

WALLABY # 1

Composite Logs

Company	PANCONTINENTAL PETROLEUM
Well Name	WALLABY # 1
Field	WALLABY
Nation	AUSTRALIA
State	NORTHERN TERRITORY
Latitude	023 55' 00.000" S DMS
Longitude	134 01' 00.000" E DMS
Perm. Datum	GL
Elevation Perm. Datum	5.50 M
Elevation KB (wrt EPD)	510.50 M
Elevation DF (wrt EPD)	510.20 M
Elevation GL (wrt EPD)	505.00 M
Elev. Log Zero (wrt EPD)	0.00 M
Log measured from	KB
Drill measured from	KB
Services	DIL-BCS-GR
Other Services Ln 1	FED-GR
Date Plotted	Monday, 31 August 2009
Time Plotted	4:15:08 PM

Run Information

Run number	1	2			
Log date	02 JULY 1981	11 AUGUST 1981			
Depth-Driller	1123.50 M	2425.00 M			
Depth-Logger	1123.80 M	2425.90 M			
Bottom log interval	1123.50 M	2425.60 M			
Top log interval	214.60 M	1122.00 M			
Casing-Driller	214.30 M	1123.50 M			
Casing-Logger	214.60 M	1122.00 M			
Casing Diameter	13.375 INCH	9.625 INCH			

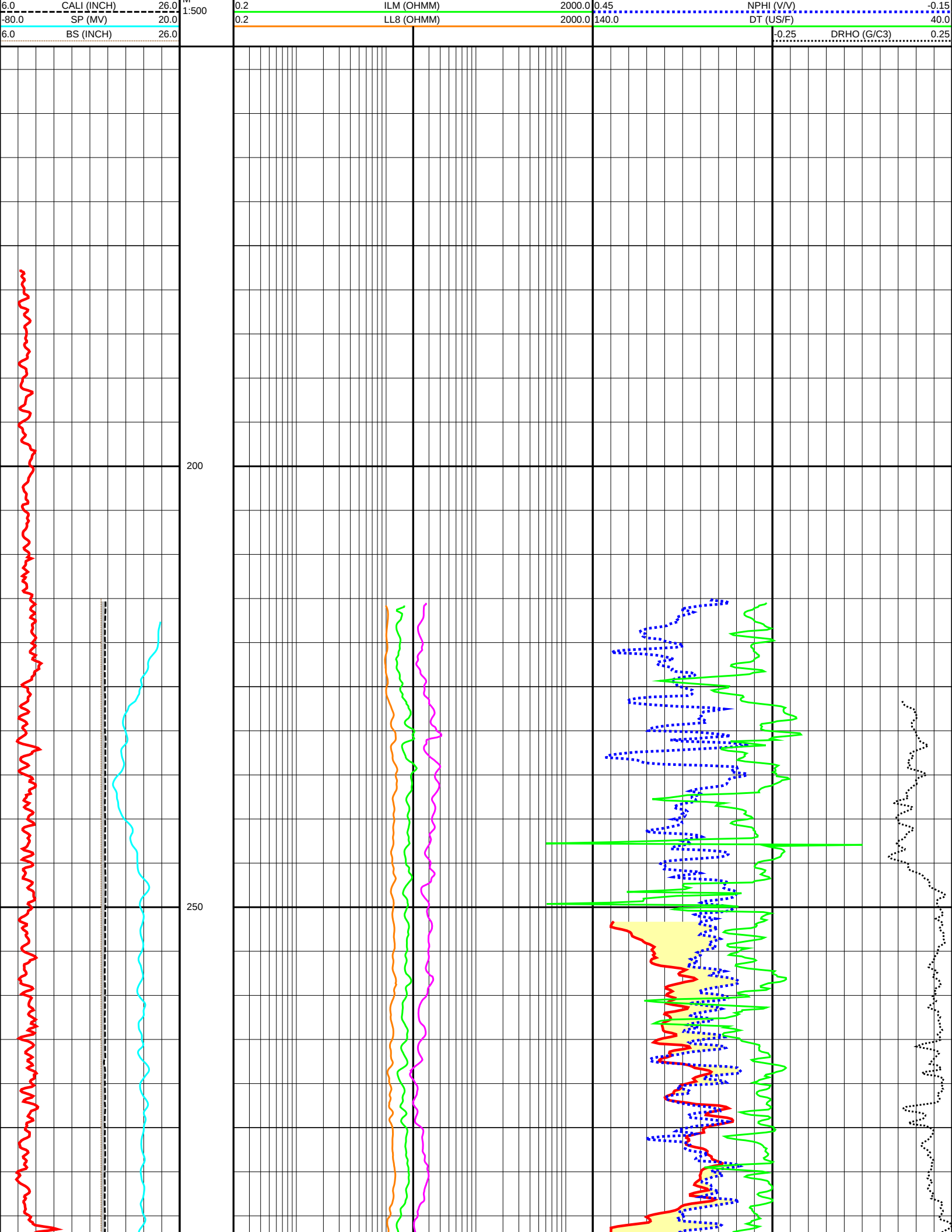
Casing Weight	48.00 LB/F3	43.00 LB/F3			
Bit Size	12.250 INCH	8.500 INCH			
Fluid Density	8.900 G/CC	9.100 G/CC			
Fluid Viscosity	36.00 SEC	45.00 SEC			
Fluid PH	10.5	10.5			
Fluid Loss	7.50 C3	5.50 C3			
Mud Sample Source	FLOWLINE	FLOWLINE			
RM @ Surface	2.200 OHMM	0.500 OHMM			
Mud temp @ Surface	17.78 DEGC	26.67 DEGC			
RMF @ Surface	2.000 OHMM	0.400 OHMM			
MF temp @ Surface	20.00 DEGC	27.22 DEGC			
RMC @ Surface	2.200 OHMM	0.840 OHMM			
MC temp @ Surface	24.44 DEGC	26.67 DEGC			
Mud Filtrate Sample Source	MEAS	MEAS			
Mud Cake Sample Source	MEAS	MEAS			
RM @ Bottom	1.300 OHMM	0.250 OHMM			
Mud temp @ Bottom	41.67 DEGC	68.33 DEGC			
MC temp @ Bottom	41.67 DEGC	68.33 DEGC			
Time circ. stopped	12:00	10:00			
Date circ. stopped	02/07/1981	11/08/1981			
Time logger at btm	21:18	21:30			
Date logger at btm	02/07/1981	11/08/1981			
Bottom hole temp	41.67 DEGC	68.33 DEGC			
Max recorded temp	41.67 DEGC	68.33 DEGC			
Logging unit No	3	3			
Logging unit Loc	ADELAIDE	ADELAIDE			
Recorded by	L WHITE	L WHITE			
Witness	MR J CORTER, MR	MR J CORTER			

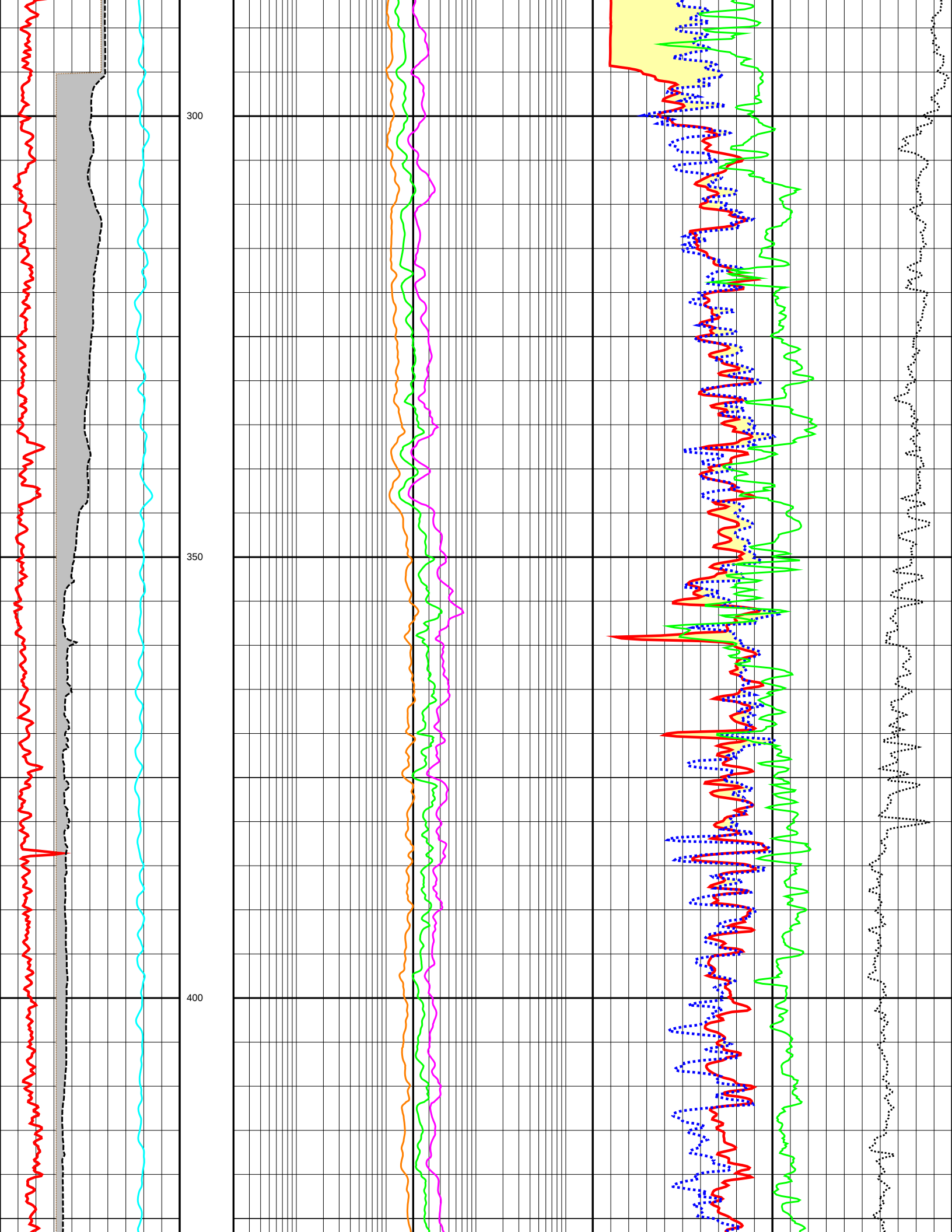
Logs loaded, edited and merged from 1 LIS format file by CDP in June 2009
 DT Log despiked, SP Log Smoothed and drift corrected.
 Well header information completed from scanned PDF well header

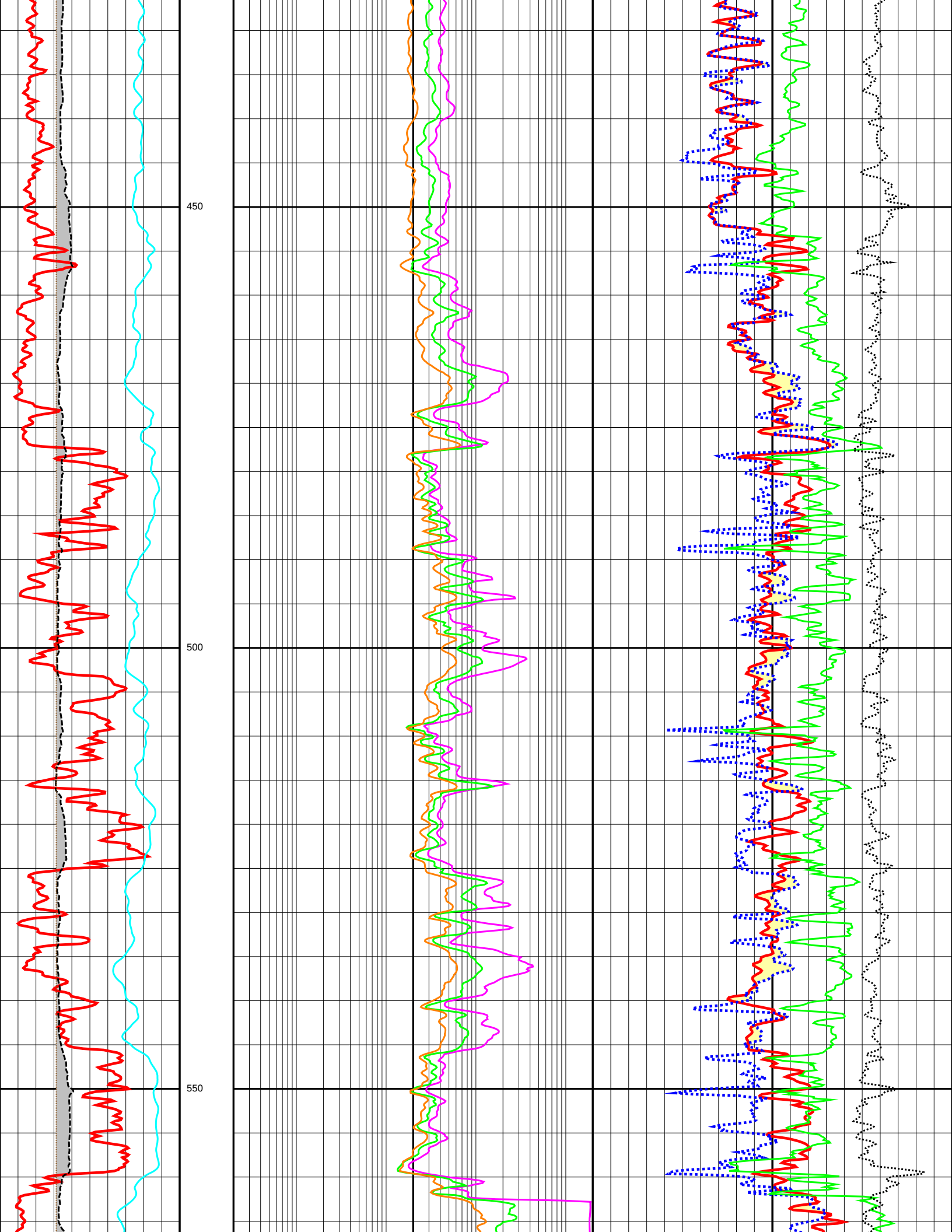
Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

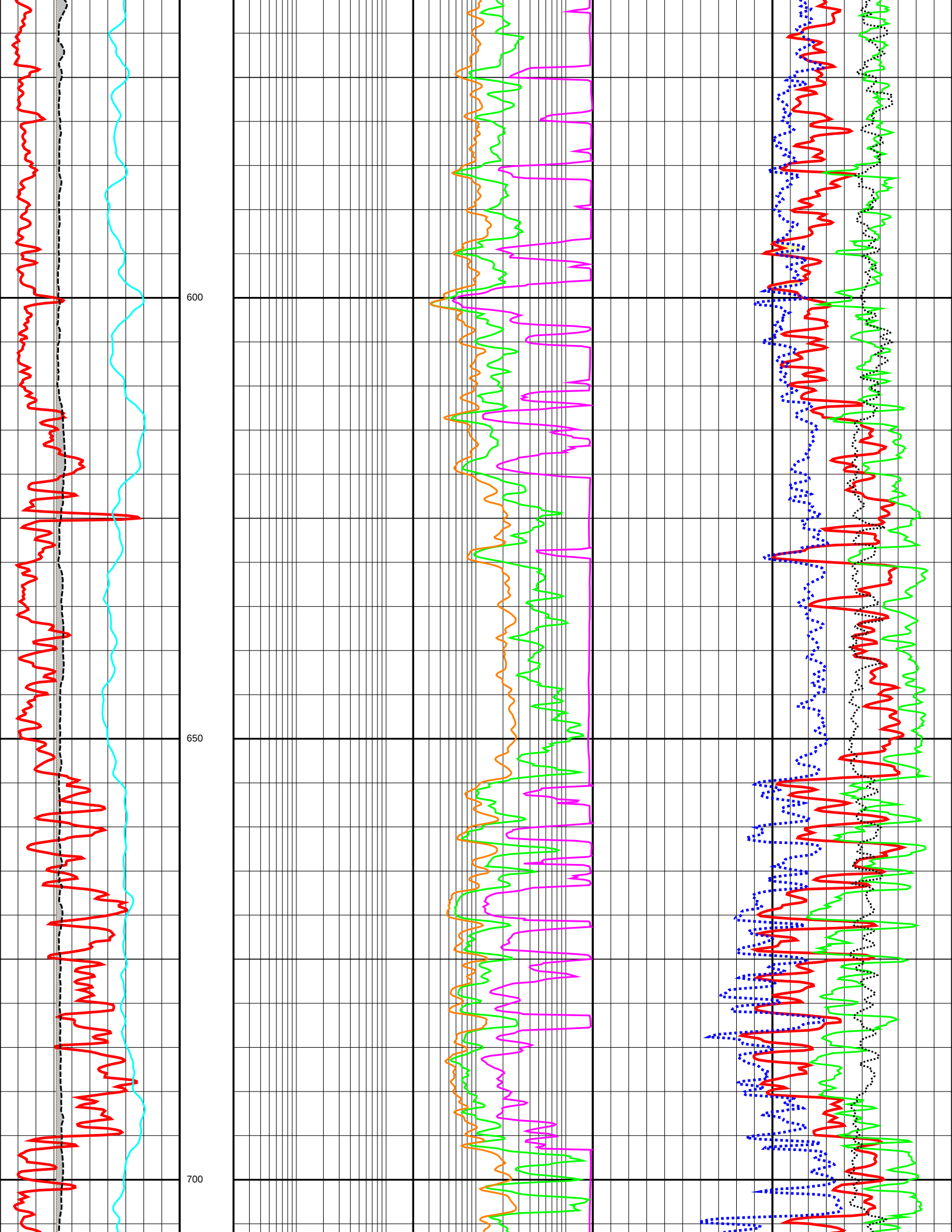
Log Description

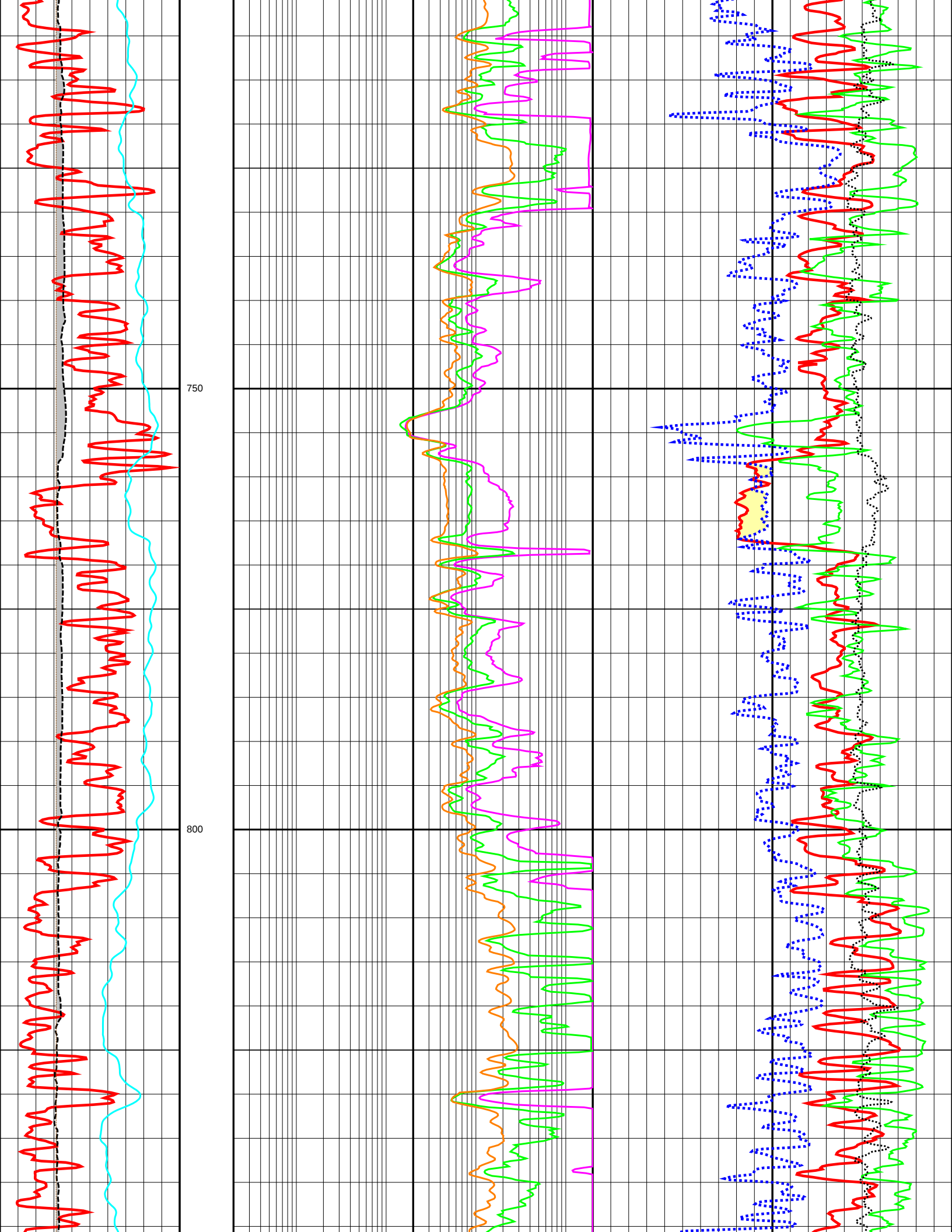
GR	Gamma Ray
CALI	Caliper
SP	Spontaneous Potential Log
ILD	Deep Induction Log
ILM	Medium Induction Log
LL8	Laterolog 8
RHOB	Compensated Formation Density
NPHI	Neutron Porosity
DT	Delta T Compressional
DRHO	Density Correction
BS	Bit Size

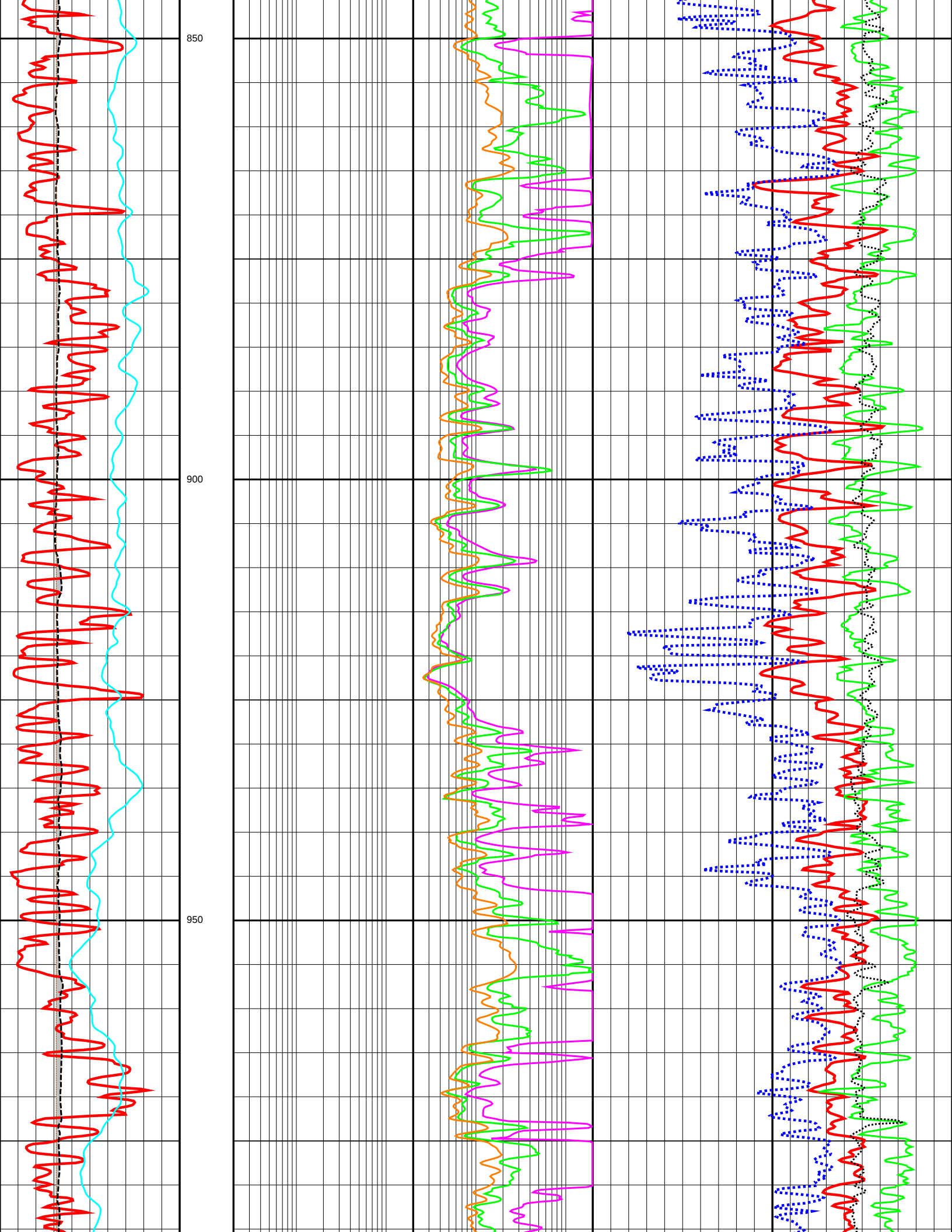


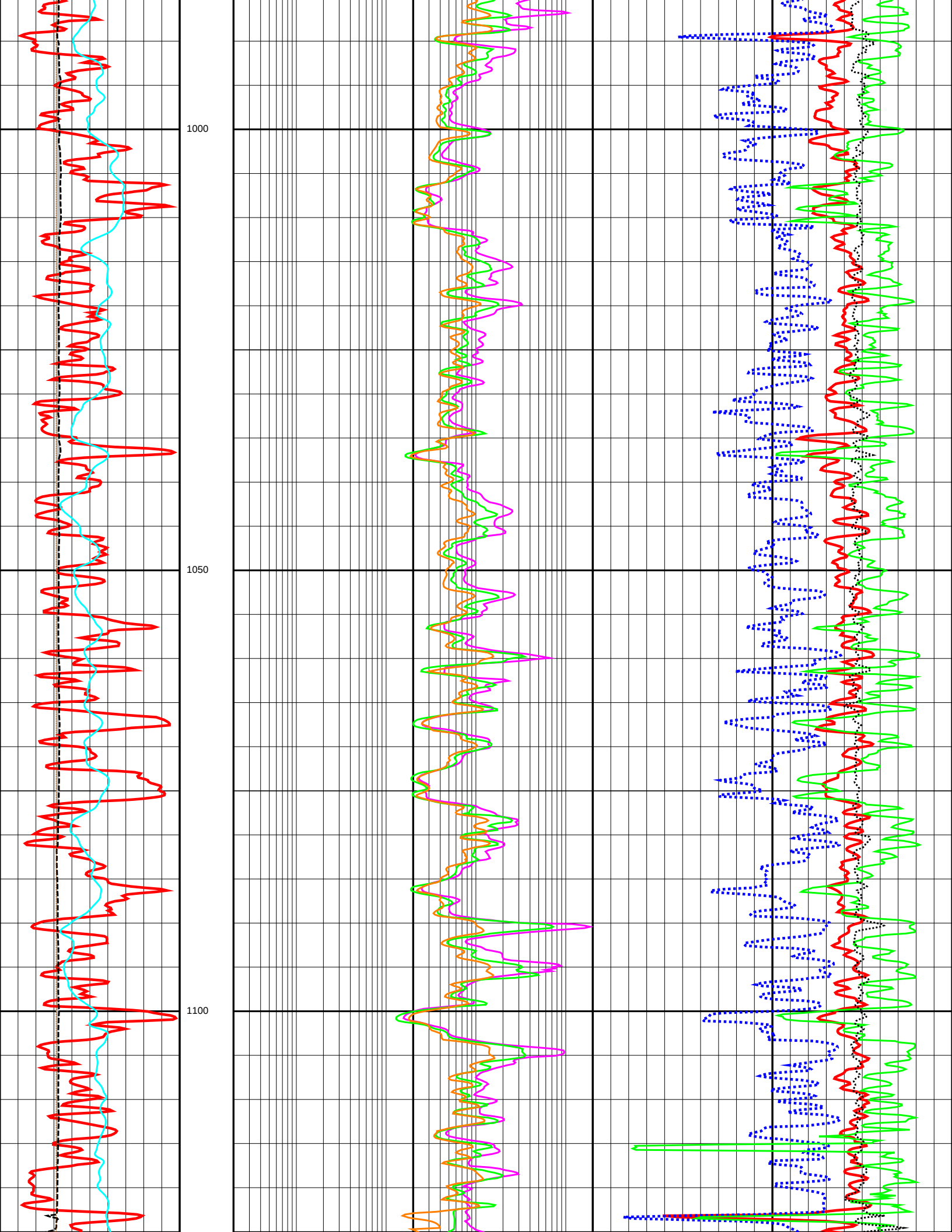


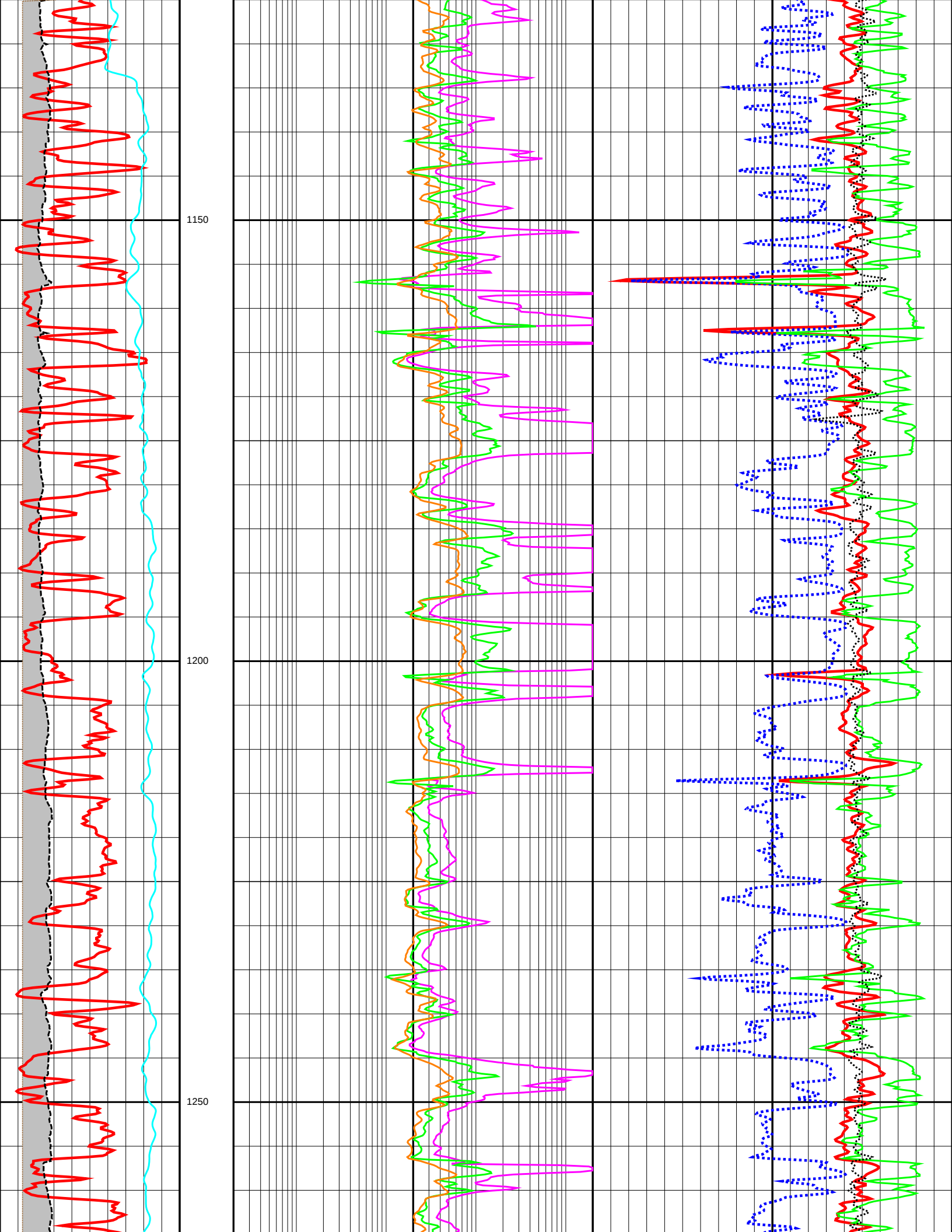


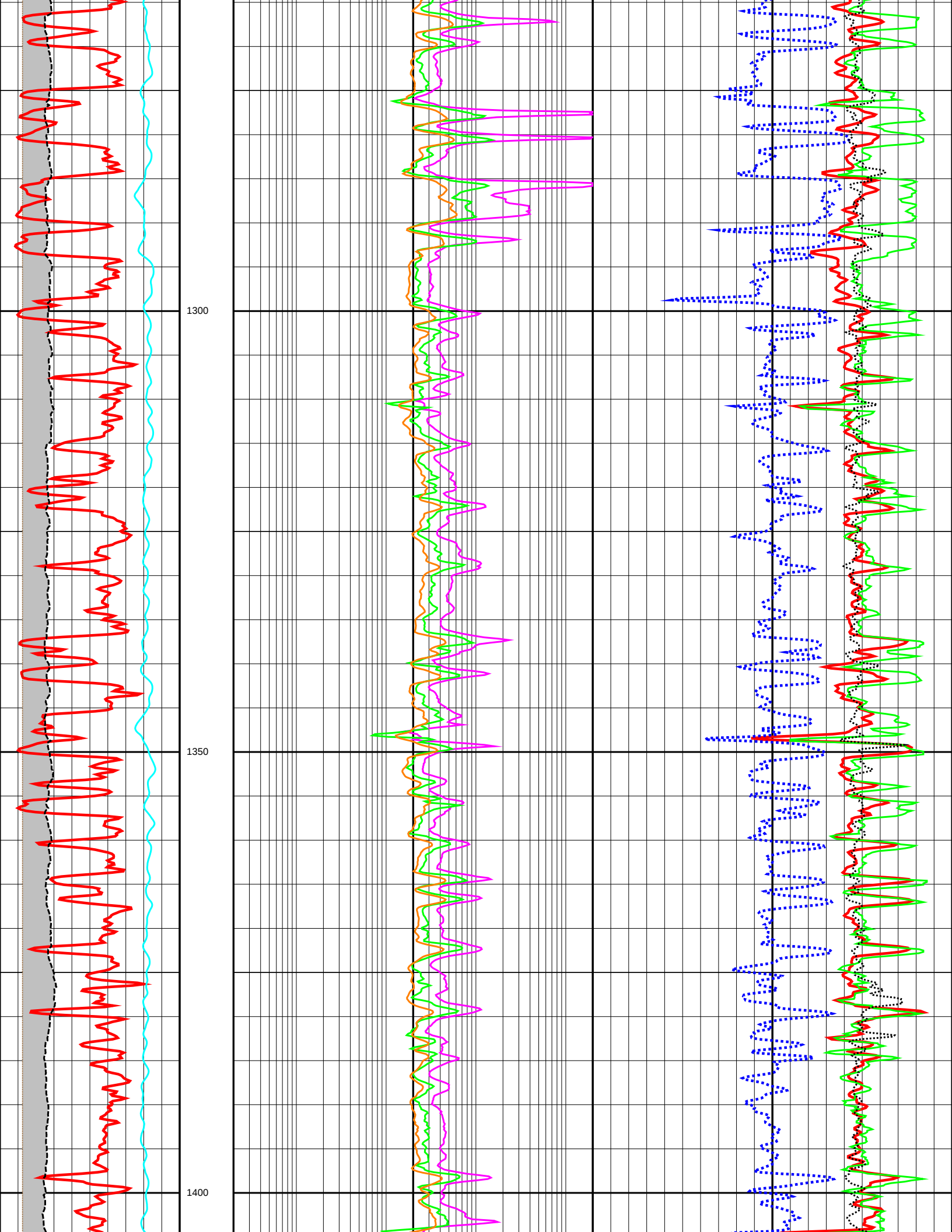


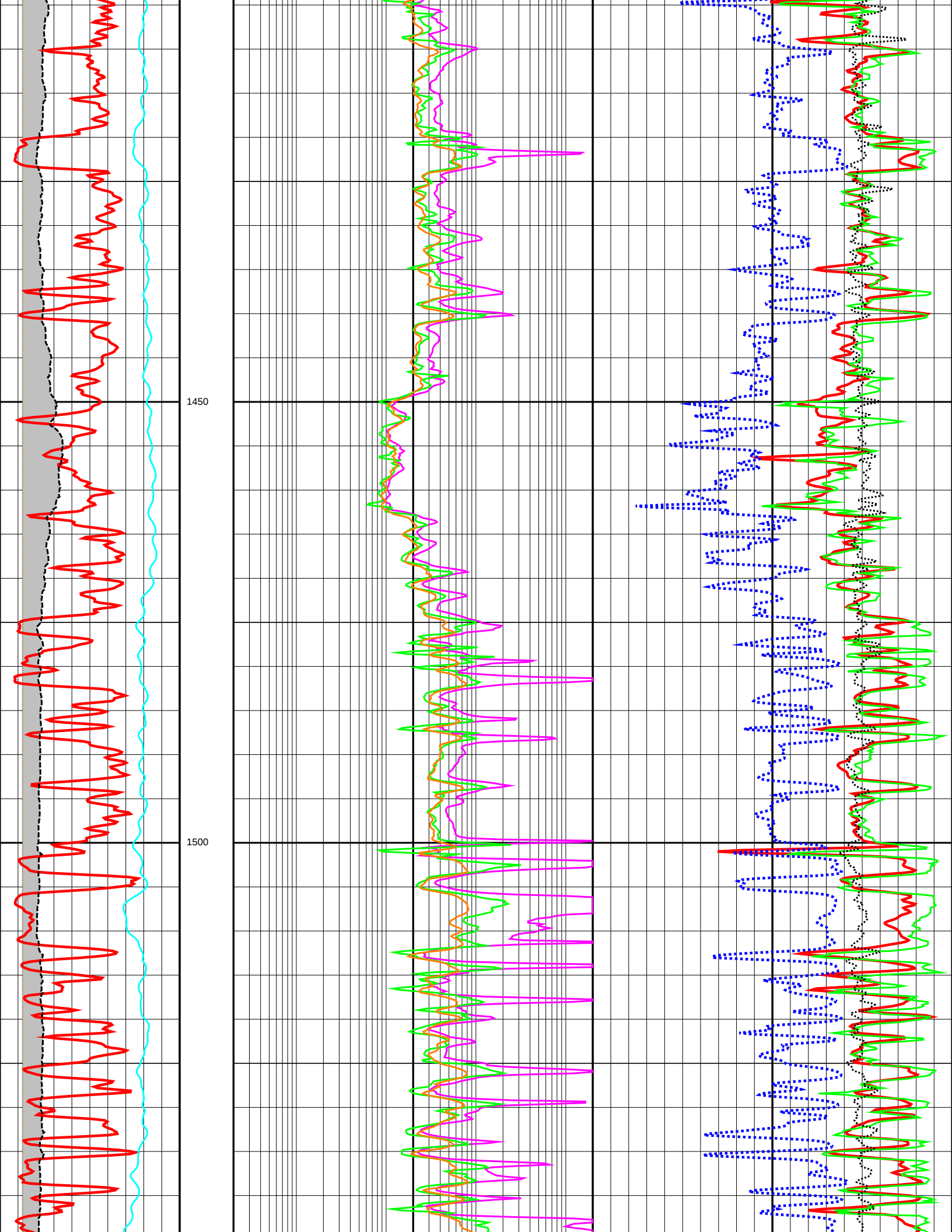


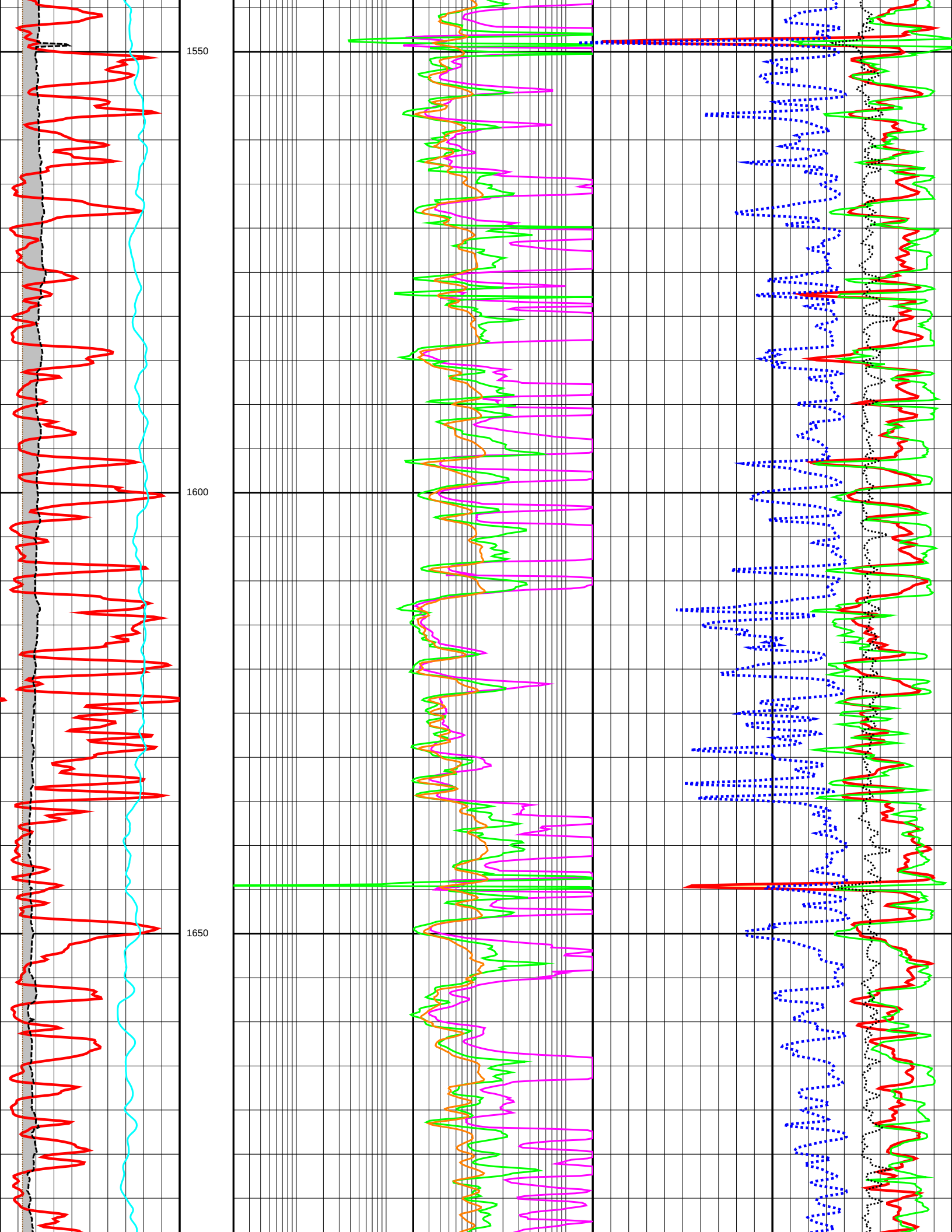


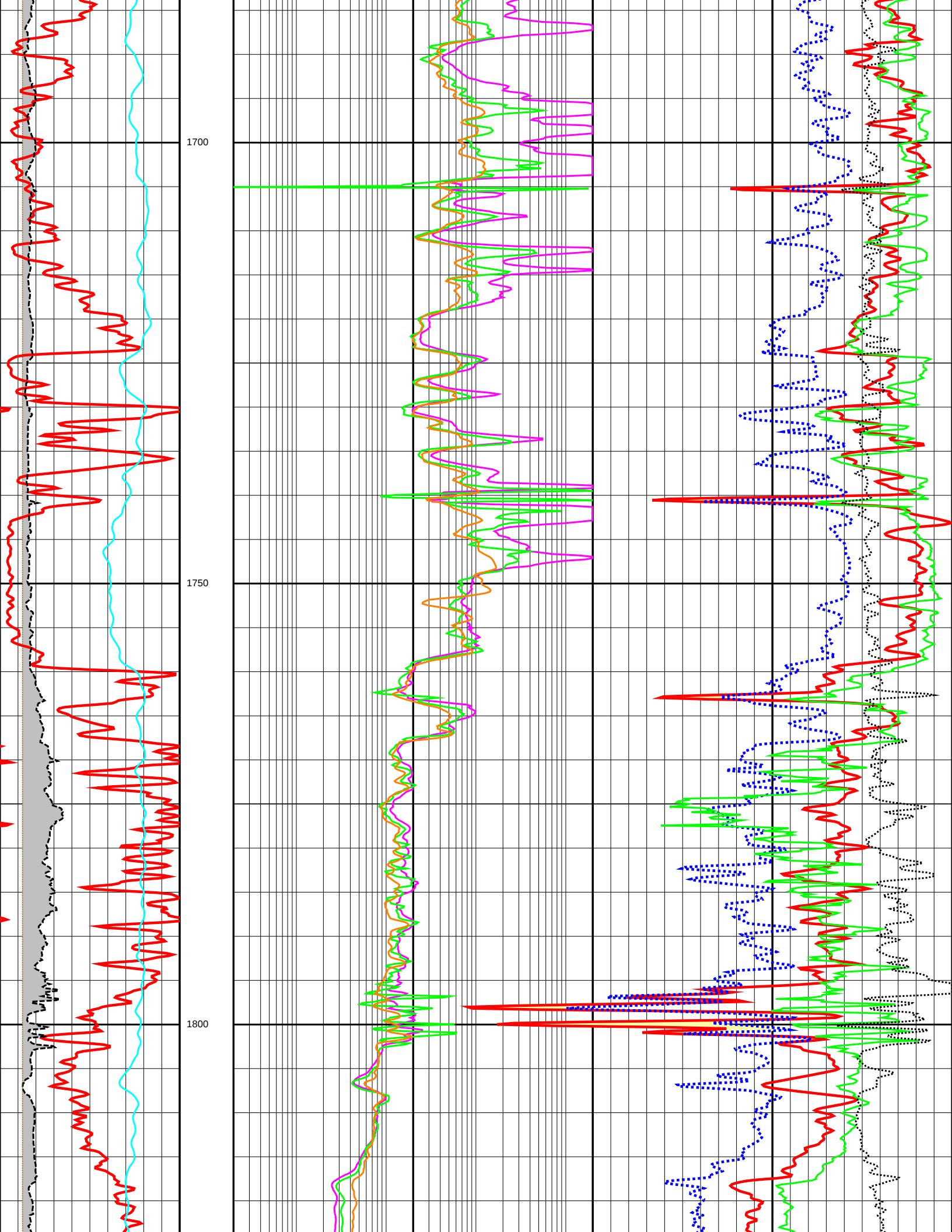


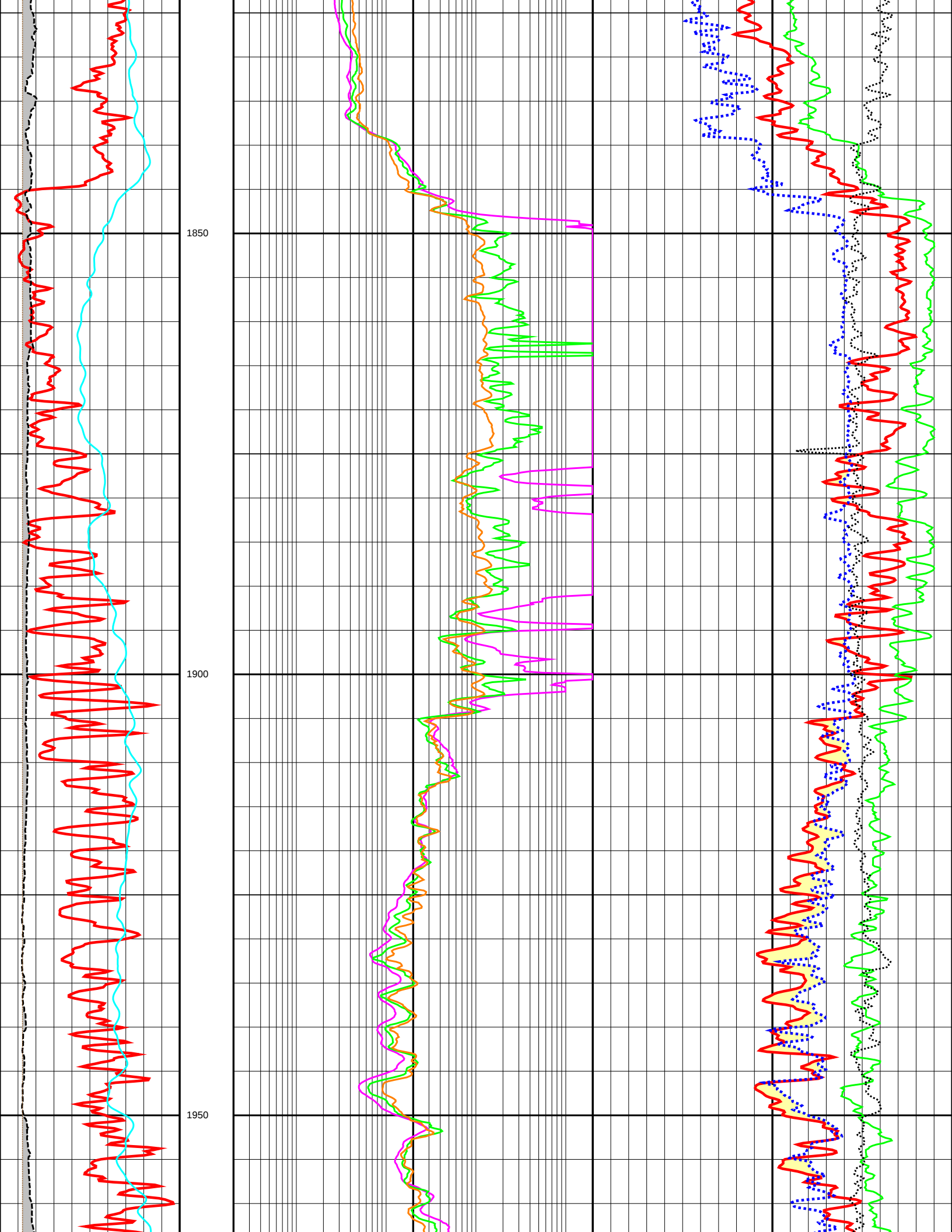


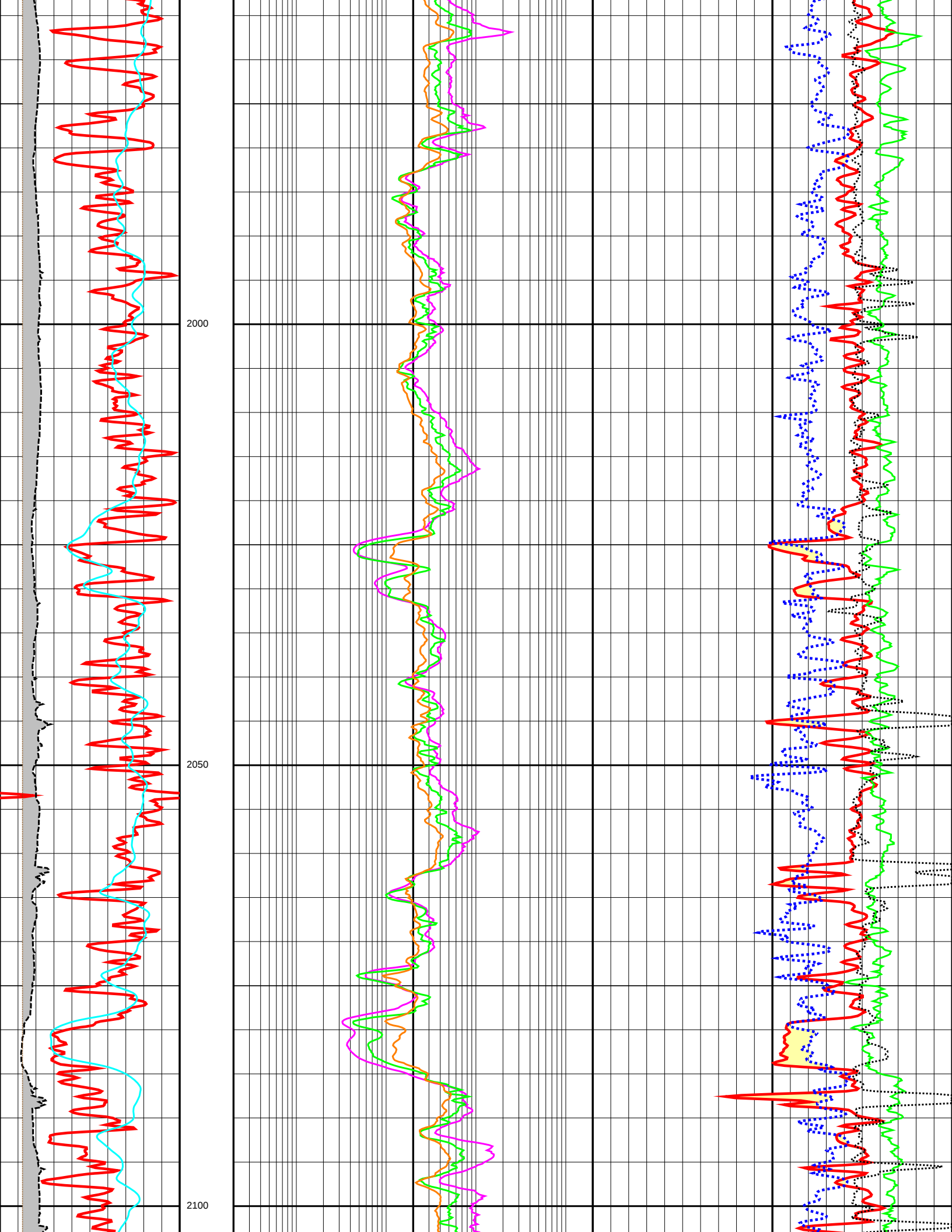


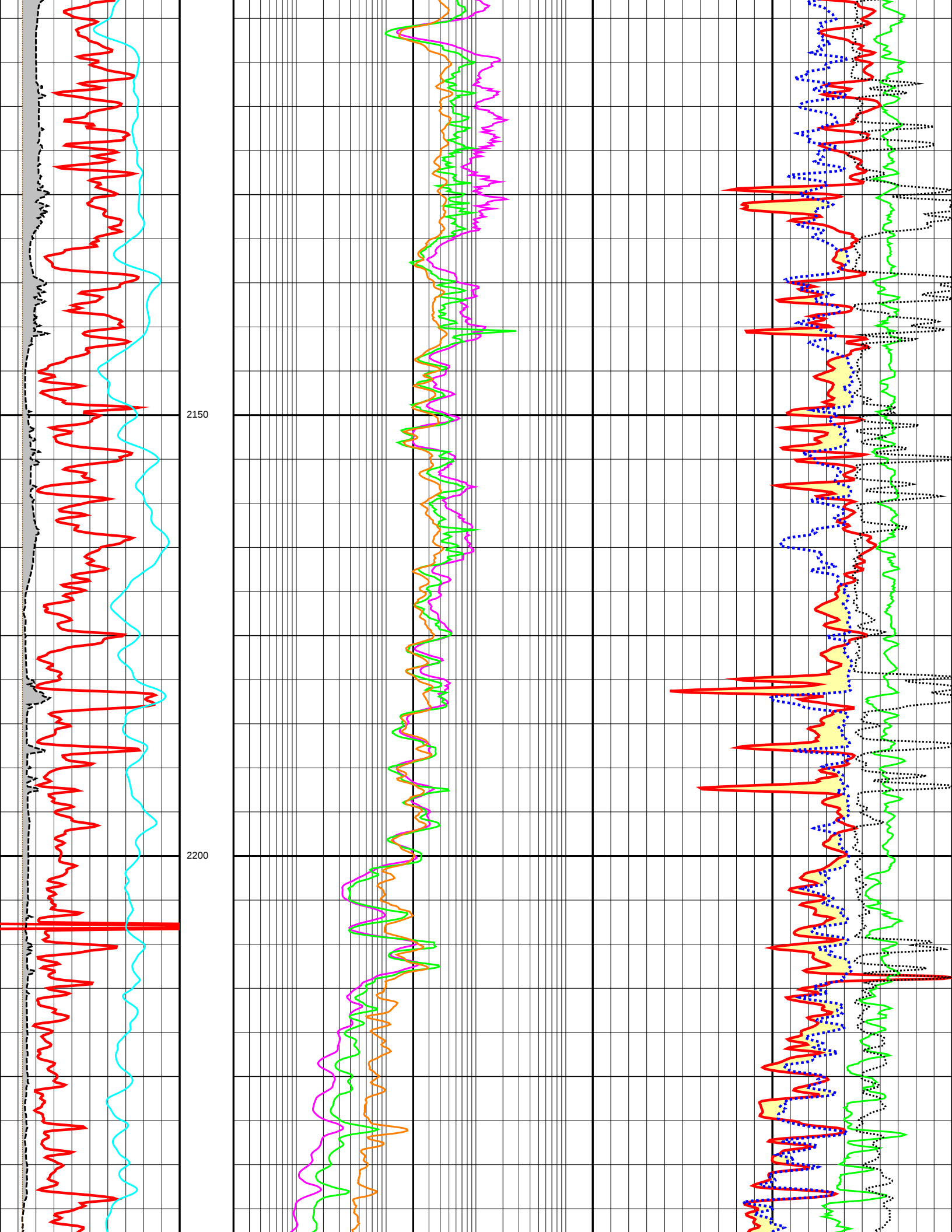


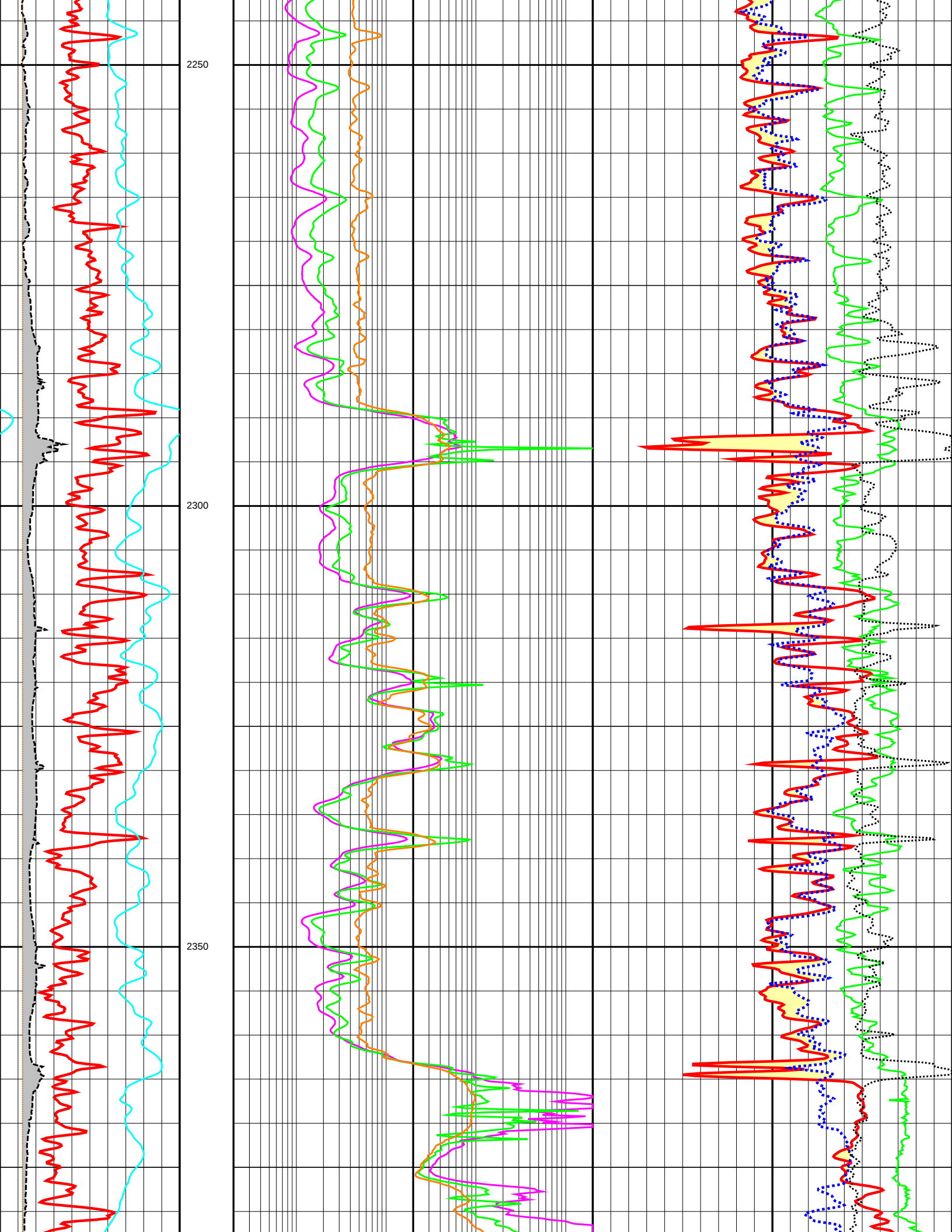


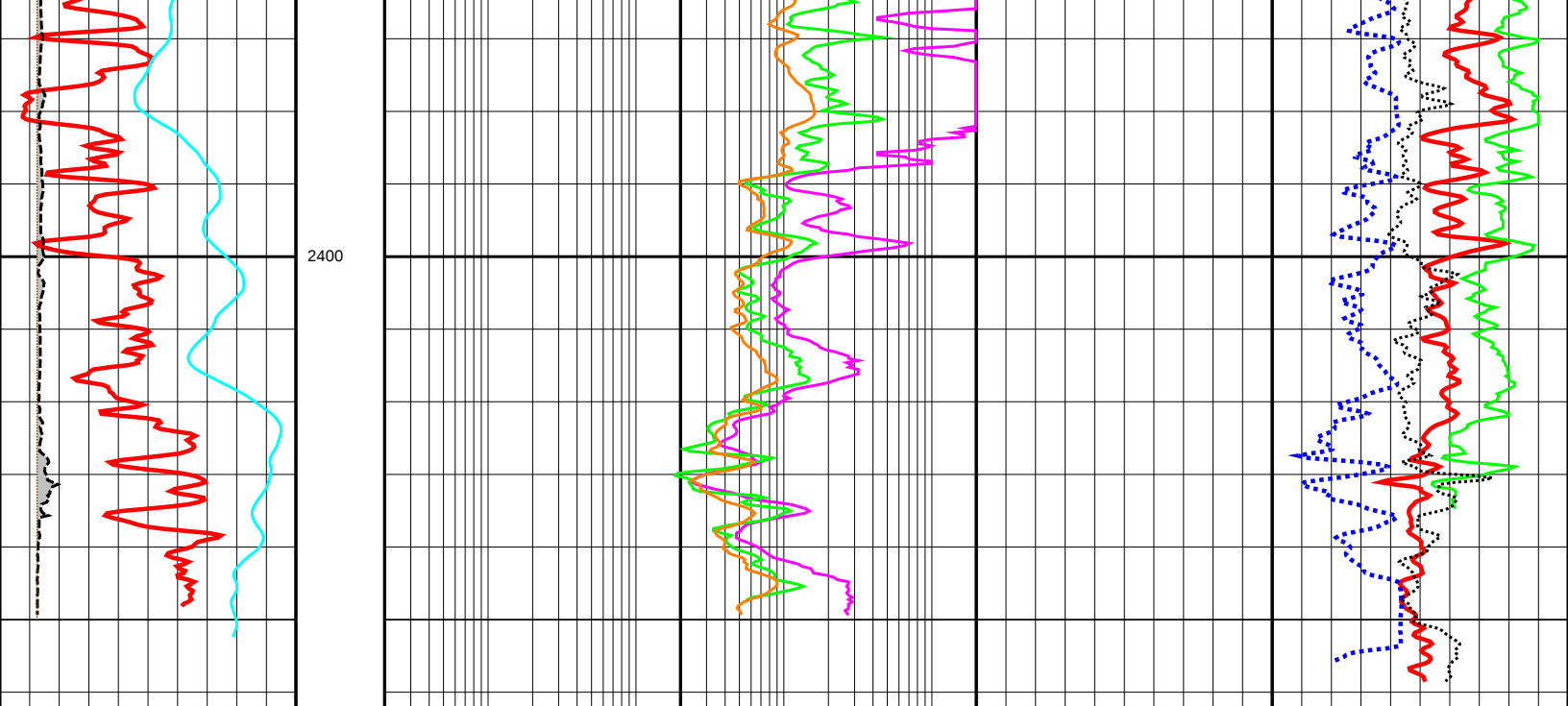












0.0	GR (API)	200.0	DEPTH M 1:500	0.2	ILD (OHMM)	2000.0	1.95	RHOB (G/C3)	2.95	
6.0	CALI (INCH)	26.0		0.2	ILM (OHMM)	2000.0	0.45	NPHI (V/V)	-0.15	
-80.0	SP (MV)	20.0		0.2	LL8 (OHMM)	2000.0	140.0	DT (US/F)	40.0	
6.0	BS (INCH)	26.0						-0.25	DRHO (G/C3)	0.25