

### **3. FORMATION EVALUATION**

#### **3.1. Depth and Types of Cores and Cuttings, Well Evaluation Log and Fluid Samples**

##### **3.1.1. Drill Cores**

N/A

##### **3.1.2. Cuttings**

See Appendix 0 Drill Cuttings – Sample Description on page 20.

##### **3.1.3. Well evaluation logs**

Quad-combo (GR-DEN-RT-SGS); FMI Cross-dipole sonic

##### **3.1.4. Fluid samples**

No fluid samples were taken from the well during drilling operations.

#### **3.2. Hydrocarbon Indications**

Very minor gas shows were recorded on the mud-log in the Lynott and Reward Formations.

#### **3.3. Operation and results including full raw pressure-time listings for all formation fluid sample tests and production tests carried out**

No testing was carried out on the wellbore.