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DINGO #2
ISOCHRONAL & BUILDUP
2-4-85/8-4-85



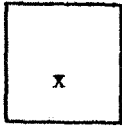
DEPT OF MINES & ENERGY

DO NOT REMOVE

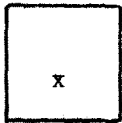


P00879

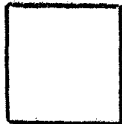




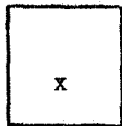
Wireline Report



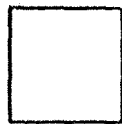
Wellhead Data



Production Data



B.H.P. Flow / Buildup Data

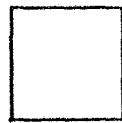


Production Rate Calculations



S.G.

Flowing/Static Gradient



Bottom Hole Sampling

WIRELINE REPORT

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2

DATE 2.4.85

PROGRAMME DUMMY RUN

PURPOSE OF WORK CHECK TUBING CLEAR & TAG PBTD

REPORT OF WORK PERFORMED TUBING CLEAR. TAG BOTTOM @ 9932' KB WITH 1.75" BLIND BOX.

Operator's Signature

WORKED PERFORMED BY B. TICKLE OF EXPERTEST PTY LTD

WELL DATA:

Tubing Size 2-7/8" FWHP SIWHP 3650 PSI

Subsurface S.V./Landing Nipple @ S.S.D. @ 9500

'X' Nipple @ 9583' 'N'/'XN' Nipple @ 9649 Other @

Min. I.D. @ Packer @

Perforated Interval: 9689' - 9845'

WIRELINE REPORT

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2

DATE 8.4.85

PROGRAMME

PURPOSE OF WORK OPEN OTIS SIDE DOOR TO KILL WELL.

REPORT OF WORK PERFORMED RIH TO SSD, OPEN DOOR POH AND CHECK SHIFTING TOOL RIH AND RE-CHECK DOOR OPEN POH.

Operator's Signature

WORKED PERFORMED BY B. TICKLE OF EXPERTEST PTY LTD

WELL DATA:

Tubing Size 2-7/8" FWHP SIWHP 3670 PSI

Subsurface S.V./Landing Nipple @ S.S.D. @ 9500'

'X' Nipple @ 9583' 'N'/'XN' Nipple @ 9649' Other @

Min. I.D. @ Packer @

Perforated Interval: 9689' - 9845'

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 6.4.85 PAGE No 7

OPERATOR B. TICKLE

| DATE TIME | WELLHEAD | | | | | H.P. SEPARATOR | | | | | L.P. SEPARATOR | | | | | TOTAL GAS RATE MMSCF/D | TOTAL LIQUID RATE BBLS/D | G.O.R. SCF/BBL | REMARKS |
|--------------|---------------|---------------|------------|----------------------|-------------|-----------------------|-----------------------------|------------|------------------------|-------------------------|-----------------------|-----------------------------|------------|------------------------|-------------------------|---------------------------|-----------------------------|-------------------|---------|
| | CASING PSI | TUBING PSI | TEMP °F | CHOKE SIZE INS | B.S.W. % | H.P. METER RUN I.D. = | | | | | L.P. METER RUN I.D. = | | | | | | | | |
| | | | | | | PI PSI | HW INS. H ₂ O | TEMP °F | ORIFICE SIZE INS | FLOW RATE MMSCF/D | PI PSI | HW INS. H ₂ O | TEMP °F | ORIFICE SIZE INS | FLOW RATE MMSCF/D | | | | |
| 08:30 | 130 | 3579 | | | | | | | | | | | | | | | | | |
| 12:30 | 170 | 3625 | | | | | | | | | | | | | | | | | |
| 16:30 | 190 | 3637 | | | | | | | | | | | | | | | | | |
| 20:30 | 210 | 3643 | | | | | | | | | | | | | | | | | |
| 7.4.85 | | | | | | | | | | | | | | | | | | | |
| 00:30 | 225 | 3646 | | | | | | | | | | | | | | | | | |
| 04:30 | 250 | 3648 | | | | | | | | | | | | | | | | | |
| 08:30 | 265 | 3650 | | | | | | | | | | | | | | | | | |
| 12:30 | 275 | 3655 | | | | | | | | | | | | | | | | | |
| 16:30 | 285 | 3658 | | | | | | | | | | | | | | | | | |
| 20:30 | 300 | 3660 | | | | | | | | | | | | | | | | | |
| 8.4.85 | | | | | | | | | | | | | | | | | | | |
| 00:30 | 309 | 3663 | | | | | | | | | | | | | | | | | |
| 04:30 | 315 | 3666 | | | | | | | | | | | | | | | | | |
| 07:00 | 325 | 3668 | | | | AMERADAS OFF BOTTOM | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | |

END TEST



CLIENT PANCONTINENTAL PETROLEUM

STATIC GRADIENT SURVEY

WELL DINGO #2

OPERATOR B. TICKLE

DATE 2.4.85

| | | | | | | | | | |
|---------------------------------|--|-----------------------------|--|------------------------------|--|-----------------------------|--|----------|--|
| BOMB No. 1 DATA | | | | BOMB No 2 DATA | | | | DWT IN | |
| ELEMENT No. 28540 | | ELEMENT RANGE 5000 | | ELEMENT No. 46103 | | ELEMENT RANGE 4800 | | 3660 PSI | |
| RECORDER No. 12962 | | CLOCK DATA 2533 x 3HR | | RECORDER No. 12960 | | CLOCK DATA 2180 x 3HR | | DWT OUT | |
| ENGAGE STYLUS 14:56 | | DISENGAGE 17:43 | | ENGAGE STYLUS 14:56 | | DISENGAGE 17:43 | | 3665 PSI | |
| PRESSURE LUBRICATOR 15:05 | | | | BLEED LUBRICATOR 17:36 | | | | | |

| DATE | TIME | DEPTH' | DEFLEC-TION | PRESSURE TEMP. | GRADIENT psi/ft | DEPTH' | DEFLEC-TION | PRESSURE TEMP. | GRADIENT psi/ft | REMARKS |
|--------|-------|--------|-------------|----------------|-----------------|--------|-------------|----------------|-----------------|------------|
| 2.4.85 | 15:05 | LUB | 1.464 | 3716.1 | | | 1.491 | 3710.4 | | |
| | 15:19 | 1000 | 1.499 | 3804.9 | .089 | | 1.526 | 3798.3 | .088 | |
| | 15:25 | 2000 | 1.535 | 3896.2 | .091 | | 1.562 | 3888.3 | .091 | |
| | 15:32 | 3000 | 1.570 | 3985.0 | .089 | | 1.598 | 3979.5 | .091 | |
| | 15:40 | 4000 | 1.605 | 4073.8 | .089 | | 1.633 | 4067.7 | .088 | |
| | 15:47 | 5000 | 1.639 | 4160.0 | .086 | | 1.668 | 4156.0 | .088 | |
| | 15:55 | 6000 | 1.673 | 4246.3 | .086 | | 1.702 | 4242.0 | .086 | |
| | 16:02 | 7000 | 1.707 | 4332.6 | .086 | | 1.737 | 4330.5 | .089 | |
| | 16:09 | 8000 | 1.740 | 4416.3 | .084 | | 1.770 | 4414.1 | .084 | |
| | 16:15 | 8500 | 1.756 | 4456.9 | .081 | | 1.786 | 4454.7 | .081 | |
| | 16:20 | 9000 | 1.772 | 4497.5 | .081 | | 1.802 | 4495.3 | .081 | |
| | 16:26 | 9500 | 1.789 | 4540.6 | .086 | | 1.819 | 4538.5 | .086 | |
| | 16:32 | 9766 | 1.798 | 4563.4 | .086 | | 1.828 | 4561.4 | .086 | |
| | 17:21 | LUB | 1.468 | 3726.3 | | | 1.496 | 3722.9 | | MBHT 170°F |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

GENERAL REMARKS: BOMBS CALIBRATED @ 160°F MBHT 170°F

CLIENT **PANCONTINENTAL PETROLEUM**

WELL **DINGO #2**

OPERATOR **B. TICKLE**

DATE **2-5.4.85**

SURVEY **MOD ISOCHRONAL**

TOP BOMB **28540/5000 PSI** REC. No. **12962/15 TIS** CLOCK DATA **1695/72 HR**

MID BOMB REC. No. CLOCK DATA

BTM BOMB **46103/5000 PSI** REC. No. **12960/15 TIS** CLOCK DATA **28601/72 HR**

ENG. SYLUS **17:51 2.4.85** DISENGAGE SYLUS **10:15 5.4.85**

DWT IN **3659**

DWTOUT

MBHT **172°F**

| Date | Time | Cum. Time | Depth | 28540 Top | | Mid | | 46103 Bot | | Remarks |
|--------|-------|-----------|-------|-----------|--------|------|-------|-----------|--------|----------------|
| | | | | Def. | PSI | Def. | PSI | Def. | PSI | |
| 2.4.85 | 18:09 | | LUB | | | | | | | PRESSURE LUB |
| | 18:39 | | LUB | 1.465 | 3718.7 | | | 1.491 | 3710.4 | RUN IN HOLE |
| | 19:30 | | 9679 | 1.798 | 4563.4 | | | 1.824 | 4551.2 | ON BOTTOM |
| | 20:00 | | | 1.798 | 4563.4 | | | 1.825 | 4553.7 | |
| | 20:30 | 0 | | 1.798 | 4563.4 | | | 1.773 | 4421.8 | OPEN WELL |
| | | 15 | | 1.451 | 3683.2 | | | 1.459 | 3630.0 | @ 12/64" CHOKE |
| | | 30 | | 1.346 | 3416.9 | | | 1.362 | 3387.0 | |
| | | 45 | | 1.296 | 3290.2 | | | 1.315 | 3269.5 | |
| | | 60 | | 1.270 | 3224.3 | | | 1.290 | 3207.0 | |
| | | 90 | | 1.232 | 3127.9 | | | 1.253 | 3114.6 | |
| 3.4.85 | 00:30 | 240 | | 1.148 | 2915.1 | | | 1.170 | 2907.6 | SHUT WELL IN |
| | | 15 | | 1.381 | 3505.7 | | | 1.393 | 3464.6 | |
| | | 30 | | 1.525 | 3870.8 | | | 1.537 | 3825.9 | |
| | | 45 | | 1.611 | 4089.0 | | | 1.6285 | 4056.3 | |
| | | 60 | | 1.660 | 4213.3 | | | 1.680 | 4186.4 | |
| | | 90 | | 1.717 | 4357.9 | | | 1.734 | 4322.9 | |
| | | 120 | | 1.732 | 4396.0 | | | 1.7585 | 4384.9 | |
| | | 180 | | 1.754 | 4451.8 | | | 1.781 | 4442.0 | |
| | 04:30 | 210 | | 1.759 | 4464.5 | | | 1.787 | 4457.3 | OPEN WELL |
| | | 15 | | 1.180 | 2996.2 | | | 1.146 | 2847.8 | @ 16/64" CHOKE |
| | 30 | | 1.034 | 2626.3 | | | 1.020 | 2534.3 | | |
| | 45 | | 0.952 | 2418.6 | | | 0.949 | 2357.9 | | |
| | 60 | | 0.900 | 2286.9 | | | 0.903 | 2243.7 | | |
| | 90 | | 0.837 | 2127.4 | | | 0.849 | 2109.7 | | |
| | 120 | | 0.803 | 2041.3 | | | 0.816 | 2027.9 | | |
| | 180 | | 0.771 | 1960.3 | | | 0.787 | 1955.9 | | |

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2
 OPERATOR B. TICKLE DATE 2-5.4.85
 SURVEY MOD. ISOCHRONAL
 TOP BOMB 28540/5000 PSI REC. No. 12962/15 TLS CLOCK DATA 1695/72 HR
 MID BOMB _____ REC. No. _____ CLOCK DATA _____
 BTM BOMB 46103/5000 PSI REC. No. 12960/15 TLS CLOCK DATA 28601/72 HR
 ENG. STYLUS 17:51 2.4.85 DISENGAGE STYLUS 10:15 5.4.85
 DWT IN _____ DWTOUT _____ MBHT 172°F

| Date | Time | Cum. Time | Depth | Top | | Mid | | Bot | | Remarks |
|--------|-------|-----------|--------|--------|--------|-------|--------|------------------|----------------|---------------------|
| | | | | Def. | PSI | Def. | PSI | Def. | PSI | |
| 3.4.85 | 08:30 | 270 | | 0.756 | 1922.3 | | | 0.772 | 1918.7 | <u>SHUT WELL IN</u> |
| | | 15 | | 1.047 | 2659.2 | | | 1.035 | 2571.6 | |
| | | 30 | | 1.285 | 3262.3 | | | 1.243 | 3089.7 | |
| | | 45 | | 1.412 | 3584.3 | | | 1.403 | 3489.7 | |
| | | 60 | | 1.518 | 3853.1 | | | 1.518 | 3778.2 | |
| | | 90 | | 1.627 | 4129.6 | | | 1.644 | 4095.5 | |
| | | 120 | | 1.674 | 4248.8 | | | 1.698 | 4231.9 | |
| | | 180 | | 1.710 | 4340.2 | | | 1.737 | 4330.5 | |
| | | 12:30 | 240 | 1.730 | 4390.9 | | | 1.758 | 4383.7 | |
| | 15 | | 0.804 | 2043.9 | | | 0.679 | 1688.2 | @ 24/64" CHOKE | |
| | 30 | | 0.624 | 1588.1 | | | 0.571 | 1420.6 | | |
| | 45 | | 0.542 | 1380.4 | | | 0.521 | 1296.7 | | |
| | 60 | | 0.499 | 1271.5 | | | 0.489 | 1217.4 | | |
| | 90 | | 0.453 | 1154.9 | | | 0.458 | 1140.6 | | |
| | 120 | | 0.437 | 1114.4 | | | 0.445 | 1108.4 | | |
| | 180 | | 0.426 | 1086.5 | | | 0.435 | 1083.6 | | |
| | 16:30 | 240 | 0.419 | 1068.8 | | | 0.428 | 1066.2 | | <u>SHUT WELL IN</u> |
| | 15 | | 0.744 | 1891.9 | | | 0.736 | 1829.5 | | |
| | 30 | | 0.998 | 2535.1 | | | 0.973 | 2417.5 | | |
| | 45 | | 1.202 | 3051.9 | | | 1.179 | 2930.1 | | |
| | 60 | | 1.363 | 3460.0 | | | 1.344 | 3342.0 | | |
| 90 | | 1.548 | 3929.2 | | | 1.555 | 3871.2 | | | |
| 120 | | 1.628 | 4132.1 | | | 1.650 | 4110.6 | | | |
| 180 | | 1.689 | 4286.9 | | | 1.716 | 4277.4 | | | |
| 20:30 | 240 | 1.716 | 4355.4 | | | 1.744 | 4348.3 | <u>OPEN WELL</u> | | |
| 15 | | 0.506 | 1289.2 | | | 0.407 | 1014.2 | | @ 32/64" CHOKE | |
| 30 | | 0.383 | 977.5 | | | 0.361 | 900.2 | | | |
| 45 | | 0.344 | 878.6 | | | 0.334 | 833.2 | | | |



CLIENT **PANCONTINENTAL PETROLEUM** WELL DINGO #2
 OPERATOR **B. TICKLE** DATE **2-5.4.85**
 SURVEY **MOD ISOCHRONAL**
 TOP BOMB **28540/5000 PSI** REC. No. **12962/15 TIS** CLOCK DATA **1695/72 HR**
 MID BOMB REC. No. CLOCK DATA
 BTM BOMB **46103/5000 PSI** REC. No. **12960/15 TIS** CLOCK DATA **28601/72 HR**
 ENG. STYLUS **17:51 2.4.85** DISENGAGE STYLUS **10:15 5.4.85**
 DWT IN DWTOUT MBHT **172°F**

| Date | Time | Cum. Time | Depth | Top | | Mid | | Bot | | Remarks |
|--------|-------|-----------|-------|-------|--------|------|-------|-------|--------|------------------|
| | | | | Def. | PSI | Def. | PSI | Def. | PSI | |
| 3.4.85 | | 60 | | 0.321 | 820.3 | | | 0.319 | 796.0 | |
| | | 90 | | 0.302 | 772.1 | | | 0.304 | 758.9 | |
| | | 120 | | 0.294 | 751.8 | | | 0.300 | 748.9 | |
| | | 180 | | 0.284 | 726.5 | | | 0.289 | 721.7 | |
| 4.4.85 | 00:30 | 240 | | 0.281 | 718.9 | | | 0.286 | 714.2 | SHUT WELL IN |
| | | 15 | | 0.624 | 1588.1 | | | 0.604 | 1502.3 | |
| | | 30 | | 0.893 | 2269.2 | | | 0.857 | 2129.6 | |
| | | 45 | | 1.114 | 2829.0 | | | 1.067 | 2651.2 | |
| | | 60 | | 1.289 | 3272.4 | | | 1.248 | 3102.1 | |
| | | 90 | | 1.505 | 3820.1 | | | 1.492 | 3712.9 | |
| | | 120 | | 1.600 | 4061.1 | | | 1.611 | 4012.2 | |
| | | 180 | | 1.675 | 4251.4 | | | 1.699 | 4234.4 | |
| | 04:30 | 240 | | 1.705 | 4327.5 | | | 1.732 | 4317.9 | OPEN WELL |
| | | 15 | | 0.502 | 1279.1 | | | 0.412 | 1026.6 | @ 32/64" CHOKE |
| | | 30 | | 0.391 | 997.8 | | | 0.367 | 915.0 | EXTENDED |
| | | 45 | | 0.352 | 898.9 | | | 0.334 | 833.2 | |
| | | 60 | | 0.323 | 825.4 | | | 0.317 | 791.1 | |
| | | 90 | | 0.300 | 767.1 | | | 0.303 | 756.4 | |
| | | 120 | | 0.294 | 751.8 | | | 0.298 | 744.0 | |
| | | 180 | | 0.287 | 734.1 | | | 0.290 | 724.1 | |
| | | 240 | | 0.282 | 721.4 | | | 0.286 | 714.2 | |
| | | 8 | | 0.282 | 721.4 | | | 0.287 | 716.7 | |
| | | 12 | | 0.285 | 729.0 | | | 0.289 | 721.7 | |
| | | 16 | | 0.288 | 736.6 | | | 0.292 | 729.1 | |
| | 20 | | 0.288 | 736.6 | | | 0.292 | 729.1 | | |
| | 04:30 | 24 | | 0.287 | 739.1 | | | 0.291 | 726.6 | FULL OUT OF HOLE |
| | 08:30 | 28 | LUB | 0.179 | 460.0 | | | 0.180 | 451.2 | IN LUBRICATOR |
| | 08:55 | | LUB | 0.179 | 460.0 | | | 0.180 | 451.2 | |

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2

OPERATOR B. TICKLE DATE 5-8,4,85

SURVEY BUILD UP

TOP BOMB 28540 REC. No. 12962 CLOCK DATA 1695/72 HR.

MID BOMB _____ REC. No. _____ CLOCK DATA _____

BTM BOMB 46103 / 4,800 PSI REC. No. 12960 CLOCK DATA 28601/72 HR.

ENG. STYLUS 10:33 (5.4.85) DISENGAGE STYLUS 08:16 (8.4.85)

DWT IN 454 PSI DWTOUT 3,670 MBHT 166°F

| Date | Time | Cum. Time | Depth | Top | | Mid | | Bot | | Remarks |
|--------|-------|-----------|--------|------|-----|------|-------|--------|--------|---------------|
| | | | | Def. | PSI | Def. | PSI | Def. | PSI | |
| 5.4.85 | 10:54 | | LUB | | | | | 0.180 | 451.2 | PRESSURE LUB. |
| | 11:09 | | LUB | | | | | 0.180 | 451.2 | RIH |
| | 11:45 | | 9,679' | | | | | 0.289 | 721.7 | ON BOTTOM |
| | 12:30 | 0 | | | | | | 0.289 | 721.7 | SWI |
| | 12:31 | 1MIN | | | | | | 0.318 | 793.6 | |
| | 12:32 | 2 | | | | | | 0.352 | 877.9 | |
| | 12:33 | 3 | | | | | | 0.371 | 925.0 | |
| | 12:34 | 4 | | | | | | 0.393 | 979.5 | |
| | 12:35 | 5 | | | | | | 0.417 | 1039.0 | |
| | 12:40 | 10 | | | | | | 0.537 | 1336.3 | |
| | 12:45 | 15 | | | | | | 0.640 | 1591.5 | |
| | 12:50 | 20 | | | | | | 0.728 | 1809.7 | |
| | 12:55 | 25 | | | | | | 0.815 | 2025.4 | |
| | 13:00 | 30 | | | | | | 0.995 | 2472.2 | |
| | 13:15 | 45 | | | | | | 1.090 | 2708.4 | |
| | 13:30 | 1 HR | | | | | | 1.242 | 3087.2 | |
| | 14:00 | 1.5 | | | | | | 1.430 | 3557.3 | |
| 14:30 | 2 | | | | | | 1.524 | 3793.3 | | |
| 15:30 | 3 | | | | | | 1.609 | 4007.2 | | |
| 16:30 | 4 | | | | | | 1.647 | 4103.0 | | |
| 20:30 | 8 | | | | | | 1.705 | 4249.6 | | |
| 6.4.85 | 00:30 | 12 | | | | | | 1.728 | 4307.8 | |
| | 04:30 | 16 | | | | | | 1.741 | 4340.7 | |
| | 08:30 | 20 | | | | | | 1.750 | 4363.5 | |
| | 12:30 | 24 | | | | | | 1.757 | 4381.2 | |
| | 16:30 | 28 | | | | | | 1.761 | 4391.3 | |
| 20:30 | 32 | | | | | | 1.766 | 4404.0 | | |
| 7.4.85 | 00:30 | 36 | ✓ | | | | | 1.770 | 4414.1 | |

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2
 OPERATOR B. TICKLE DATE 5-8.4.85
 SURVEY BUILD UP
 TOP BOMB 28540 REC. No. 12962 CLOCK DATA 1695/72 HR.
 MID BOMB REC. No. _____ CLOCK DATA _____
 BTM BOMB 46103/4800 PSI REC. No. 12960 CLOCK DATA 28601/72 HR.
 ENG. STYLUS 10:33 5.4.85 DISENGAGE STYLUS 08:16 8.4.85
 DWT IN 454 PSI DWTOUT 3670 PSI MBHT 166°F

| Date | Time | Cum. Time | Depth | Top | | Mid | | Bot | | Remarks |
|--------|-------|-----------|-------|------|-----|------|-----|-------|--------|----------------|
| | | | | Def. | PSI | Def. | PSI | Def. | PSI | |
| 7.4.85 | 04:30 | 40 | 9,679 | | | | | 1.774 | 4424.3 | |
| | 08:30 | 44 | ↓ | | | | | 1.778 | 4434.4 | |
| | 12:30 | 48 | | | | | | 1.790 | 4464.9 | |
| | 16:30 | 52 | | | | | | 1.790 | 4464.9 | |
| | 20:30 | | | | | | | N/A | N/A | |
| 8.4.85 | 00:30 | | | | | | | | | |
| | 04:30 | | | | | | | | | |
| | 07:30 | | ↓ | | | | | | | POH |
| | 07:36 | | LUB | | | | | | | IN LUB |
| | 08:06 | | LUB | | | | | | | DEPRESSURE LUB |



CLIENT PANCONTINENTAL PETROLEUM

STATIC GRADIENT SURVEY

WELL DINGO #2

OPERATOR B. TICKLE

DATE 8.4.85

| BOMB No. 1 DATA | | | | BOMB No 2 DATA | | | | DWT IN |
|---------------------|-------|---------------|--------------|------------------|-------|---------------|--|----------|
| ELEMENT No. | 46103 | ELEMENT RANGE | 4800 PSI | ELEMENT No. | | ELEMENT RANGE | | 3682 PSI |
| RECORDER No | 12960 | CLOCK DATA | 25508 x 3 HR | RECORDER No | | CLOCK DATA | | DWT OUT |
| ENGAGE STYLUS | 10:35 | DISENGAGE | 13:00 | ENGAGE STYLUS | | DISENGAGE | | 3685 PSI |
| PRESSURE LUBRICATOR | 10:40 | | | BLEED LUBRICATOR | 12:57 | | | |

| DATE | TIME | DEPTH' | DEFLEC-TION | PRESSURE TEMP. | GRADIENT psi/ft | DEPTH' | DEFLEC-TION | PRESSURE TEMP. | GRADIENT psi/ft | REMARKS |
|--------|-------|--------|-------------|----------------|-----------------|--------|-------------|----------------|-----------------|---------------------------|
| 8.4.85 | 10:40 | LUB | 1.4735 | 3666.4 | | | | | | |
| | 10:59 | 2000 | 1.5445 | 3844.7 | 0.0892 | | | | | |
| | 11:11 | 4000 | 1.615 | 4022.3 | 0.0888 | | | | | |
| | 11:19 | 5000 | 1.6495 | 4109.3 | 0.0870 | | | | | |
| | 11:27 | 6000 | 1.684 | 4196.5 | 0.0871 | | | | | |
| | 11:35 | 7000 | 1.7175 | 4281.1 | 0.0847 | | | | | |
| | 11:43 | 8000 | 1.7505 | 4364.7 | 0.0835 | | | | | SECOND BOMB NOT AVAILABLE |
| | 11:49 | 8500 | 1.767 | 4406.5 | 0.0836 | | | | | |
| | 11:54 | 9000 | 1.783 | 4447.1 | 0.0811 | | | | | |
| | 12:00 | 9500 | 1.800 | 4490.3 | 0.0863 | | | | | |
| | 12:05 | 9766 | 1.809 | 4513.1 | 0.0859 | | | | | |
| | 12:11 | 9845 | 1.8135 | 4524.5 | 0.1447 | | | | | |
| | 12:47 | LUB | 1.480 | 3682.7 | | | | | | |
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GENERAL REMARKS: