

# TYLER No.1

## Composite Logs

Company	MAGELLAN PETROLEUM COMPANY
Well Name	TYLER No.1
Field	WILDCAT
Township	ALICE SPRINGS
Country	AUSTRALIA
State	NORTHERN TERRITORY
Continent	AUSTRALIA
Latitude	023 45' 23.000" S DMS
Longitude	132 24' 45.000" E DMS
Perm. Datum	GL
Elevation Perm. Datum	770.53 M
Elevation KB (wrt EPD)	5.18 M
Elevation DF (wrt EPD)	5.18 M
Elevation GL (wrt EPD)	0.00 M
Elev. Log Zero (wrt EPD)	5.18 M
Log measured from	KB
Drill measured from	KB
Services	A.V.L. CONTACT CALIPER
Basin	AMADEUS
Spud Date	29-06-1968
TD Date	
Rig Release Date	25-06-1969
Date Plotted	Wednesday, 7 October 2009
Time Plotted	3:02:55 PM

### Run Information

Run number	ONE	TWO	THREE		
Log date	23 DEC 1968	12 MAR 1969	22 JUN 1969		
Depth-Driller	2802.64 M	3081.83 M	3840.18 M		
Depth-Logger	2802.64 M	3086.10 M	3821.28 M		

Bottom log interval	2801.11 M	3084.58 M	3819.75 M		
Top log interval	247.80 M	2743.20 M	3082.44 M		
Casing-Driller	245.06 M	245.06 M	3084.27 M		
Casing-Logger	247.80 M	245.67 M	3082.44 M		
Casing Diameter	13.375 INCH	13.375 INCH	9.625 INCH		
Bit Size	12.250 INCH	12.250 INCH	8.500 INCH		
Hole Fluid type	WATER	WATER ADD A-FOA	LIGNO SULFONATE		
Fluid Density			9.900 G/CC		
Fluid Viscosity			153.00 SEC		
Fluid PH			10.1		
Fluid Loss			30.00 C3		
Mud Sample Source	PIT	PIT	FLO-LINE		
RM @ Surface	1.200 OHMM	0.870 OHMM	1.020 OHMM		
Mud temp @ Surface	29.44 DEGC	38.89 DEGC	21.11 DEGC		
RMF @ Surface		0.610 OHMM	0.680 OHMM		
MF temp @ Surface		38.89 DEGC	21.11 DEGC		
RMC @ Surface		1.100 OHMM	1.210 OHMM		
MC temp @ Surface		38.89 DEGC	21.11 DEGC		
Mud Filtrate Sample Source			FANN		
Mud Cake Sample Source			PRESS		
RM @ Bottom	0.500 OHMM	0.510 OHMM	0.370 OHMM		
Mud temp @ Bottom	81.11 DEGC	84.44 DEGC	95.56 DEGC		
RMF @ Bottom			0.240 OHMM		
MF temp @ Bottom			95.56 DEGC		
RMC @ Bottom			0.700 OHMM		
MC temp @ Bottom			95.56 DEGC		
Bottom hole temp	81.11 DEGC	84.44 DEGC	95.56 DEGC		
Logging unit No	7343	7343	7343		
Logging unit Loc	ALICE	ALICE	ALICE		
Recorded by	PATTERSON	PATTERSON	PATTERSON		
Witness	MAGEE	MAGEE	MAGEE		
Total depth	0.00	0.00	0.00		

Logs loaded, edited and merged from LIS format file by CDP in June 2009  
SP Log Basline Shift and log smoothed  
Well header information completed from scanned PDF well header

Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

## Log Description

- GR            Gamma Ray
- CALI        Caliper
- SP           Spontaneous Potential Log
- SN           Short Normal Resistivity
- DT           Delta T Compressional
- IND         Induction
- BS           Bit Size

6.0	CALI (INCH)	16.0
-80.0	SP (MV)	20.0
6.0	BS (INCH)	16.0

1:500

0.2 IND (OHMM) 500.0





























































