



CORE ANALYSIS FINAL DATA REPORT

Company: PANCONTINENTAL PETROLEUM Country: AUSTRALIA Date: 20 July 1984

Well: DINGO #2 State: NORTHERN TERR. File No: CA2 - CA21

Field: _____ Core Interval (M) _____

Sample No.	Depth (M)	POROSITY %	DENSITY		PERM (md) to air	Residual SATURATION (% pore vol)	
			Grain	Nat.		OIL	WATER
Core #1 1	2985.7	13.2	2.65	2.38	3.0		
2	2986.0	13.0	2.66	2.39	2.6		
3	2986.3	14.8	2.66	2.35	3.0		
4	2986.6	10.0	2.67	2.46	0.67		
5	2986.9	14.5	2.66	2.36	2.9		
6	2987.2	13.5	2.67	2.39	1.9		
7	2987.5	14.0	2.65	2.35	11.9		
8	2987.8	11.4	2.66	2.42	1.4		
9	2988.1	11.2	2.72	2.48	1.7		
10	2988.4	4.0	2.78	2.67	0.1		
11	2988.9	4.1	2.68	2.61	0.2		
12	2989.3	5.1	2.69	2.60	0.2		
13	2989.9	4.2	2.72	2.64	0.1		
14	2990.3	4.6	2.71	2.62	0.1		
15	2990.7	3.9	2.70	2.62	0.1		
16	2991.0	10.0	2.71	2.50	0.83		
17	2991.3	9.3	2.72	2.52	0.26		
18	2991.6	6.0	2.68	2.57	0.29		
19	2991.85	10.4	2.71	2.50	0.68		
20	2992.05	11.9	2.69	2.45	1.7		
21	2992.4	2.0	2.73	2.70	0.14		
22	2992.75	2.7	2.74	2.69	0.21		
23	2993.0	3.5	2.72	2.66	0.59		
24	2993.3	3.0	2.73	2.67	0.46		

NORTHERN TERRITORY
GEOLOGICAL SURVEY

AO-0039

DEPT OF MINES & ENERGY
DO NOT REMOVE

P00876



CORE ANALYSIS FINAL DATA REPORT

Company: PANCONTINENTAL PETROLEUM Country: AUSTRALIA Date: 20 July 1984
 Well: DINGO #2 State: NORTHERN TERRITORY File No. CA2 - CA21
 Field: _____ Core Interval (M) _____

Sample No.	Depth (M)	POROSITY %	DENSITY		PERM (md) to air	Residual SATURATION (% pore vol)	
			Grain	Nat.		OIL	WATER
<u>Core #3</u>							
25	3021.9	3.1	2.71	2.64	0.11		
<u>Core #4</u>							
26	3036.05	3.5	2.76	2.68	0.07		
27	3036.4	3.7	2.76	2.67	0.06		
28	3037.0	3.1	2.79	2.71	0.04		
29	3037.4	6.1	2.99	2.82	2.2		
30	3037.85	7.2	2.93	2.73	0.11		
31	3038.3	3.1	2.74	2.66	0.43		
32	3038.8	3.0	2.76	2.68	0.06		
33	3039.25	3.6	2.79	2.71	1.8		
34	3040.00	5.7	2.86	2.71	0.09		
35	3041.0	3.2	2.92	2.83	0.03		
36	3042.0	2.6	2.89	2.82	0.02		