

Pacific Oil & Gas Pty. Limited

**WELL COMPLETION REPORT**

**EP18 - BALMAIN 1**


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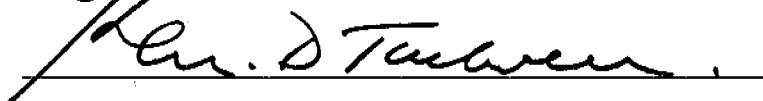
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NO 1

CRAE Report No. 304741

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