3. FORMATION EVALUATION

3.1. Depth and Types of Cores and Cuttings, Well Evaluation Log and Fluid Samples

3.1.1. Drill Cores

N/A

3.1.2. Cuttings

See Appendix 0 Drill Cuttings – Sample Description on page 20.

3.1.3. Well evaluation logs

Quad-combo (GR-DEN-RT-SGS); FMI Cross-dipole sonic

3.1.4. Fluid samples

No fluid samples were taken from the well during drilling operations.

3.2. Hydrocarbon Indications

Very minor gas shows were recorded on the mud-log in the Lynott and Reward Formations.

3.3. Operation and results including full raw pressure-time listings for all formation fluid sample tests and production tests carried out

No testing was carried out on the wellbore.