

# CROCKER

## DATA PROCESSING

# ALEXANDER-1

## Composite Logs

Company	PACIFIC OIL & GAS
Well Name	ALEXANDER-1
Field	WILDCAT
Country	AUSTRALIA
State	N.T.
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elev. Log Zero (wrt EPD)	0.00 M
Log measured from	GL
Drill measured from	GL
Services	SP, DUAL SPACED FOCUSSED ELECTRIC LOG
Other Services Ln 1	SONIC, DENSITY-NEUTRON-GR-CALI
Number of runs	1
Date Plotted	Wednesday, 28 May 2008
Time Plotted	11:06:48 AM



PETROLOG SOFTWARE Version 10.5 (Beta)



### Run Information

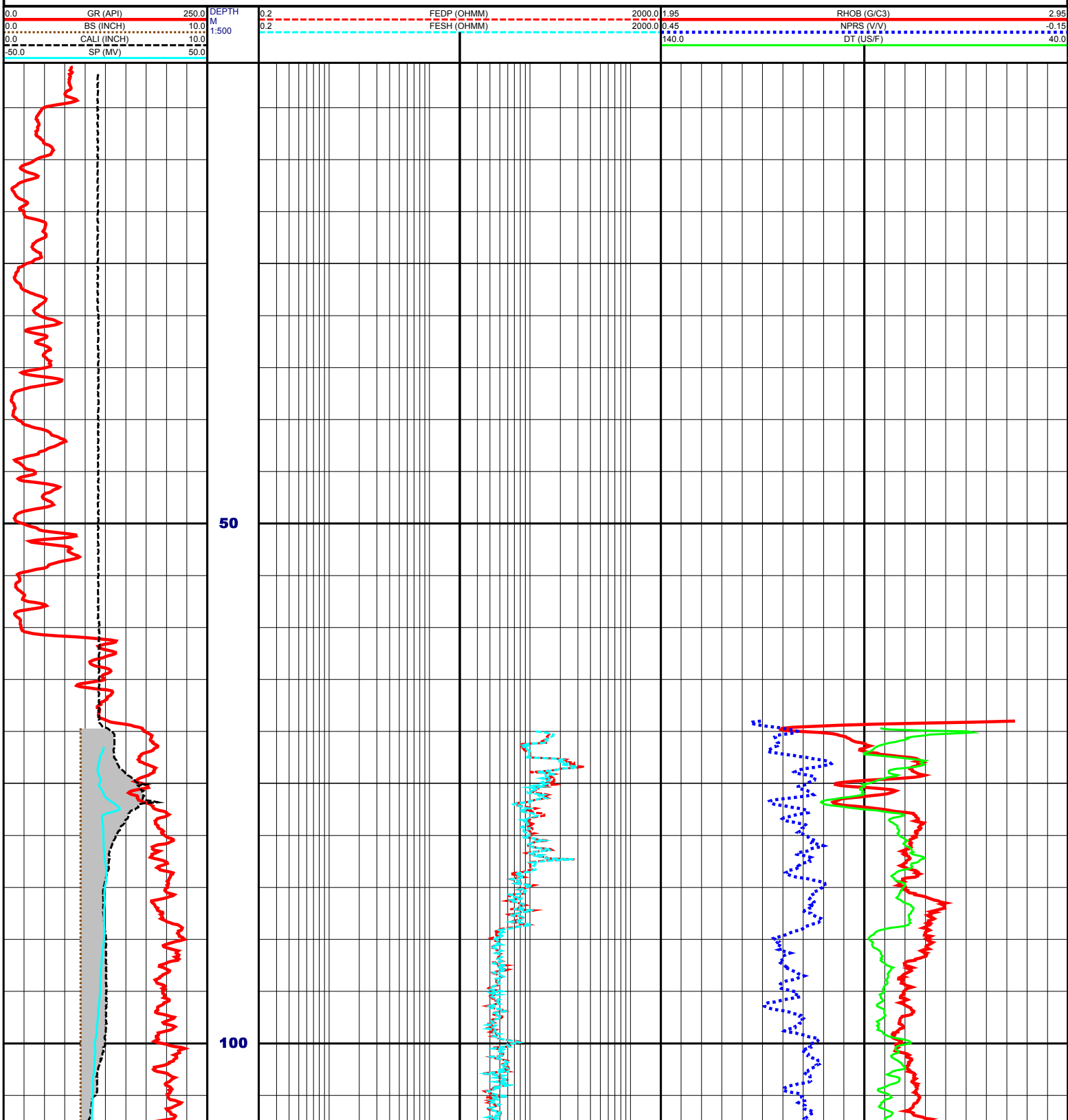
Run number	1				
Log date	5 SEPT 1987				
Depth-Driller	689.30 M				
Depth-Logger	683.28 M				
Bottom log interval	683.00 M				
Top log interval	69.20 M				
Casing-Driller	69.70 M				
Casing-Logger	69.20 M				
Bit Size	3.780 INCH				
Fluid Density	1.000 G/CC				
Bottom hole temp	58.00 DEGC				

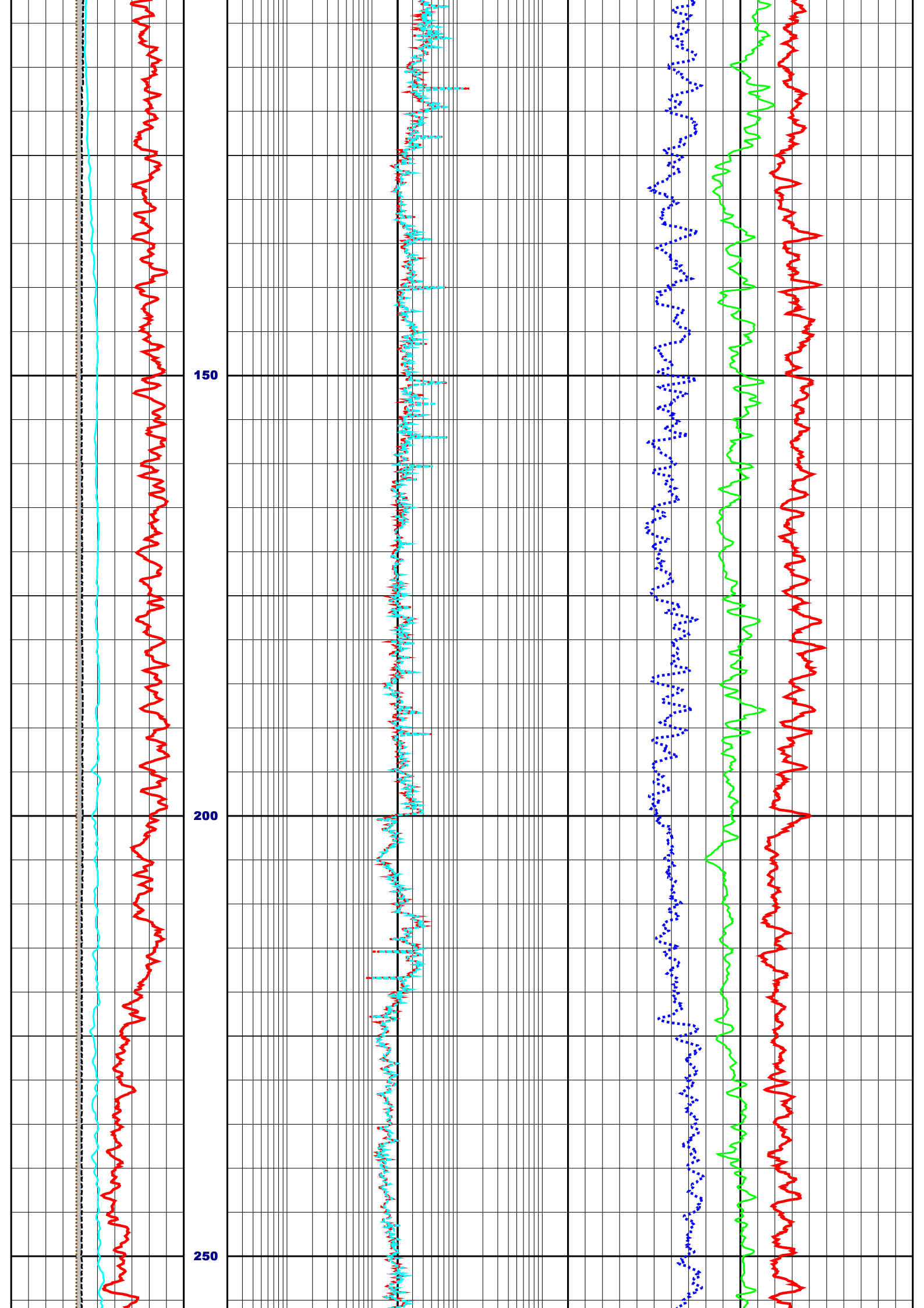
Logs loaded, edited and merged from multiple LIS format files by CDp in May 2008  
Well header information completed from scanned completion report and incomplete.

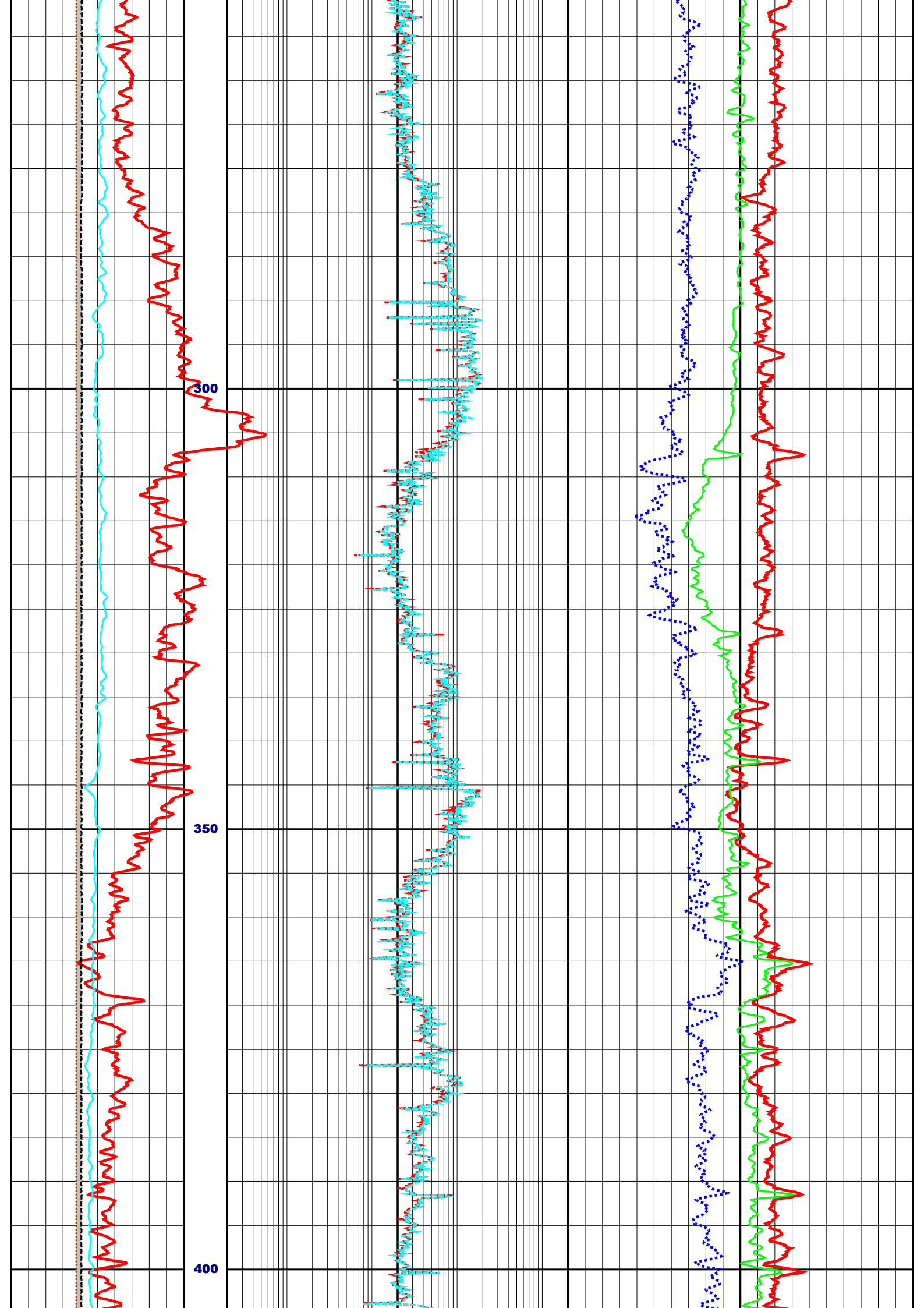
Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

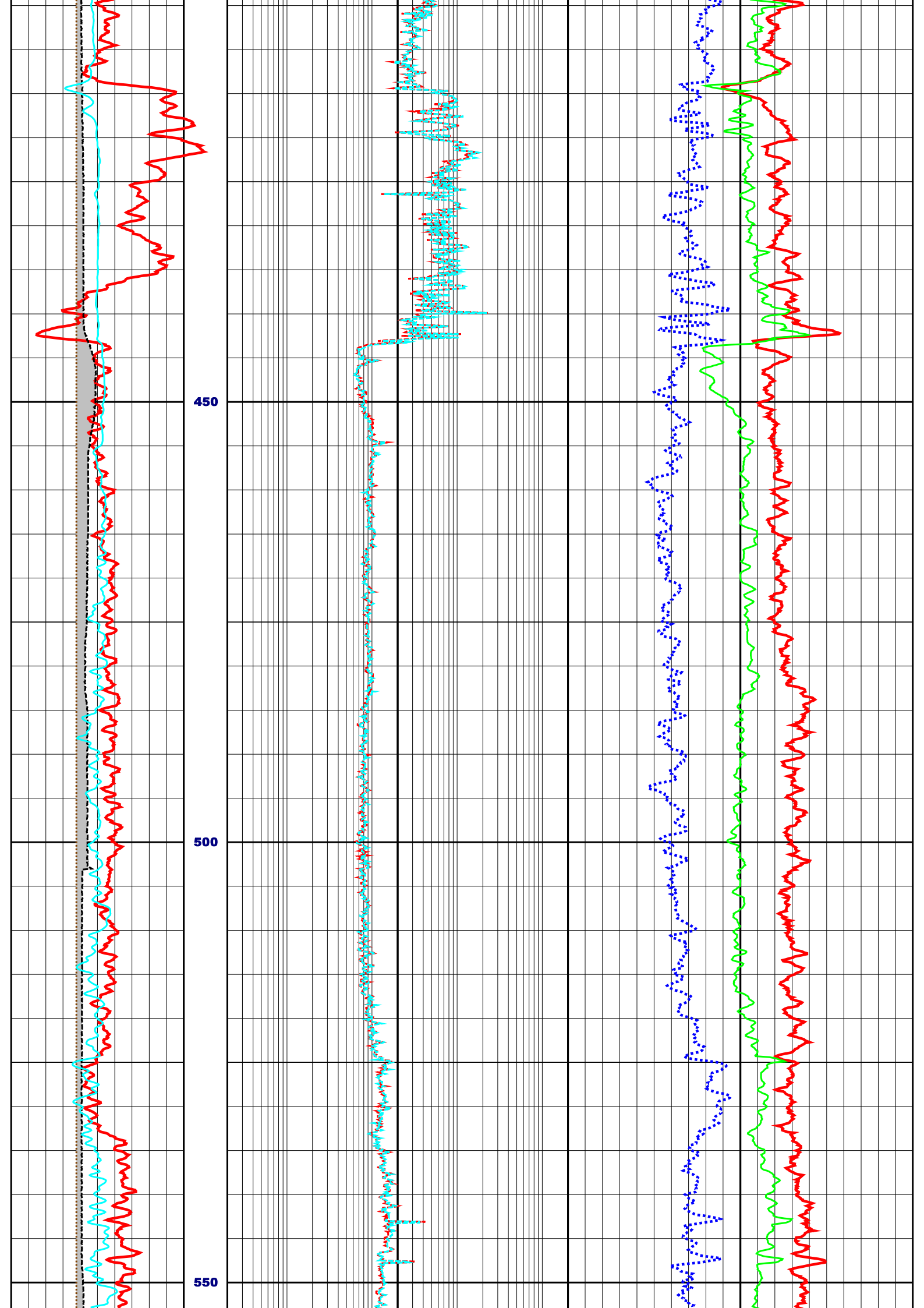
## Log Description

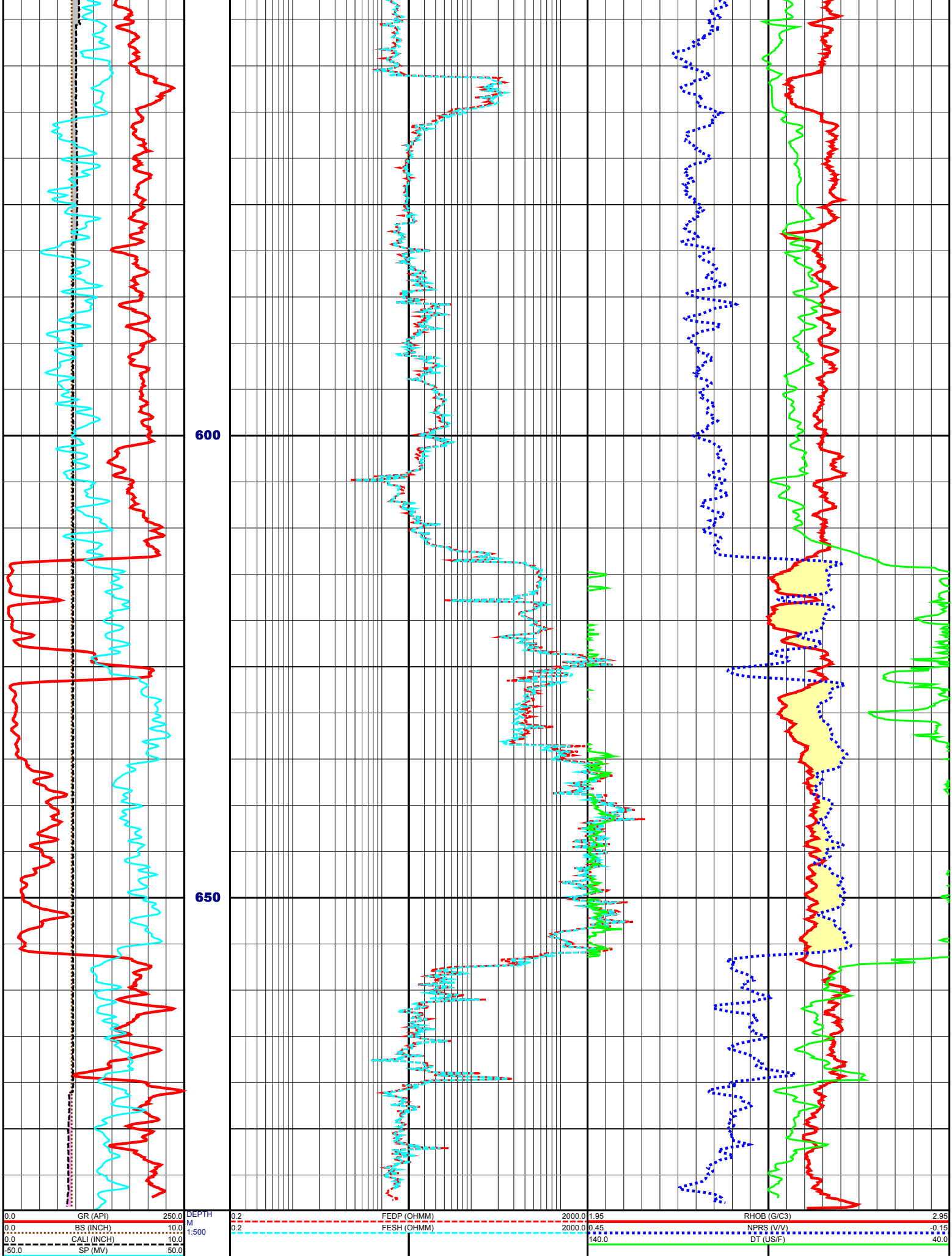
GR	BPB Gamma-Ray
BS	Bit Size
CALI	BPB Density Caliper
FEDP	BPB Slim hole tool Deep Resistivity
FESH	BPB Slim hole tool Shallow Resistivity
RHOB	BPB slim hole tool Density
NPRS	Neutron Sandstone Porosity
DT	Delta T Compensated
SP	Spontaneous Potential Log, smoothed and drift corrected











0.0 GR (API) 250.0 DEPTH  
 0.0 BS (INCH) 10.0 M  
 0.0 CALI (INCH) 10.0  
 -50.0 SP (MV) 50.0

0.2 FEDP (OHMM) 2000.0 1.95 RHOB (G/C3) 2.95  
 0.2 FESH (OHMM) 2000.0 0.45 NPRS (W/V) -0.15  
 140.0 DT (US/F) 40.0