



GAMMA, CALIPER,
SPONTANEOUS POTENTIAL,
DUAL RESISTIVITY

COMPANY PACIFIC OIL & GAS
WELL FRIENDSHIP 1
FIELD MACARTHUR BASIN
PROVINCE/COUNTRY NORTHERN TERRITORY
COUNTRY/STATE AUSTRALIA

LOCATION
LOC MEASURED FROM TO
DATE OF MEASUREMENT FROM TO
WELL NO. 24-JUN-66
WELL DEPTH 0394.80
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.70
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.60
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.50
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.40
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.30
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.20
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.10
WELL TYPE OTHER PERMANENT DATUM
WELL NO. 0394.00
WELL TYPE OTHER PERMANENT DATUM

OTHER SERVICES
MS 1, NN 1
DD 1

REMARKS
GAMMA, CALIPER, SPONTANEOUS POTENTIAL, DUAL RESISTIVITY

SYSTEM CONFIGURATION DATES: LOGGED PROCESSED PLOTTED 23 JUN 66

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

| RUN NUMBER | BOREHOLE RECORD | | | CASING RECORD | | |
|------------|-----------------|-------------|----|---------------|--------|------|
| | BITI | FROM | TO | SIZE | WEIGHT | FROM |
| 4 | 4.05" | CASING SHOE | ID | 4.4" | | |

| EQUIPMENT | RUN 1 | RUN 2 | RUN 3 | RUN 4 |
|-----------|----------|-------|-------|-------|
| MDU | 1948/104 | | | |

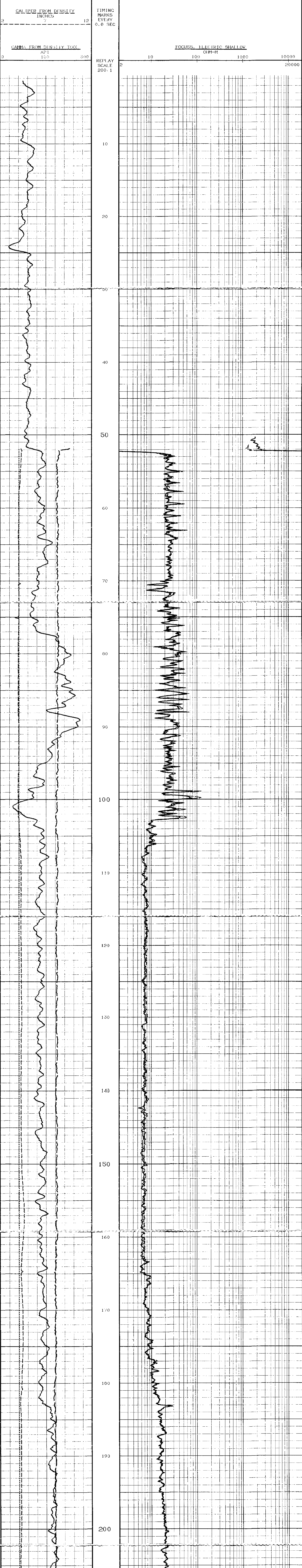
REMARKS
GAMMA, CALIPER, SPONTANEOUS POTENTIAL, DUAL RESISTIVITY

SYSTEM CONFIGURATION DATES: LOGGED PROCESSED PLOTTED 23 JUN 66

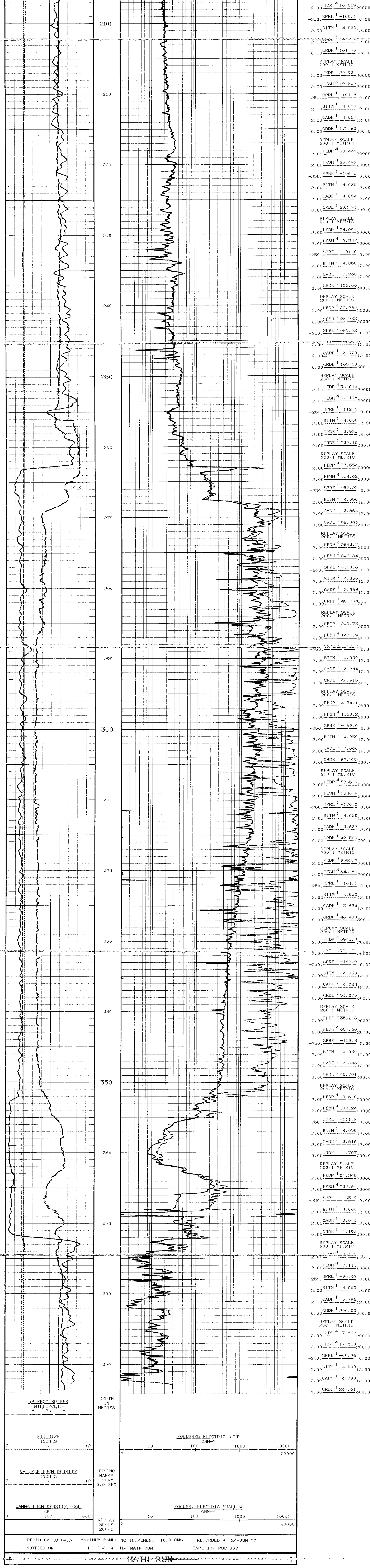
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MAIN RUN

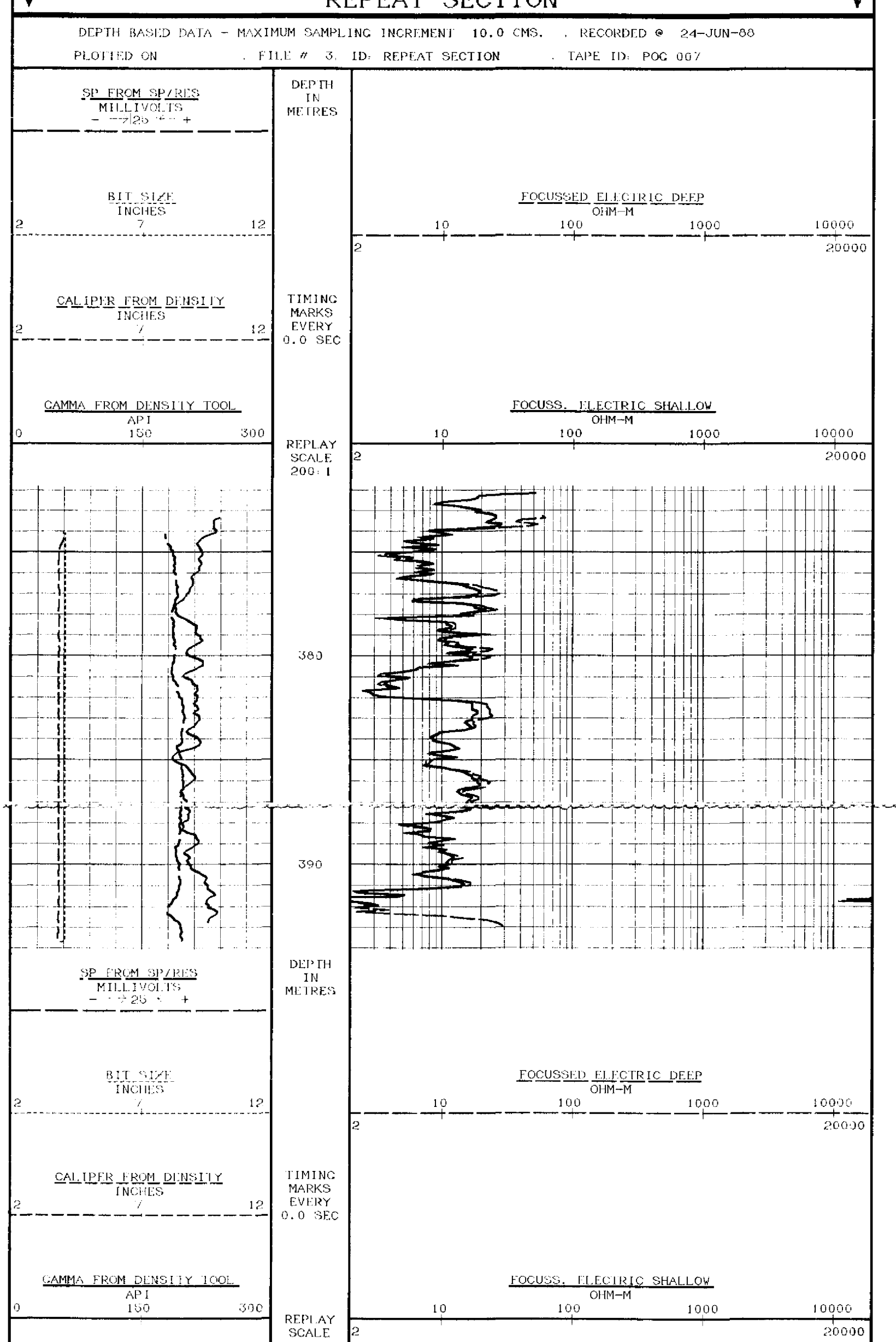
DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10.0 CMS. RECORDED @ 24-JUN-66
PLOTTED ON FILE # 4, ID, MAIN RUN TAPE ID: POG 007



| DEPTH (M) | DEPTH (FT) | SP FROM SP/FEES (mV) | CALIPER FROM DENSITY (inches) | GAMMA FROM DENSITY TOOL (API) | FOCUS, ELECTRIC SHALLOW (OHM-M) |
|-----------|------------|----------------------|-------------------------------|-------------------------------|---------------------------------|
| 2 | 7 | | | | |
| 10 | 33 | | | | |
| 20 | 66 | | | | |
| 30 | 99 | | | | |
| 40 | 132 | | | | |
| 50 | 165 | | | | |
| 60 | 198 | | | | |
| 70 | 231 | | | | |
| 80 | 264 | | | | |
| 90 | 297 | | | | |
| 100 | 330 | | | | |
| 110 | 363 | | | | |
| 120 | 396 | | | | |
| 130 | 429 | | | | |
| 140 | 462 | | | | |
| 150 | 495 | | | | |
| 160 | 528 | | | | |
| 170 | 561 | | | | |
| 180 | 594 | | | | |
| 190 | 627 | | | | |
| 200 | 660 | | | | |



DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10.0 CMS. . RECORDED @ 24-JUN-00
 PLOTTED ON FILE # 4. ID. MAIN RUN TAPE ID. POG 007



DEPTH BASED DATA - MAXIMUM SAMPLING INCREMENT 10.0 CMS. . RECORDED @ 24-JUN-00
 PLOTTED ON FILE # 3. ID. REPEAT SECTION TAPE ID. POG 007

REPEAT SECTION

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