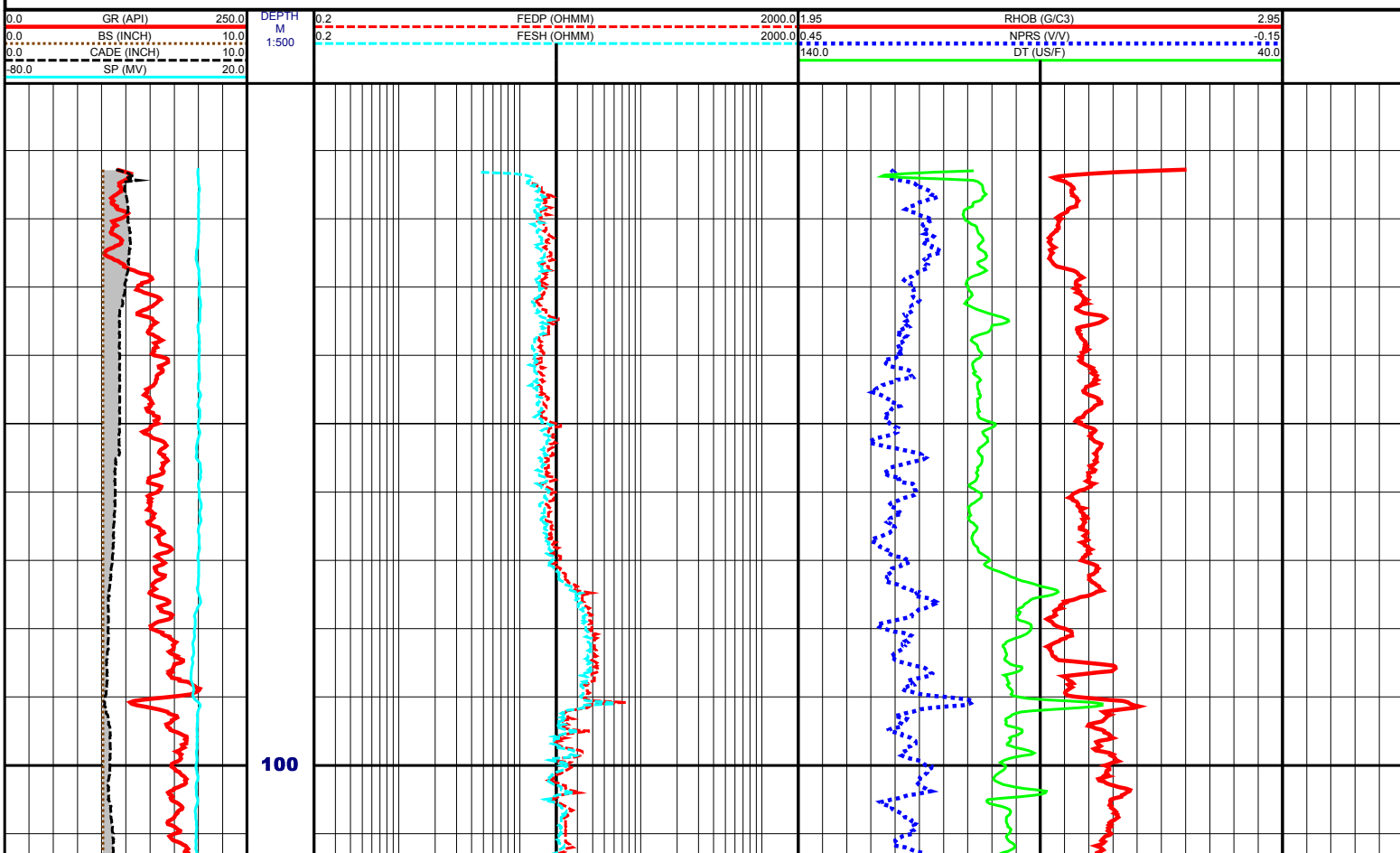
Depth-Logger	630.45 M			
Bottom log interval	530.00 M			
Bit Size	4.000 INCH			
Hole Fluid type	NEWDRILL			
Fluid Density	1.000 G/CC			
RM @ Surface	8.200 OHMM			
Mud temp @ Surface	27.00 DEGC			
RMF @ Surface	8.000 OHMM			
MF temp @ Surface	27.00 DEGC			
Mud Filtrate Sample Source	PRESS			
Logging unit No	V 328			
Logging unit Loc	BNE			
Witness	Ian Ledlie			
Total depth	0.00			

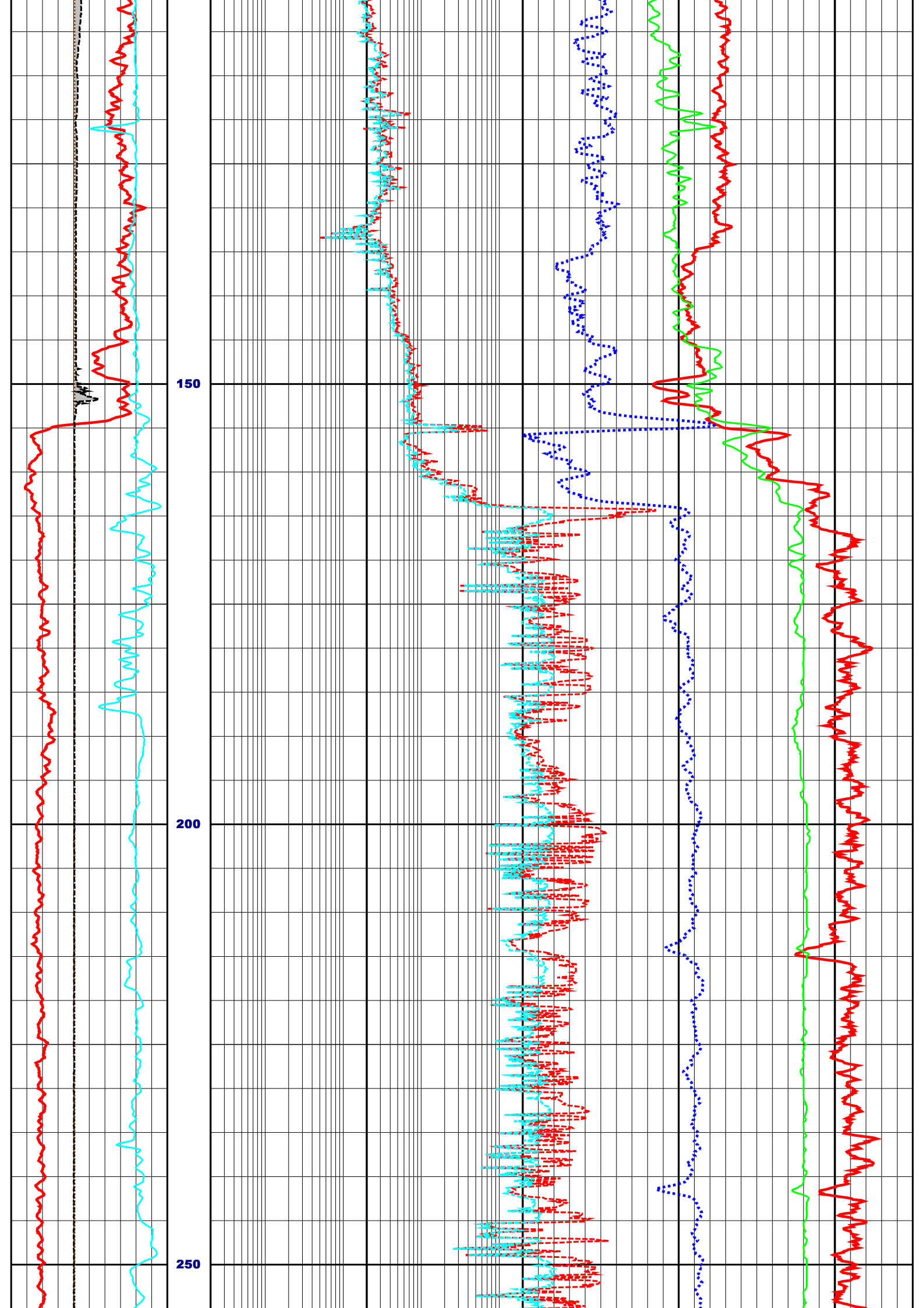
Logs loaded, edited and merged from LIS tape by CDP in May 2008  
 Well header information limited and extracted from well completion report.  
 SP drift corrected.

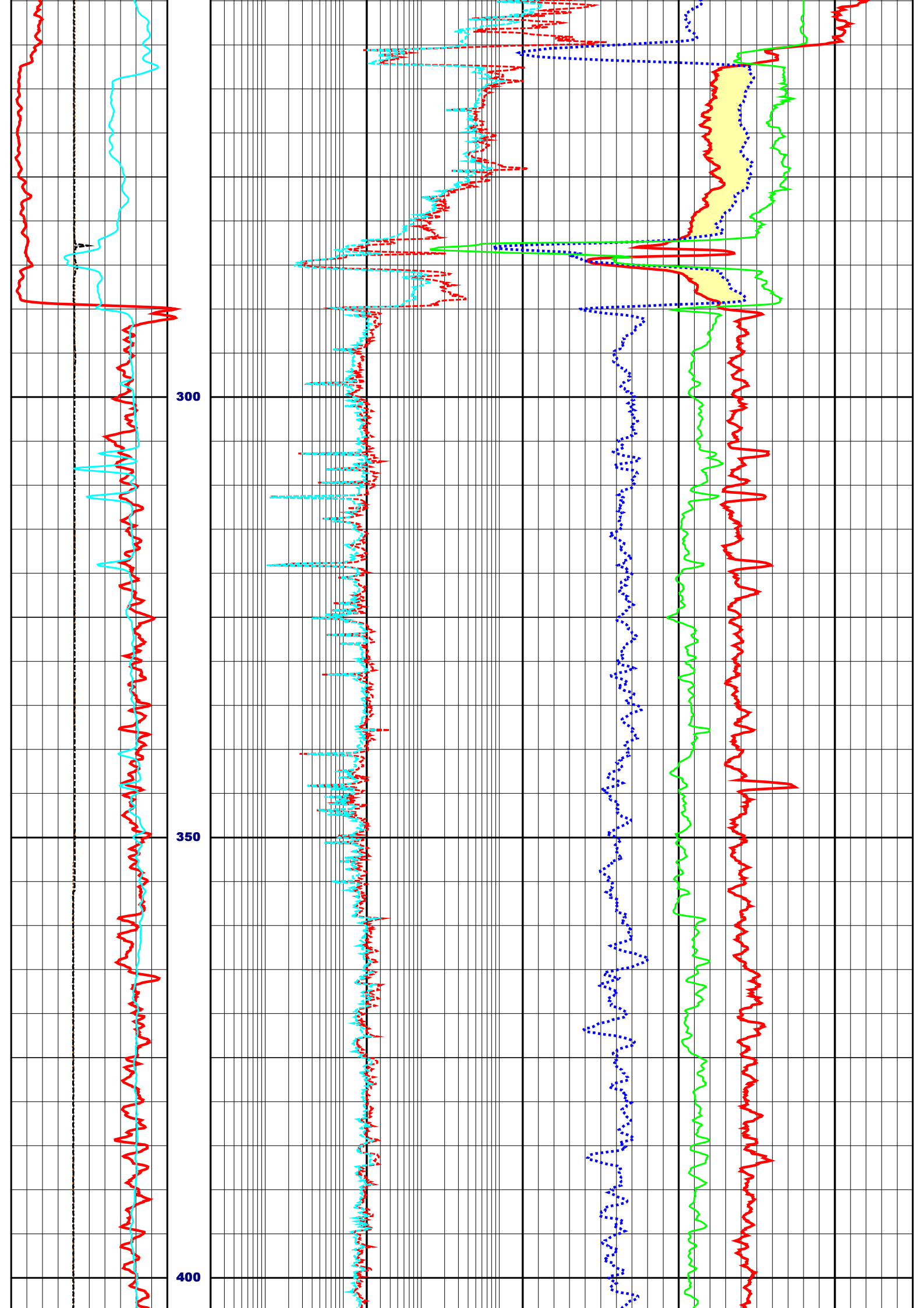
Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

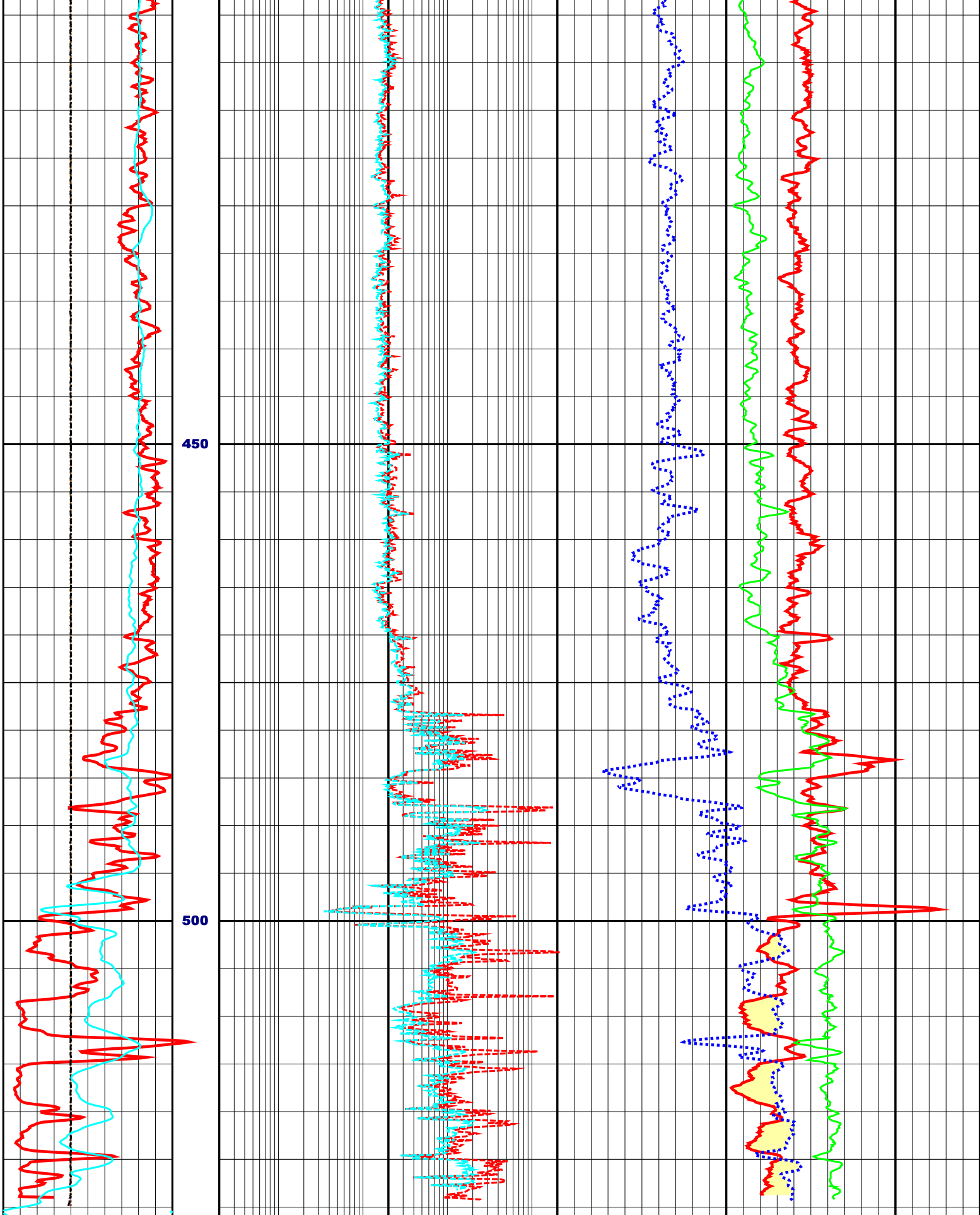
## Log Description

- GR           BPB Gamma-Ray
- BS           Bit Size
- CADE       BPB Density Caliper
- SP           Spontaneous Potential Log
- FEDP       BPB Slim hole tool Deep Resistivity
- FESH       BPB Slim hole tool Shallow Resistivity
- RHOB       BPB slim hole tool Density
- NPRS       Neutron Sandstone Porosity
- DT           Delta T Compensated









450

500

0.0	GR (API)	250.0	DEPTH	0.2	FEDP (OHMM)	2000.0	1.95	RHOB (G/C3)	2.95
0.0	BS (INCH)	10.0	M	0.2	FESH (OHMM)	2000.0	0.45	NPRS (V/V)	-0.15
0.0	CADE (INCH)	10.0	1:500				140.0	DT (US/F)	40.0
-80.0	SP (MV)	20.0							