

S U M M A R Y

The East Mereenie No 4 well was drilled to a total depth of 8750 feet on a crestal site at the east end of the Mereenie Anticline.

The well, which was located 800' north westerly from East Mereenie No 2, spudded in Mereenie Sandstone and bottomed in Bitter Springs Formation. The well was completed as an oil producer after being plugged back to 4866 feet.

Gas flows were recorded in both the Upper and Lower Stairway Sandstone. Gas flows in the Upper Pacoota were measured at 5.5 Mm.c.f.d. The well penetrated the target sand horizons in the lower part of the Upper Pacoota within the oil column. After acidising, fracturing and testing, the well was completed as an oil producer with a stabilised flow rate in excess of 300 barrels oil per day. See Appendix D for details of Frac job and tests.

The well penetrated 3426 feet of Cambrian section below the base of the Pacoota sandstone. No significant shows of either hydrocarbon or porosity were recorded in the Cambrian.

The well bottomed in steeply dipping Bitter Springs dolomite of Upper Proterozoic age.



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