

Document Title	<h1>Well Completion Report</h1> <h2>GLYDE #1, EP171</h2> <h3>McArthur Basin</h3> <h3>Northern Territory, Australia</h3>
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Table of Contents

1.	WELL SUMMARY & GENERAL DATA	4
2.	DRILLING	5
2.1.	Drilling Summary	5
2.2.	Equipment Installed in or on the Well	6
2.3.	Wellbore Schematic.....	7
2.4.	Casing and Equipment Installed in or on the Well.....	8
2.5.	Deviation Survey	8
2.6.	Cementing Operation	8
2.7.	Bit Record.....	9
2.8.	Drilling Fluids	9
3.	FORMATION EVALUATION	10
3.1.	Depth and Types of Cuttings, Well Evaluation Log and Fluid Samples.....	10
3.1.1.	Drill Cores.....	10
3.1.2.	Cuttings	10
3.1.3.	Well Evaluation logs.....	16
3.1.4.	Fluid samples	16
3.2.	Hydrocarbon Indications.....	16
3.3.	Operation and Results including full raw pressure-time listings for all formation fluid sample tests and production tests carried out	16
4.	GEOLOGY	17
4.1.	Pre-Spud Geological Well Prognosis	17
4.2.	Along Hole and True Vertical Depth of Seismic Marker and Reservoir Horizons...	17
4.3.	Geological Interpretation of the Well Data.....	18
4.3.1.	Log Adjusted Lithology Description	18
4.3.2.	Reservoir Quality	21
4.3.3.	Source Rock Quality.....	21
4.3.4.	Hydrocarbon Indications.....	21
4.3.5.	Trap integrity	21
4.4.	Discussion of the relevance of the Well Data to the Evaluation of the Hydrocarbon Potential of the Area	21
5.	APPENDICES	22

Table of Figures

Figure 1: Wellbore schematic for GLYDE #1. 7

Table of Tables

Table 1: Deviation Survey for GLYDE #1, EP171..... 8

Table 2: Bit Record for GLYDE #1, EP171 9

Table 3: Well Log formation tops for GLYDE #1, TD = 697.5 m. 17