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PANCONTINENTAL PETROLEUM PTY LTD

DINGO #2

POST-FRAC CLEAN UP

GRADIENTS & BUILD UP

12.1.85/21.1.85



NORTHERN TERRITORY
GEOLOGICAL SURVEY

DEPT OF MINES & ENERGY
DO NOT REMOVE



P00875

WIRELINE REPORT

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2

DATE 12-21.1.85

PROGRAMME

PURPOSE OF WORK TO FLOW BACK FRAC FLUIDS AND CLEAN UP WELL BORE, RUN STATIC GRADIENT AND BUILD UP SURVEY.

REPORT OF WORK PERFORMED

- 12.1.85 TRAVEL TO ALICE SPRINGS AND RIG IN LINE TO FLOW FLUIDS TO PTT.
- 13.1.85 CONTINUE ON STOP COCKING WELL AND RECOVERING FRAC FLUIDS.
- 14.1.85 CONTINUE CLEAN UP FLOWING PROCEDURES.
- 15.1.85 CONTINUE CLEAN UP FLOWING PROCEDURES.
- 16.1.85 CONTINUE CLEAN UP FLOWING PROCEDURES.
- 17.1.85 CONTINUE CLEAN UP FLOWING PROCEDURE.
- 18.1.85 CONTINUE CLEAN UP FLOWING PROCEDURES.
- 19.1.85 CONTINUE CLEAN UP FLOWING PROCEDURES. RUN STATIC GRADIENT AND HANG ELEMENTS FOR BUILD UP SURVEY.
- 20.1.85 PULL ELEMENTS AND RERUN STATIC GRADIENT AND CONTINUE ON BUILD UP SURVEY.
- 21.1.85 RIG OUT ALL EQUIPMENT RETURN TO ALICE SPRINGS AND THEN TO ADELAIDE.

Operator's Signature

WORKED PERFORMED BY ROB KAYSER OF EXPERTEST PTY LTD

WELL DATA:

Tubing Size FWHP SIWHP

Subsurface S.V./Landing Nipple @ S.S.D. @

'X' Nipple @ 'N'/'XN' Nipple @ Other @

Min. I.D. @ Packer @

Perforated Interval:

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 13.1.85 PAGE No 1

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
01:29	-7	1492																	
01:30		OPEN WELL TO FLOW CLEAN UP 32/64 CHOKE																	
01:32	-7	1	FLUID RETURNS TO PIT SCENT OF ACID																
01:35	-6	1																	
01:45	-3	0																	
02:00	8	0																	
02:30	31	-1																	
03:00	49	-1																	
03:30	62	-1																	
04:30	81	0	FLUID RETURN VERY LOW																
05:30	95	0																	
07:30	110	0	SHUT WELL IN																
07:32	112	62																	
07:35	114	111																	
07:45	117	269																	
08:00	117	439																	
08:30	116	619																	
09:00	112	698																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 13.1.85 PAGE No 2

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
09:45	DROP 1 STICK OF HALIBURTON HOWCO SUDS STICK																		
09:59	106	750																	
10:00	OPEN WELL TO FLOW 32/64 CHOKE																		
10:02	88	42		32/64															
10:05	90	10	FLUID RETURNS HAS pH5																
10:07	FLOW BYPASS THROUGH 2" LINE																		
10:15	98	1		32/64															
10:30	105	1	SHUT WELL IN			NO MORE FLUID RETURNS													
10:32	106	15																	
10:35	108	30																	
10:45	112	86																	
11:00	118	156																	
11:02	INJECT ONE HALIBURTON HOWCO SUDS STICK																		
11:30	121	403																	
12:00	121	545																	
12:02	INJECT ONE HALIBURTON HOWCO SUDS STICK																		
15:59	110	697																	
16:00	OPEN WELL TO FLOW ON BYPASS 2" LINE																		

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 13.1.85 PAGE No 3

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
16:02	92	4				FLUID RETURNS	HAVE	pH5											
16:05	96	1																	
16:15	104	1																	
16:30	111	1				SHUT WELL IN	NO MORE	FLUID RETURNS											
16:32	113	9																	
16:35	115	19																	
16:45	118	59																	
17:00	122	136																	
17:30	130	304																	
18:00	131	426																	
19:59	127	550																	
20:00			OPEN WELL TO FLOW	32/64	CHOKE														
20:02	114	38																	
20:05	115	12	FLUID RETURNS																
20:15	121	1	FLUID RETURNS																
20:30	126	1																	
21:00	133	1	SHUT WELL IN																
21:02	133	7																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 13.1.85 PAGE No 4

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
21:05	134	15																	
21:15	137	44																	
21:30	139	96																	
22:00	142	208																	
24:00	142	442																	
14.1.85																			
04:00	142	490																	
06:59	147	483																	
07:00	OPEN WELL TO FLOW 32/64																		
07:02	137	9		32/64		FLUID RETURN pH4													
07:05	138	3		"															
07:15	143	1		"		FLUID RETURN pH3													
07:30	147	2		32/64		FLUID RETURN pH3													
08:00	154	1		"		FLUID RETURN pH5													
08:20						FLUID RETURNS STOPPED													
08:30	161	0				SHUT WELL IN													
08:32	161	3																	
08:35	160	7																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 14.1.85 PAGE No 5

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pi PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pi PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
08:45	160	20																	
09:00	163	37																	
09:30	165	83																	
13:30	167	450																	
14:30	170	449																	
15:29	173	448																	
15:30	OPEN WELL TO FLOW 32/64																		
15:32	163	39		32/64		APPROX 5 SECONDS TO FILL 25 LITRE PAIL					ph5								
15:35	163	16		"		"	15	"	"	"	"	"	"	"	"	"	"	"	
15:45	167	4		"		"	60	"	"	"	"	"	"	"	"	"	"	"	
16:00	171	2		"		SHUT WELL IN END OF FLUID RETURNS													
16:05	173	4																	
16:15	174	13																	
16:30	178	26																	
17:00	182	59																	
19:00	189	273																	
21:00	189	401																	
5.1.85																			

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 15.1.85 PAGE No 6

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						PI PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	PI PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
01:00	201	401																	
05:00	218	398																	
05:59	219	397																	
06:00	OPEN WELL TO FLOW 32/64 APPROX 45 SECONDS BEFORE FLUIDS TO SURFACE																		
06:02	211	11		32/64															
06:05	211	3		"		"	65	"	"	"	"	"	"	"	"				
06:15	215	2		"		"	120	"	"	"	"	"	"	"					
06:30	220	2		"		"	135	"	"	"	"	"	"	"					
07:00	226	1		"		"	200	"	"	"	"	"	"	"					
07:30	230	1		"		"	240	"	"	"	"	"	"	"					
08:00	232	1		"		"	210	"	"	"	"	"	"	"					
08:30	234	1		"		"	180	"	"	"	"	"	"	"					
09:00	236	2		"		"	120	"	"	"	"	"	"	"					
09:30	237	3		"		"	80	"	"	"	"	"	"	"					
10:00	240	6		"		"	50	"	"	"	"	"	"	"					
10:30	244	6		"		"	90	"	"	"	"	"	"	"					
11:00	248	7		"		"	180	"	"	"	"	"	"	"					
11:30	251	0				SHUT WELL IN FLUID RETURNS STOPPED													

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 15.1.85 PAGE No 7

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR H.P. METER RUN I.D. =					L.P. SEPARATOR L.P. METER RUN I.D. =					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
	11:35	251	12																
11:45	253	33																	
12:00	253	69																	
12:30	252	152																	
13:00	250	240																	
13:50	BLEED CASING PRESSURE TO 0 PSI																		
14:00	1	398																	
15:00	8	529																	
16:00	5	627																	
17:00	4	681																	
17:59	5	686																	
18:00	OPEN WELL TO FLOW 32/64																		
18:02	- 3	33		32/64														WITHIN 3 MIN WELL HAD DIED AND NO FLUIDS RETURN	
18:05	- 1	0																	
18:30	4	0	SHUT WELL IN																
18:32	4	1																	
18:35	5	2																	
18:45	6	5																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 15.1.85 PAGE No 8

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
19:00	7	10																	
20:00	10	30																	
22:00	12	155																	
16.1.85																			
02:00	18	438																	
06:00	33	439	OPEN WELL TO FLOW 32/64																
06:02	23	40		32/64															
06:03	WELL DEAD NO		FLUIDS	RETURNED															
06:15	29	0	SHUT WELL IN																
06:20	30	2																	
06:30	32	6																	
06:45	34	10																	
07:00	36	15																	
11:30	48	368																	
11:31	BLEED PRESSURE OFF CASING (FLUID RETURNS pH8)																		
13:00	2	400																	
15:00	10	391																	
16:59	14	392																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 1.16.85 PAGE No 9

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
17:00	OPEN WELL TO FLOW 32/64																		
17:01	14	14																	
	WITHIN 90 SECONDS WELL HAD DIED COMPLETELY NO FLUIDS RETURNED																		
17:02	12	0																	
17:15	17	0																	
17:30	19	0	SHUT WELL IN																
17:35	21	2																	
17:45	21	7																	
18:00	21	11																	
20:00	34	117																	
22:00	38	241																	
17.1.85																			
02:00	47	351																	
05:59	62	348																	
06:00	OPEN WELL TO FLOW 32/64																		
06:01	56	3	WELL DIED AND NO FLUIDS RETURNED																
06:05	58	0																	
06:10	60	0																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 17.1.85 PAGE No 10

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						PI PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	PI PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
06:15	62	0	SHUT WELL IN																
06:20	0	3	BLEED PRESSURE FROM CASING (FLUIDS RETURNED pH7)																
06:30	2	8																	
06:45	3	17																	
07:00	4	26																	
11:30	5	311																	
11:31	INJECT ONE HALLIBURTON HOWCO SUDS STICK																		
13:00	7	308																	
13:01	INJECT ONE HALLIBURTON HOWCO SUDS STICK																		
14:44	11	302																	
14:45	OPEN WELL TO FLOW 32/64" CHOKE																		
	WITHIN 45 SECONDS WELL DIED NO RETURNS AT ALL (DRY GAS)																		
14:46	7	0		32/64															
14:50	8	0		"															
15:00	11	0		"															
15:15	13	0		"		SHUT WELL IN													
15:20	14	3																	
15:30	15	9																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 17.1.85 PAGE No 11

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						P1 PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	P1 PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
15:45	16	19																	
16:00	19	31																	
18:00	19	133																	
20:00	18	268																	
22:00	17	291																	
24:00	19	295																	
18.1.85																			
04:00	35	285	OPEN WELL TO FLOW 32/64 CHOKE																
04:01	27	0	WELL DIED WITHIN 60 SECONDS																
04:05	27	0		32/64															
04:15	28	0		"															
04:30	29	0	SHUT WELL IN NO FLUID RETURNS (DRY GAS)																
04:35	30	2	BLEED OFF CASING PRESSURE (FLUID RETURN pH7)																
04:45	1	6																	
05:00	3	10																	
07:00	7	149																	
12:30	14	281																	
12:59	16	280																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 18.1.85 PAGE No 12

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBLS/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
13:00	OPEN WELL TO FLOW 32/64																		
	WITHIN 45 SECONDS WELL DIED DRY GAS ONLY																		
13:01	11	0																	
13:15	15	0																	
13:30	18	0	SHUT WELL IN																
13:35	19	4																	
13:45	20	11																	
14:00	21	23																	
16:00	26	117																	
18:00	26	221																	
20:00	27	248																	
22:00	31	243																	
19.1.85																			
02:00	41	241																	
05:59	49	240																	
06:00	OPEN WELL TO FLOW 32/64																		
	WITHIN 30 SECONDS WELL DIED DRY GAS ONLY																		
06:01	45	0	BLEED CASING PRESSURE OFF FLUID ONLY pH7 LEFT CASING OPEN																
	AND FLUID CONTINUED TO TRICKLE TILL 06:14 HRS REPLACE VAETRIX PLUG																		

CLIENT ... PANCONTINENTAL PETROLEUM

WELL ... DINGO #2



DATE 19.1.85 PAGE No 13

OPERATOR ... R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
06:15	0	0		32/64															
06:30	2	0		SHUT WELL IN															
06:35	2	5																	
06:45	2	14																	
07:00	3	26																	
11:00	7	228																	
15:00	14	236																	
				RIG UP WIRELINE UNIT AND RUN DUMMY RUN TAG BOTTOM AT 9874' KB															
16:30				RUN STATIC GRADIENT WITH WIRELINE UNIT															
18:51				FINISH STATIC GRADIENT															
19:00	26	224																	
19:20				RUN PRESSURE ELEMENTS AND HANG AT 9768' KB															
20:13				ELEMENTS AT 9768' KB															
21:29	28	218																	
21:30				OPEN WELL TO FLOW 32/64															
				WITHIN 30 SECONDS WELL DIED DRY GAS ONLY															
21:31	25	2		32/64															
21:35	26	1																	

CLIENT PANCONTINENTAL PETROLEUM

WELL DINGO #2



DATE 19.1.85 PAGE No 14

OPERATOR R. KAYSER

DATE TIME	WELLHEAD					H.P. SEPARATOR					L.P. SEPARATOR					TOTAL GAS RATE MMSCF/D	TOTAL LIQUID RATE BBL/D	G.O.R. SCF/BBL	REMARKS
	CASING PSI	TUBING PSI	TEMP °F	CHOKE SIZE INS	B.S.W. %	H.P. METER RUN I.D. =					L.P. METER RUN I.D. =								
						Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D	Pf PSI	HW INS. H ₂ O	TEMP °F	ORIFICE SIZE INS	FLOW RATE MMSCF/D				
21:45	27	0		32/64															
22:00	30	0		"															
22:30	35	0	SHUT WELL IN																
22:35	35	3																	
22:45	36	19																	
23:00	37	50																	
20.1.85																			
03:00	36	236																	
07:00	48	211																	
11:30	61	209																	
15:00	73	209																	
17:00	PULL ELEMENTS FROM 9768'																		
18:41	BEGIN STATIC GRADIENT																		
19:00	92	186																	
20:40	FINISH STATIC GRADIENT																		
23:00	98	192																	
21.1.85																			
03:00	98	192																	



WIRELINE REPORT

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2

DATE 19.1.85

PROGRAMME CLEAN UP AFTER FRAC

PURPOSE OF WORK DUMMY RUN TO ENSURE TUBING IS CLEAR OF OBSTRUCTIONS

REPORT OF WORK PERFORMED ARRIVE ON LEASE AND PROCEED TO RIG UP WIRELINE UNIT.
RAN IN HOLE WITH 3' OF STEM, I SET JARS AND 1.750" BLIND BOX. RAN IN AND TAGGED
BOTTOM (GEO VANN) AT 9874' KB. PICKED UP FOUR TIMES AT THIS DEPTH.

NO OBSTRUCTIONS ENCOUNTERED ON WAY IN OR WAY OUT.

Operator's Signature

WORKED PERFORMED BY KAYSER/MATTHEWS OF EXPERTEST PTY LTD

WELL DATA:

Tubing Size 2-7/8 FWHP SIWHP

Subsurface S.V./Landing Nipple @ S.S.D. @

'X' Nipple @ 'N'/'XN' Nipple @ Other @

Min. I.D. @ Packer @

Perforated Interval: 2954 - 3001m



CLIENT PANCONTINENTAL PETROLEUM

STATIC GRADIENT SURVEY

WELL DINGO #2

OPERATOR R. KAYSER

DATE 19.1.85

BOMB No. 1 DATA						BOMB No 2 DATA				DWT IN
ELEMENT No. 59211		ELEMENT RANGE 5000PSI				ELEMENT No. 60322		ELEMENT RANGE 5000PSI		-
RECORDER No 13029		CLOCK DATA 25510 (3HR)				RECORDER No 12952		CLOCK DATA 25512 (3HR)		DWT OUT
ENGAGE STYLUS 16:20 HRS		DISENGAGE 19:02 HRS				ENGAGE STYLUS 16:20 HRS		DISENGAGE 19:02 HRS		244 PSI
PRESSURE LUBRICATOR 16:38 HRS						BLEED LUBRICATOR 18:51 HRS				
DATE	TIME	DEPTH'	DEFLEC-TION	PRESSURE TEMP.	GRADIENT psi/ft	DEPTH'	DEFLEC-TION	PRESSURE TEMP.	GRADIENT psi/ft	REMARKS
19.1.84	16:38	LUB	.087	229.7		LUB	.087	223.8		
	16:57	1022	.216	562.6	.325	1022	.217	557.4	.333	
	17:04	2022	.395	1023.0	.460	2022	.398	1019.8	.462	
	17:11	3022	.574	1482.0	.459	3022	.579	1480.9	.461	
	17:18	4022	.755	1945.6	.463	4022	.761	1944.2	.463	
	17:24	5022	.936	2408.5	.462	5022	.942	2405.3	.461	
	17:30	6022	1.116	2868.5	.460	6022	1.121	2862.2	.456	
	17:37	7022	1.297	3331.2	.462	7022	1.302	3325.5	.463	
	17:45	8022	1.476	3788.8	.457	8022	1.481	3785.0	.459	
	17:50	9022	1.655	4246.8	.458	9022	1.658	4240.8	.455	
	17:54	9272	1.700	4362.0	.460	9272	1.702	4354.3	.454	
	17:58	9522	1.745	4477.3	.461	9522	1.747	4470.5	.464	
	18:02	9758	1.790	4592.5	.488	9758	1.790	4581.5	.470	
	18:41	LUB	.089	234.9		LUB	.088	226.4		
										MBHT 162°F

GENERAL REMARKS:

CLIENT PANCONTINENTAL PETROLEUM WELL DINGO #2
 OPERATOR R. KAYSER DATE 19-20.1.85
 SURVEY FLOW AND BUILD UP SURVEY
 TOP BOMB 59211 x 5000 PSI REC. No. 13029 x 15 TLS CLOCK DATA 26819 x 24 HRS
 MID BOMB..... REC. No..... CLOCK DATA.....
 BTM BOMB 60322 x 5000 PSI REC. No. 12952 x 15 TLS CLOCK DATA 26820 x 24 HR
 ENG. STYLUS 19:15 19.1.85 DISENGAGE STYLUS 18:19 20.1.85
 DWT IN 217 PSI DWTOUT 209 PSI MBHT 165°F

Date	Time	Cum. Time	Depth	Top		Mid		Bot		Remarks
				Def.	PSI	Def.	PSI	Def.	PSI	
19.1.85	19:23		LJB					.082	211.0	PRESS. LJB
	19:40		RIH							
	20:13		9768							
	20:30							1.790	4581.5	
	21:30							1.790	4581.5	OPEN WELL
	21:45							1.721	4403.3	
	22:00							1.730	4426.6	
	22:15							1.737	4444.6	
	22:30	0						1.741	4455.0	SHUT WELL
	22:45	00:15						1.751	4480.8	
	23:00	00:30						1.756	4516.9	
	23:15	00:45						1.774	4540.2	
	23:30	01:00						1.778	4550.5	
	23:45	01:15						1.780	4555.7	
20.1.85	24:00	01:30						1.782	4560.8	
	00:30	02:00						1.784	4566.0	
	01:00	02:30						1.786	4571.2	
	02:00	03:30						1.798	4602.2	
	03:00	04:30						1.808	4628.0	
	07:00	08:30						1.792	4586.7	
	11:00	12:30						1.792	4586.7	
	13:00	16:30						1.792	4586.7	
17:29	20:59						1.791	4584.1		
17:30										
18:00							.086	221.3		
18:10									DEPRESSURE LJB	
									CLOCK #26819 FAILED ON BOTTOM	



CLIENT PANCONTINENTAL PETROLEUM

STATIC GRADIENT SURVEY

WELL DINGO #2

OPERATOR R. KAYSER

DATE 20.1.85

BOMB No. 1 DATA					BOMB No 2 DATA					DWT IN
ELEMENT No. 59211	ELEMENT RANGE 5000 PSI				ELEMENT No. 60322	ELEMENT RANGE 5000 PSI				187 PSI
RECORDER No 13029	CLOCK DATA 25510 x 3 HR				RECORDER No 12952	CLOCK DATA 25512 x 3 HR				DWT OUT
ENGAGE STYLUS 18:30 HRS	DISENGAGE 20:57 HRS				ENGAGE STYLUS 18:30 HRS	DISENGAGE 20:57 HRS				192 PSI
PRESSURE LUBRICATOR 18:41 HRS					BLEED LUBRICATOR 20:40 HRS					

DATE	TIME	DEPTH'	DEFLEC-TION	PRESSURE TEMP.	GRADIENT psi/ft	DEPTH'	DEFLEC-TION	PRESSURE TEMP.	GRADIENT psi/ft	REMARKS
20.1.85	18:41	LUB	.072	191.0		LUB	.072	185.2		MBHT 166°F
	18:49	1000	.205	534.3	.343	1000	.208	534.3	.349	
	18:54	2000	.385	997.5	.463	2000	.389	996.8	.463	POH @ 19:56 HRS
	19:00	3000	.566	1461.7	.464	3000	.571	1460.5	.463	
	19:05	4000	.747	1925.1	.463	4000	.753	1923.8	.463	
	19:12	5000	.928	2388.0	.463	5000	.935	2387.5	.463	
	19:19	6000	1.109	2850.7	.463	6000	1.114	2844.3	.456	
	19:26	7000	1.289	3310.7	.460	7000	1.295	3307.5	.463	
	19:33	8000	1.470	3773.5	.463	8000	1.473	3764.5	.457	
	19:40	9000	1.650	4234.0	.461	9000	1.651	4222.8	.458	
	19:43	9250	1.695	4349.2	.461	9250	1.695	4336.3	.454	
	19:47	9500	1.740	4464.4	.461	9500	1.739	4449.8	.454	
	19:51	9736	1.785	4579.7	.489	9763	1.782	4560.8	.470	
	20:35	LUB	.077	203.9		LUB	.074	190.4		

GENERAL REMARKS: