

APPENDIX ONE



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

8 Nov 1994

REPORT No: 1

Days from Spud:

0

Status - 0600 hrs:	Drilling 17-1/2" hole at 34m		
Depth - 0600 hrs:	34m	Formation:	Surficial Gravel
Depth - Midnight:	24m	Proposed TD:	1500m
24hr Progress:	24m	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	

MUD PROPERTIES			SURVEYS	
Density:	8.5	ADDITIVES	Deg	m.
Viscosity:	50	M-I Gel	80	Deg
PH:	10.5	Caustic	2	Deg
PV/YP:		Soda Ash	2	Deg
Gels:		Lime	6	Deg
W.L./F.C.:	NC			
SOLIDS CONTROL				
		DESANDER	DESILTER/M.C.	
Solids%:			Gpm	Gpm
Sands%:			U.F	U.F
Chlorides:	3600		O.F	O.F
K+:			Hrs	Hrs
KCL by Wt, %				
Mud Co.:	M-I		Shaker Screens	
Mud Engineer:			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	1		Drilling:	5	5
Size	17-1/2"		Reaming:		
Type	S33SG		Coring:		
Serial No.			Circ & Cond Mud:		
Jets	Open		Tripping:		
Out m.		2 x 8" DC's	Rig Service:		
In m.		Bit-Sub	Rig Repair:		
Drilled m.	19	Bit	Slip & Cut Line:		
Bit Hours	5	BHA Length	Surveys:		
Condition		20.07m	Logging:		
Avg. ROP	3.8	Buoyed Wt:	Run Casing:		
WOB (x1000k)	6 - 8	8028#	Cementing:		
R.P.M.	40 - 70	Hook Load	W.O.C.:		
JV		30 k#	N.U. & Test BOP:		

PUMP DATA		SLOW PUMP	D.S.T.:	
Type:	Ideco MM700		Handle Tools	
Bore x S'ke:	7 x 16		Other	
SPM:	40		TOTAL	5 5
Pressure:		COSTS:-	MUD	WELL TOTAL
GPM:	385	Daily:	1,819	195,469
A.V. (DP/DC)		Cumulative:	1,819	195,469
			Fuel on hand, Litres	23,000

REMARKS: Spudded Weaber No 3 at 1900 hrs, 7 November 1994

0001 - 1900 Rigging up, pick up kelly drill Rat & Mouse holes, mix Spud mud.

1900 - 2400 Spud in, drill 17-1/2" hole from 0 to 24m.

TEMP.: WEATHER: Fine Reported by: Ted Everett To: Seton Porter

Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3		DATE: 9-Nov-94	
REPORT No: 2		Days from Spud: 1	
Status - 0600 hrs:	Drilling 12-1/4" hole at 63m		
Depth - 0600 hrs:	63m	Formation: Kulshill Group, sand	
Depth - Midnight:	35m	Proposed TD: 1500m	
24hr Progress:	11m	Well Type: Appraisal	
		CONTRACTOR: Drillcorp Rig 29	
		Last Casing: 13-3/8" at 35m	
MUD PROPERTIES		SURVEYS	
Density:	8.6	ADDITIVES	
Viscosity:	52	Lime	
PH:	10	6	
PVYP:			
Gels:			
W.L./F.C.:	NC		
Solids%:			
Sands%:			
Chlorides:	3600		
K+:			
KCL by Wt, %			
Mud Co.:	M-I		
Mud Engineer:	Simon Vincent		
		SOLIDS CONTROL	
		DESANDER DESILTER/M.C.	
		Gpm	
		U.F	
		O.F	
		Hrs	
		Shaker Screens	
		Centrifuge	
		Hrs	
BIT DATA		BHA	
		TIME ANALYSIS	
		CUM.	
No.	1	Bit	Drilling: 7 12
Size	17-1/2"	Bit Sub	Reaming:
Type	S33SG	3 x 8" DC's	Coring:
Serial No.			Circ & Cond Mud: 1 1
Jets	Open		Tripping: 2 2
Out m.	35		Rig Service:
In m.	5		Rig Repair:
Drilled m.	30		Slip & Cut Line:
Bit Hours	12	BHA Length	Surveys:
Condition	2-2-NO- -2-I-NO-TD	28.18m	Logging:
Avg. ROP	2.5	Buoyed Wt:	Run Casing: 2 2
WOB (x1000)	5 - 6	12k	Cementing: 1.5 1.5
R.P.M.	50 - 60	Hook Load	W.O.C.: 8.5 8.5
JV		30k	N.U. & Test BOP:
PUMP DATA		SLOW PUMP	D.S.T.:
Type:	Ideco MM700		Handle Tools
Bore x S'ke:	7 x 16		Other
SPM:	40		TOTAL 24 29
Pressure:		COSTS:-	MUD
GPM:	385	Daily:	WELL TOTAL
A.V. (DP/DC)		Cumulative:	Fuel on hand, Litres
			23,000
		65	23,481
		1,885	218,950
REMARKS:			
0001 - 0700 Continue drilling 17-1/2" hole from 24m to 35m			
0700 - 0800 POOH wiper trip, RIH, no fill			
0800 - 0900 POOH, lay out bit			
0900 - 1100 Rig to & run 3 joints of 13-3/8" casing			
1100 - 1130 Rig up Howco			
1130 - 1230 Circulate casing			
1230 - 1330 Mix & pump 150 sax "A" cement neat, displace with water, cement to surface			
1330 - 2200 Wait on cement, prepare to drill ahead			
2200 - 2400 Cut off 13-3/8" conductor			
TEMP.:	WEATHER:	Reported by: Ted Everett	To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 10 Nov 1994

REPORT No: 3

Days from Spud: 2

Status - 0700 hrs:	Mixing LCM pill, total losses at 187m			
Depth - 0700 hrs:	187m	Formation:	Kulshill	
Depth - Midnight:	154m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress:	119m	Well Type:	Appraisal	Last Casing: 13-3/8" at 35m

MUD PROPERTIES			SURVEYS		
Density:	8.8	ADDITIVES	0 Deg	125 m.	
Viscosity:	42	Gel	130	Deg	m.
PH:	9.7	Caustic	4	Deg	m.
PV/YP:	11 - 12	Pac-R	5	Deg	m.
Gels:	4 - 13	Bicarb	12	Deg	m.
W.L./F.C.:	NC			SOLIDS CONTROL	
Solids%:	3.3			DESANDER DESILTER/M.C.	
Sands%:	0.75			Gpm	Gpm
Chlorides:	3600			U.F	U.F
K+:				O.F	O.F
KCL by Wt, %				Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	
Mud Engineer:	Simon Vincent			Centrifuge	

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	2	Bit	Drilling:	20	32
Size	12-1/4"	Bit Sub	Reaming:		
Type	Varel ETD 417	2 x 8" DC's	Coring:		
Serial No.	86723	Stab	Circ & Cond Mud:		1
Jets	16 - 16 - 16	2 x 8" DC's	Tripping:		2
Out m.		x/o	Rig Service:		
In m.	35	11 x 6-1/2" DC's	Rig Repair:		
Drilled m.	119		Slip & Cut Line:		
Bit Hours	20	BHA Length	Surveys:	0.5	0.5
Condition		144.5	Logging:		
Avg. ROP	6	Buoyed Wt:	Run Casing:		2
WOB (x1000)	22k	45k	Cementing:		1.5
R.P.M.	90	Hook Load	W.O.C.:		8.5
JV		57k	N.U. & Test BOP:		

PUMP DATA		SLOW PUMP	D.S.T.:		
Type:	Ideco MM700	Ideco MM700	Handle Tools	0.5	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other	3	5
SPM:	38	38	TOTAL	24	53
Pressure:	700	COSTS:-	MUD	WELL TOTAL	
GPM:	414	Daily:	3,453	52,882	
A.V. (DP/DC)	24 - 36	Cumulative:	5,338	271,832	
				Fuel on hand, Litres	
				22,000	

REMARKS:

0001 - 0100 Cut off conductor pipe

0100 - 0130 Make up BHA and RIH

0130 - 0200 Drill out cement from 33m & shoe to 35m

0200 - 0600 Drill 12-1/4" hole from 35m to 62m

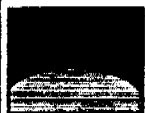
0600 - 0730 Change shaker screens, dump & clean sand trap

0730 - 2030 Drill from 62m to 137m

2030 - 2100 Circ & Survey, 0 deg at 125m

2100 - 2400 Drill from 137m to 154m

TEMP.: WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: **11 Nov 1994**

REPORT No: **4**

Days from Spud: **3**

Status - 0700 hrs:	Wait on water		
Depth - 0700 hrs:	241m	Formation:	Kulshill
Depth - Midnight:	213m	Proposed TD:	1500m
24hr Progress:	59m	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	13-3/8" at 35m

MUD PROPERTIES			SURVEYS		
Density:	8.8	ADDITIVES		Deg	m.
Viscosity:	41	Gel	96	Deg	m.
PH:	9.5	Caustic	3	Deg	m.
PV/YP:		Pac-R	5	Deg	m.
Gels:		M-I Seal	28	Deg	m.
W.L./F.C.:	NC	Mica	32	SOLIDS CONTROL	
Solids%:		Omyacarb	60	DESANDER	DESILTER/M.C.
Sands%:				Gpm	Gpm
Chlorides:	3600			U.F	U.F
K+:				O.F	O.F
KCL by Wt, %				Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	
Mud Engineer:	Simon Vincent			Centrifuge	

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	2	Bit	Drilling:	10.5	42.5
Size	12-1/4"	Bit Sub	Reaming:		
Type	Varel ETD 417	2 x 8" DC's	Coring:		
Serial No.	86723	Stab	Circ & Cond Mud:	13.5	14.5
Jets	16 - 16 - 16	2 x 8" DC's x/o	Tripping:		2
Out m.		12 x 6-1/2" DC's	Rig Service:		
In m.	35	6-1/2" Jars	Rig Repair:		
Drilled m.	178	3 x 6-1/2" DC's	Slip & Cut Line:		
Bit Hours	30.5	BHA Length	Surveys:		0.5
Condition		191.98	Logging:		
Avg. ROP	5.8	Buoyed Wt:	Run Casing:		2
WOB (x1000)	25	54k	Cementing:		1.5
R.P.M.	90	Hook Load	W.O.C.:		8.5
JV		66k	N.U. & Test BOP:		

PUMP DATA			SLOW PUMP	D.S.T.:	
Type:	Ideco MM700	Ideco MM700		Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16		Other	5
SPM:	80 / 30			TOTAL	24
Pressure:	700 / 1000	COSTS:-	MUD	WELL TOTAL	Fuel on hand, Litres
GPM:	414 / 100	Daily:	4,472	22,656	
A.V. (DP/DC)	13 / 36 9 / 24	Cumulative:	9,810	294,488	21,000

REMARKS:	
0001 - 0530 Drill from 154 to 187m, total circ loss	1330 - 2230 Wait on water, build volume, mix LCM pill & spot. Well static, circ slow above loss zone with mud, 75% returns.
0530 - 0700 Observe fluid level, attempt to fill hole, mix LCM & spot 15 Bbl on bottom, well static. Circulate slow, well static.	2230 - 2400 Drill from 198 to 213m with water & sweep with Hi-Vis pills
0700 - 0800 Drill from 187 to 190m, lose circ again.	
0800 - 0930 Spot LCM pill, well static, circ above LCM, 90% returns.	
0930 - 1030 Drill from 190 to 193m, lose total circ	
1030 - 1130 Build mud volume, spot LCM, well static	
1130 - 1230 Drill from 193 to 196m, lose total circ, spot LCM pill	
1230 - 1300 Build volume, mix LCM	
1300 - 1330 Drill from 196 to 198m with water, no returns	

TEMP.:	WEATHER: Fine	Reported by: Ted Everett	To: Seton Porter
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Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

12 Nov 1994

REPORT No: 5

Days from Spud:

4

Status - 0600 hrs:	Drilling 12-1/4" hole at 338m		
Depth - 0600 hrs:	338m	Formation:	Tanmurra from 265m
Depth - Midnight:	271m	Proposed TD:	1500m
24hr Progress:	58m	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	13-3/8" at 35m

MUD PROPERTIES			SURVEYS		
Density:	Drill w/water	ADDITIVES	Deg	m.	
Viscosity:	spot Hi-Vis	Gel	30	Deg	m.
PH:	pillis	Pac-R	6	Deg	m.
PV/YP:				Deg	m.
Gels:				Deg	m.
W.L./F.C.:				SOLIDS CONTROL	
Solids%:				DESANDER	DESILTER/M.C.
Sands%:				Gpm	Gpm
Chlorides:	3600			U.F	U.F
K+:				O.F	O.F
KCL by Wt. %				Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	
Mud Engineer:	Simon Vincent			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	2	Bit, Bit sub	Drilling:	8.5	51
Size	12-1/4"	2 x 8" DC's	Reaming:		
Type	Varel ETD 417	Stab	Coring:		
Serial No.	86723	2 x 8" DC's	Circ & Cond Mud:	15.5	30
Jets	16 - 16 - 16	x/o, 12 6-1/2" DC	Tripping:		2
Out m.		D/Jars	Rig Service:		
In m.	35	3 6-1/2" DC's	Rig Repair:		
Drilled m.	236		Slip & Cut Line:		
Bit Hours	39	BHA Length	Surveys:		0.5
Condition		191.98m	Logging:		
Avg. ROP	6	Buoyed Wt:	Run Casing:		2
WOB (x1000)	26	54k	Cementing:		1.5
R.P.M.	90	Hook Load	W.O.C.:		8.5
JV		73k	N.U. & Test BOP:		

PUMP DATA		SLOW PUMP	D.S.T.:	
Type:	Ideco MM700	Ideco MM700	Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other	5
SPM:	50		TOTAL	24 101
Pressure:	600	COSTS:-	MUD	WELL TOTAL
GPM:	260	Daily:	1,304	17,743
A.V. (DP/DC)	15 / 23	Cumulative:	11,114	312,231
				Fuel on hand, Litres
				16,500

REMARKS:					
0001 - 0100	Drill 12-1/4" hole from 213 to 223m with water, partial returns				
0100 - 0230	Build volume				
0230 - 0430	Drill from 223 to 241m, partial returns				
0430 - 1200	Build volume				
1200 - 1730	Drill from 241 to 271m, partial returns				
1730 - 2400	Build volume				

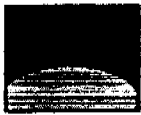
TEMP.: WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3		DATE: 14 Nov 1994	
REPORT No: 7		Days from Spud: 6	
Status - 0600 hrs:	Wait on Cement		
Depth - 0600 hrs:	457m	Formation:	Milligan's Formation
Depth - Midnight:	457m	Proposed TD:	1500m
24hr Progress:	30m	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	13-3/8" at 35m
MUD PROPERTIES		SURVEYS	
Density:	9.0	ADDITIVES	0.5 Deg 445 m.
Viscosity:	47	Barite	30 Deg m.
PH:	9.7	Pac-R	3 Deg m.
PV/YP:	14 / 14		Deg m.
Gels:	7 / 18		Deg m.
W.L./F.C.:	12.5		
Solids%:	4.8		SOLIDS CONTROL
Sands%:	0.5		DESANDER DESILTER/M.C.
Chlorides:	2000		Gpm Gpm
Ca	240		U.F U.F
CEC (lb/bbl)	15		O.F O.F
Mud Co.:	M-1		Hrs 9 Hrs
Mud Engineer:	Simon Vincent		Shaker Screens 560 / 580
			Centrifuge Hrs
BIT DATA		BHA	TIME ANALYSIS CUM.
No.	2	Bit, Bit Sub	Drilling: 7 77
Size	12-1/4"	2 x 8" DC, Stab	Reaming: 0.5 0.5
Type	Varel ETD 417	2 x 8" DC, x/o	Coring:
Serial No.	86723	12 x 6-1/2" DC	Circ & Cond Mud: 1.5 35
Jets	16 - 16 - 16	6-1/2" Jars	Tripping: 8 10
Out m.	457	3 x 6-1/2" DC	Rig Service:
In m.	35		Rig Repair: 0.5 1.5
Drilled m.	422		Slip & Cut Line:
Bit Hours	64.5	BHA Length	Surveys: 1
Condition	5,8,BT,H,E,1/8,FC,TD	191.98	Logging:
Avg. ROP	6.8	Buoyed Wt:	Run Casing: 6.5 8.5
WOB (x1000)	20 - 40 K	54 k	Cementing: 1.5
R.P.M.	70 - 90	Hook Load	W.O.C.: 8.5
JV	14.3	76 k	N.U. & Test BOP:
PUMP DATA		SLOW PUMP	D.S.T.:
Type:	Ideco MM700	Ideco MM700	Handle Tools 0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other 5
SPM:	55		TOTAL 24 149
Pressure:	1000	COSTS:- MUD WELL TOTAL	Fuel on
GPM:	306	Daily: 894 17,475	hand, Litres
A.V. (DP/DC)	16 / 25	Cumulative: 16,627 354,056	12,000
REMARKS:			
0001 - 0030 Rig Repair			
0030 - 0700 Drill 12-1/4" hole from 427 to 455m			
0700 - 0730 Circulate bottoms up			
0730 - 1000 POOH wiper trip, tight hole at 422m, work pipe			
1000 - 1200 RIH, tag 10 m of fill			
1200 - 1230 Wash to bottom			
1230 - 1300 Drill from 455 to 457m			
1300 - 1400 Circulate, drop survey & slug pipe			
1400 - 1730 POOH, SLM, lay out 8" DC's			
1730 - 1830 Rig up to run casing			
1830 - 2400 Run 38 jts of 13-3/8" 54.5-L80-BTC-R3 casing			
TEMP.: 38	WEATHER: Fine	Reported by: Ted Everett	To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

15 Nov 1994

REPORT No: **8**

Days from Spud:

7

Status - 0600 hrs: **Nipple up wellhead and BOP's**Depth - 0600 hrs: **457m**

Formation:

Milligan'sDepth - Midnight: **457m**

Proposed TD:

1500mCONTRACTOR: **Drillcorp Rig 29**24hr Progress: **0**

Well Type:

AppraisalLast Casing: **9-5/8" at 453.5m****MUD PROPERTIES****SURVEYS**

Density:

ADDITIVES

Deg

m.

Viscosity:

Gel

3

Deg

m.

PH:

Soda Ash

1

Deg

m.

PV/YP:

Caustic

1

Deg

m.

Gels:

Deg

m.

W.L./F.C.:

SOLIDS CONTROL

Solids%:

DESANDER DESILTER/M.C.

Sands%:

Gpm

Gpm

Chlorides:

U.F

U.F

K+:

O.F

O.F

KCL by Wt, %

Hrs

Hrs

Mud Co.:

M-I

Shaker Screens

Mud Engineer:

Simon Vincent

Centrifuge

Hrs

BIT DATA**BHA****TIME ANALYSIS**

CUM.

No.

Drilling:

77

Size

Reaming:

0.5

Type

Coring:

Serial No.

Circ & Cond Mud:

2

37

Jets

Tripping:

10

Out m.

Rig Service:

In m.

Rig Repair:

1.5

Drilled m.

Slip & Cut Line:

Bit Hours

BHA Length

Surveys:

1

Condition

Logging:

Avg. ROP

Buoyed Wt:

Run Casing:

8.5

WOB (x1000)

Cementing:

2.5

4

R.P.M.

Hook Load

W.O.C.:

6

14.5

JV

N.U. & Test BOP:

13.5

13.5

PUMP DATA**SLOW PUMP**

D.S.T.:

Type:

Ideco MM700

Ideco MM700

Handle Tools

0.5

Bore x S'ke:

5.5 x 16

5.5 x 16

Other

5

SPM:

TOTAL

24

173

Pressure:

COSTS:-**MUD****WELL TOTAL**

Fuel on

GPM:

Daily:

109

55,689

hand, Litres

A.V. (DP/DC)

Cumulative:

16,736

409,745

11,000

REMARKS:

0001 - 0030 Head up to cement

0030 - 0230 Circulate casing, total loss at start, re-gain circ at reduced rate

0230 - 0430 Mix & pump 265 sx "A" Lead cement w/ 4% PH Gel at 11.8 ppg, followed by

170 sx "A" neat Tail cement at 14.8 ppg. Displace & bump plug to 2000 psi. Partial returns while displacing, cement returns to surface.

0430 - 1030 Wait on cement

1030 - 2300 Cut conductor, back out landing joint. Dig out cellar floor.

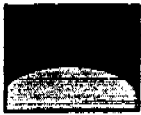
2300 - 2400 Prepare BOP & Wellhead for nipple up.

TEMP.: 40 C

WEATHER: Fine

Reported by: Ted Everett

To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

16 Nov 1994

REPORT No: **9**

Days from Spud:

8Status - 0600 hrs: **Attempt to pressure test BOP, repair Kooomey unit**Depth - 0600 hrs: **457m**

Formation:

Depth - Midnight: **457m**

Proposed TD:

1500mCONTRACTOR: **Drillcorp Rig 29**24hr Progress: **0**

Well Type:

Appraisal

Last Casing:

13-3/8" at 35m**MUD PROPERTIES****SURVEYS**

Density:

ADDITIVES

Deg

m.

Viscosity:

Deg

m.

PH:

Deg

m.

PV/YP:

Deg

m.

Gels:

Deg

m.

W.L./F.C.:

SOLIDS CONTROL

Solids%:

DESANDER DESILTER/M.C.

Sands%:

Gpm

Gpm

Chlorides:

U.F

U.F

K+:

O.F

O.F

KCL by Wt, %

Hrs

Hrs

Mud Co.:

M-I

Shaker Screens

Mud Engineer:

Paul Marshall

Centrifuge

Hrs

BIT DATA**BHA****TIME ANALYSIS**

CUM.

No.

Drilling:

77

Size

Reaming:

0.5

Type

Coring:

Serial No.

Circ & Cond Mud:

37

Jets

Tripping:

10

Out m.

Rig Service:

In m.

Rig Repair:

11

12.5

Drilled m.

Slip & Cut Line:

Bit Hours

BHA Length

Surveys:

1

Condition

Logging:

Avg. ROP

Buoyed Wt:

Run Casing:

8.5

WOB (x1000)

Cementing:

4

R.P.M.

Hook Load

W.O.C.:

14.5

JV

N.U. & Test BOP:

13

26.5

PUMP DATA**SLOW PUMP**

D.S.T.:

Type:

Ideco MM700**Ideco MM700**

Handle Tools

0.5

Bore x S'ke:

5.5 x 16**5.5 x 16**

Other

5

SPM:

TOTAL

24

197

Pressure:

COSTS:-**MUD****WELL TOTAL**

Fuel on

GPM:

Daily:

0

16,451

hand, Litres

A.V. (DP/DC)

Cumulative:

16,736

426,196

30,000

REMARKS:

0001 - 0400 Make up BHA & stand in derrick, hang BOP in sub-base

0400 - 0700 Install Braden Head & make up

0700 - 1300 Nipple up BOP's, function test

1300 - 2000 Make up Cup Tester, Repair Kooomey Unit

2000 - 2400 Attempt to pressure test BOP's, repair leaks

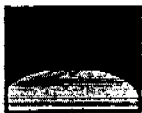
TEMP.:

WEATHER:

Scattered Showers

Reported by: Ted Everett

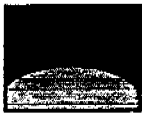
To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3		DATE: 17 Nov 1994
REPORT No: 10	Days from Spud: 9	
Status - 0600 hrs: Drill 3m of new hole for F.I.T		
Depth - 0600 hrs: 458	Formation: Milligan's	
Depth - Midnight: 457	Proposed TD: 1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress: 0	Well Type: Appraisal	Last Casing: 9-5/8" at 453.5m
MUD PROPERTIES		SURVEYS
Density: 8.5	ADDITIVES	Deg m.
Viscosity: 40	Gel 43	Deg m.
PH: 9	Caustic 2	Deg m.
PV/YP: 8 / 4	Soda Ash 2	Deg m.
Gels: 2 / 4	Poly Plus 5	Deg m.
W.L./F.C.: 20		SOLIDS CONTROL
Solids%: 2		DESANDER DESILTER/M.C.
Sands%: Nil		Gpm Gpm
Chlorides: 1600		U.F U.F
Ca: 80		O.F O.F
MBT (lb/Bbl): 9.5		Hrs Hrs
Mud Co.: M-I		Shaker Screens S60 / S80
Mud Engineer: Paul Marshall		Centrifuge Hrs
BIT DATA		BHA
		TIME ANALYSIS
No. Size Type Serial No. Jets Out m. In m. Drilled m. Bit Hours Condition Avg. ROP WOB (x1000) R.P.M. JV		Drilling: 77 Reaming: 0.5 Coring: Circ & Cond Mud: 37 Tripping: 4 14 Rig Service: Rig Repair: 15.5 28 Slip & Cut Line: Surveys: 1 Logging: Run Casing: 8.5 Cementing: 4 W.O.C.: 14.5 N.U. & Test BOP: 3.5 30
PUMP DATA		SLOW PUMP
Type: Ideco MM700	Ideco MM700	Handle Tools 0.5
Bore x S'ke: 5.5 x 16	5.5 x 16	Other 1 6
SPM:		TOTAL 24 221
Pressure:	COSTS:-	MUD WELL TOTAL
GPM:	Daily: 1,682	Fuel on hand, Litres
A.V. (DP/DC)	Cumulative: 18,418	33,000
REMARKS:		
0001 - 0030 Rig Repair, Rig up Howco		
0030 - 0530 Rig Repair, Attempt pressure test pipe rams, cup tester leaking. Attempt pressure test Blind Rams, repair leaks on Choke Manifold.		
0530 - 0930 Rig Repair, open Blind Ram Bonnets & repair rams.		
0930 - 1130 Pressure test Blind Rams, HCR, Choke Manifold, C & K lines to 200 & 2500 psi, OK		
1130 - 1200 Lay out Cup Tester		
1200 - 1300 Wash mouse hole and install sock		
1300 - 1700 Make up BHA & Run in hole		
1700 - 1800 Attempt pressure test pipe rams, leaking, pressure test HydriL to 2500 psi, OK		
1800 - 2400 Rig Repair, Open pipe ram bonnets & repair rams.		
TEMP.:	WEATHER: Fine	Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 18 Nov 1994

REPORT No: 11

Days from Spud: 10

Status - 0600 hrs:	Drilling at 480m			
Depth - 0600 hrs:	480m	Formation:	Milligan's	
Depth - Midnight:	478m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress:	21m	Well Type:	Appraisal	Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	8.6	ADDITIVES		Deg	m.
Viscosity:	42	Gel	5	Deg	m.
PH:	9	Poly Pac	8	Deg	m.
PV/YP:	10 - 15	Soda Ash	1	Deg	m.
Gels:	4 - 10	Poly Plus	4	Deg	m.
W.L./F.C.:	12			SOLIDS CONTROL	
Solids%:	2.5			DESANDER DESILTER/M.C.	
Sands%:	Trace			Gpm	Gpm
Chlorides:	1700			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	8.5			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	3	Bit, Bit Sub	Drilling:	5	82
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		0.5
Type	Smith MFDGH	Stab	Coring:		
Serial No.	LC 2697	15 x 6-1/2" DC	Circ & Cond Mud:	0.5	37.5
Jets	13 - 12 - 0	Jars	Tripping:	1	15
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	457	x/o, 4 x HWDP	Rig Repair:	12.5	40.5
Drilled m.	21	x/o	Slip & Cut Line:		
Bit Hours	4	BHA Length	Surveys:		1
Condition		173m	Logging:		
Avg. ROP	5.25	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	20	42 k#	Cementing:		4
R.P.M.	70 - 90	Hook Load	W.O.C.:	1.5	16
JV		70 k#	N.U. & Test BOP:	3	33

PUMP DATA			SLOW PUMP	D.S.T.:	
Type:	Ideco MM700	Ideco MM700		Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16		Other	0.5 6.5
SPM:	50			TOTAL	24 245
Pressure:	1100	COSTS:-	MUD	WELL TOTAL	Fuel on hand, Litres
GPM:	260	Daily:	1,800	20,199	
A.V. (DP/DC)		Cumulative:	20,218	463,078	32,000

REMARKS:

0001 - 0230 Attempt to pressure test Pipe Rams, repair same

0230 - 0300 Pressure test Pipe Rams to 200 & 2500 psi, OK

0300 - 0400 RIH, lay out excess DP

0400 - 0500 Drill out plugs & cement from 439m, Pressure test casing to 2300 psi

0500 - 0530 Drill out shoe & clean to bottom

0530 - 0630 Drill 3m new hole to 460m

0630 - 0700 Circulate & pull into casing

0700 - 0930 Pressure test Kelly Cocks & Inside BOP, perform F.I.T to 18.8 ppg EMW

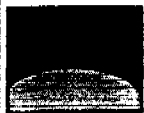
0930 - 1230 Drill 8-1/2" hole from 460 to 475m

1230 - 1300 Safety meeting with both crews 2030 - 2100 Drill from 477 to 478m

1300 - 1330 Drill from 475 to 477m 2100 - 2400 Pull into casing, repair rotary drive

1330 - 2030 Pull into casing, repair rotary drive

TEMP.: WEATHER: Heavy Rain & Hail Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**DATE: **19 Nov 1994**REPORT No: **12**Days from Spud: **11**

Status - 0600 hrs:	Drilling 8-1/2" hole at 560m			
Depth - 0600 hrs:	560m	Formation:	Milligan's: Siltstone, Sandstone, some Claystone	
Depth - Midnight:	528m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress:	50	Well Type:	Appraisal	Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS	
Density:	8.7	ADDITIVES	Deg	m.
Viscosity:	45	Gel	19	Deg m.
PH:	9	Poly Pac	1	Deg m.
PV/YP:	17 - 11	Bicarb	1	Deg m.
Gels:	4 - 12	Poly Plus	1	Deg m.

			SOLIDS CONTROL	
			DESANDER	DESILTER/M.C.
W.L./F.C.:	10.4			
Solids%:	3			
Sands%:	0.25		Gpm	Gpm
Chlorides:	1700		U.F	U.F
Ca	80		O.F	O.F
MBT (lb/bbl)	10.5		Hrs	Hrs
Mud Co.:	M-I		Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall		Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	3	Bit, Bit Sub	Drilling:	8.5	90.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		0.5
Type	Smith MFDGH	Stab	Coring:		
Serial No.	LC 2697	15 x 6-1/2" DC	Circ & Cond Mud:		37.5
Jets	13 - 12 - 0	Jars	Tripping:		15
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	457	x/o, 4 x HWDP	Rig Repair:	15.5	56
Drilled m.	71	x/o	Slip & Cut Line:		
Bit Hours	13.5	BHA Length	Surveys:		1
Condition		173m	Logging:		
Avg. ROP	5.3	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	20 - 30	42 k#	Cementing:		4
R.P.M.	80 - 90	Hook Load	W.O.C.:		16
JV		70 k#	N.U. & Test BOP:		33

PUMP DATA		SLOW PUMP	D.S.T.:	
Type:	Ideco MM700	Ideco MM700	Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other	6.5
SPM:	60		TOTAL	24 269
Pressure:	1550	COSTS:-	MUD	WELL TOTAL
GPM:	311	Daily:	691	9,593
A.V. (DP/DC)	43 / 72	Cumulative:	20,909	472,671
				Fuel on hand, Litres
				30,500

REMARKS:

0001 - 0500 Repair rig, Repair rotary drive coupling

0500 - 0530 Repair rig, RIH, 2m of fill

0530 - 1000 Drill 8-1/2" hole from 478 to 507m, POH to shoe

1000 - 2000 Repair rig, Repair rotary drive, RIH attempt to rotate, POH to shoe, repair rotary, RIH

2000 - 2400 Drill from 507 to 528m

TEMP.: 39 WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 20 Nov 1994

REPORT No: 13

Days from Spud: 12

Status - 0600 hrs: Repair rig, sheared rotary drive shaft

Depth - 0600 hrs: 614m Formation: Milligan's, Siltstone-Sandstone-Mudstone

Depth - Midnight: 614m Proposed TD: 1500m CONTRACTOR: Drillcorp Rig 29

24hr Progress: 86m Well Type: Appraisal Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

MUD PROPERTIES		ADDITIVES		SURVEYS	
Density:	8.9			Deg	m.
Viscosity:	45	Gel	15	Deg	m.
PH:	9	Poly Pac	6	Deg	m.
PV/YP:	18 - 14	Bicarb	1	Deg	m.
Gels:	4 - 18	Poly Plus	3	Deg	m.
W.L./F.C.:	8.0			SOLIDS CONTROL	
Solids%:	3.5			DESANDER DESILTER/M.C.	
Sands%:	0.25			Gpm	Gpm
Chlorides:	1700			U.F	U.F
Ca	80			O.F	O.F
MBT (lb/bbl)	13			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	
Mud Engineer:	Paul Marshall			Centrifuge	

BIT DATA

BHA

TIME ANALYSIS

CUM.

BIT DATA		BHA	TIME ANALYSIS	CUM.	
No.	3	Bit, Bit Sub	Drilling:	21.5	112
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		0.5
Type	Smith MFDGH	Stab	Coring:		
Serial No.	LC 2697	15 x 6-1/2" DC	Circ & Cond Mud:		37.5
Jets	13 - 12 - 0	Jars	Tripping:		15
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	457	x/o, 4 x HWDP	Rig Repair:	2.5	58.5
Drilled m.	157	x/o	Slip & Cut Line:		
Bit Hours	35.5	BHA Length	Surveys:		1
Condition		173m	Logging:		
Avg. ROP	4.4	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	35	42 k#	Cementing:		4
R.P.M.	80 - 90	Hook Load	W.O.C.:		16
JV	127	74 k#	N.U. & Test BOP:		33

PUMP DATA

SLOW PUMP

D.S.T.:

Type:	Ideco MM700	Ideco MM700	Handle Tools		0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other		6.5
SPM:	60		TOTAL	24	293
Pressure:	1700	COSTS:-	MUD	WELL TOTAL	Fuel on
GPM:	311	Daily:	1,587	16,157	hand, Litres
A.V. (DP/DC)	45 / 77	Cumulative:	22,496	488,828	27,000

REMARKS:

0001 - 1100 Drill 8-1/2" hole from 528 to 580m

1100 - 1330 Repair rig, POH to shoe, replace washpipe packing, RIH

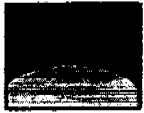
1330 - 2400 Drill 8-1/2" hole from 580 to 614m. Sheared rotary drive shaft.

TEMP.: 38

WEATHER: Fine

Reported by: Ted Everett

To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 21 Nov 1994

REPORT No: 14

Days from Spud: 13

Status - 0600 hrs:	Repair rig, waiting on parts		
Depth - 0600 hrs:	614m	Formation:	Milligan's
Depth - Midnight:	614m	Proposed TD:	1500m
24hr Progress:	0	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES		ADDITIVES		SURVEYS	
Density:	9.0			Deg	m.
Viscosity:	50	Nil		Deg	m.
PH:	9			Deg	m.
PV/YP:	23 - 14			Deg	m.
Gels:	6 - 16			Deg	m.
W.L./F.C.:	7.6			SOLIDS CONTROL	
Solids%:	4.5				
Sands%:	Trace			Gpm	Gpm
Chlorides:	1700			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	13			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

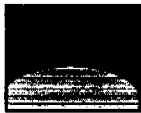
BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	3	Bit, Bit Sub	Drilling:		112
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		0.5
Type	Smith MFDGH	Stab	Coring:		
Serial No.	LC 2697	15 x 6-1/2" DC	Circ & Cond Mud:		37.5
Jets	13 - 12 - 0	Jars	Tripping:		15
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	457	x/o, 4 x HWDP	Rig Repair:	24	82.5
Drilled m.	157	x/o	Slip & Cut Line:		
Bit Hours	35.5	BHA Length	Surveys:		1
Condition		173m	Logging:		
Avg. ROP	4.4	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)		42 k#	Cementing:		4
R.P.M.		Hook Load	W.O.C.:		16
JV		74 k#	N.U. & Test BOP:		33

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700		Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16		Other	6.5
SPM:				TOTAL	24 317
Pressure:		COSTS:-	MUD	WELL TOTAL	Fuel on
GPM:		Daily:	0	5,736	hand, Litres
A.V. (DP/DC)		Cumulative:	22,496	494,564	27,000

REMARKS:

0001 - 2400 Repair rig, Rotary drive shaft sheared, POH to shoe.
 Remove shaft & send to Perth for repair.
 Work on maintenance items specified in NT DME inspection report.

TEMP.: 44 WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

23 Nov 1994

REPORT No: 16

Days from Spud:

15

Status - 0600 hrs:	Drilling 8-1/2" hole at 672m				
Depth - 0600 hrs:	672m	Formation:	Milligan's		
Depth - Midnight:	624m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	10	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	9.0	ADDITIVES		Deg	m.
Viscosity:	45			Deg	m.
PH:	8.0			Deg	m.
PV/YP:	18 - 16			Deg	m.
Gels:	6 - 20			Deg	m.
W.L./F.C.:	8.2		SOLIDS CONTROL		
Solids%:	4.2		DESANDER DESILTER/M.C.		
Sands%:	Trace		Gpm	Gpm	
Chlorides:	1700		U.F	U.F	
Ca	120		O.F	O.F	
MBT (lb/bbl)	13.5		Hrs	Hrs	
Mud Co.:	M-I		Shaker Screens	60 / 80	
Mud Engineer:	Paul Marshall		Centrifuge	Hrs	

BIT DATA		BHA	TIME ANALYSIS	CUM.	
No.	4	Bit, Bit Sub	Drilling:	2.0	114.0
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		5
Type	Smith F 2 OD	Stab	Coring:		
Serial No.	LC 5315	15 x 6-1/2" DC	Circ & Cond Mud:		38.5
Jets	12 - 11 - 0	Jars	Tripping:	3.0	20.5
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	614	x/o, 4 x HWDP	Rig Repair:	19	122.0
Drilled m.	10	x/o	Slip & Cut Line:		
Bit Hours	2	BHA Length	Surveys:		1.0
Condition		173m	Logging:		
Avg. ROP	5.0	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	25	42 k#	Cementing:		4.0
R.P.M.	80 - 90	Hook Load	W.O.C.:		16.0
JV	111	74 k#	N.U. & Test BOP:		33.0

PUMP DATA		SLOW PUMP	D.S.T.:			
Type:	Ideco MM700	Ideco MM700	#1 30 / 900psi	Handle Tools	5	
Bore x S'ke:	5.5 x 16	5.5 x 16	#2 30 / 875psi	Other	6.5	
SPM:	52			TOTAL	24	365
Pressure:	1900	COSTS:-		WELL TOTAL		Fuel on
GPM:	273	Daily:	0	20,267	hand, Litres	
A.V. (DP/DC)	39 - 68	Cumulative:	22,496	521,467	24,000	

REMARKS:

0001 - 0300 Change bits, RIH to shoe

0300 - 2000 Repair rig, Install new rotary drive shaft

2000 - 2200 Repair rig, RIH to 549m circ & wash to bottom

2200 - 2400 Drill 8-1/2" hole from 614 to 624m

TEMP.: 43 WEATHER: Fine Reported by: Ted Everett To: Seton Porter

Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3

DATE

24 Nov 1994

REPORT No: 17

Days from Spud:

16

Status - 0600 hrs:	Drilling 8-1/2" hole at 866m				
Depth - 0600 hrs:	866m	Formation:	Miligan's, Siltstone, Sandstone, Mudstone		
Depth - Midnight:	838m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	214m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

Density:	9.1	ADDITIVES		2.5 Deg	631 m.
Viscosity:	43	Gel	15	Deg	m.
PH:	8.5	Poly Pac	1	Deg	m.
PV/YP:	13 - 14	Poly Plus	4	Deg	m.
Gels:	5 - 23	Bicarb	1	Deg	m.
W.L./F.C.:	8.2	SOLIDS CONTROL			
Solids%:	4.9				
Sands%:	Trace			Gpm	Gpm
Chlorides:	1600			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	13			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA

BHA

TIME ANALYSIS

CUM.

No.	4	Bit. Bit Sub	Drilling:	23.5	137.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		.5
Type	Smith F 2 OD	Stab	Coring:		
Serial No.	LC 5315	15 x 6-1/2" DC	Circ & Cond Mud:		38.5
Jets	12 - 11 - 0	Jars	Tripping:		20.5
Out m.		1 x 6-1/2" DC	Rig Service:		
In m.	614	x/o, 4 x HWDP	Rig Repair:		122.0
Drilled m.	224	x/o	Slip & Cut Line:		
Bit Hours	25.5	BHA Length	Surveys:	.5	1.5
Condition		173m	Logging:		
Avg. ROP	8.8	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	30 - 40	42 k#	Cementing:		4.0
R.P.M.	75 - 90	Hook Load	W.O.C.:		16.0
JV	119	86 k#	N.U. & Test BOP:		33.0

PUMP DATA

SLOW PUMP

D.S.T.:

Type:	Ideco MM700	Ideco MM700	#1, 30 / 900	Handle Tools	.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 30 / 900	Other	6.5
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-		MUD	WELL TOTAL
GPM:	293	Daily:	1,025	16,361	Fuel on hand, Litres
A.V. (DP/DC)	119	Cumulative:	23,521	537,828	20,500

REMARKS:

0001 - 0130 Drill 8-1/2" hole from 624 to 634m

0130 - 0200 Circulate & Survey at 631m, 2.5 deg

0200 - 2400 Drill 8-1/2" hole from 634 to 838m

TEMP.: 40 WEATHER: Fine Reported by: Ted Everett To: Seton Porter

Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3

DATE

25 Nov 1994

REPORT No: 18

Days from Spud:

17

Status - 0600 hrs:	Drilling 8-1/2" hole at 1034m				
Depth - 0600 hrs:	1034m	Formation:	Milligan's, Siltstone, Sandstone, Mudstone		
Depth - Midnight:	983m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	145m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

Density:	9.1	ADDITIVES		6 Deg	879 m.
Viscosity:	42	Gel	10	4.75 Deg	937 m.
PH:	8.5	Poly Pac	2	Deg	m.
PV/YP:	10 - 12	Poly plus	4	Deg	m.
Gels:	6 - 24	Bicarb	1	Deg	m.
W.L./F.C.:	8.6				
Solids%:	5.7			SOLIDS CONTROL	
Sands%:	Trace			DESANDER	DESILTER/M.C.
Chlorides:	1550			Gpm	Gpm
Ca	120			U.F	U.F
MBT (lb/bbl)	13			O.F	O.F
Mud Co.:	M-I			24 Hrs	24 Hrs
Mud Engineer:	Paul Marshall			Shaker Screens	60 / 80
				Centrifuge	Hrs

BIT DATA

BHA

TIME ANALYSIS

CUM.

No.	4	Bit, Bit Sub	Drilling:	19.5	157.0
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		5
Type	Smith F 2 OD	Stab	Coring:		
Serial No.		15 x 6-1/2" DC	Circ & Cond Mud:		38.5
Jets	13 - 12 - 0	Jars	Tripping:		20.5
Out m.		1 x 6-1/2" DC	Rig Service:	.5	.5
In m.	614	x/o, 4 x HWDP	Rig Repair:	2.0	124.0
Drilled m.	369	x/o	Slip & Cut Line:		
Bit Hours	45	BHA Length	Surveys:	1.5	3.0
Condition		173m	Logging:		
Avg. ROP	8.2	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	30 - 40, then 26	42 k#	Cementing:		4.0
R.P.M.	75 - 90, then 110	Hook Load	W.O.C.:		16.0
JV	119	92 k#	N.U. & Test BOP:		33.0

PUMP DATA

SLOW PUMP

D.S.T.:

Type:	Ideco MM700	Ideco MM700	#1, 33 / 900	Handle Tools	.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 33 / 850	Other	7.0
SPM:	52			TOTAL	413
Pressure:	2000	COSTS:-	MUD	WELL TOTAL	Fuel on
GPM:	293	Daily:	1,062	17,598	hand, Litres
A.V. (DP/DC)	42 - 73	Cumulative:	24,583	555,426	17,500

REMARKS:

0001 - 0100	Drill 8-1/2" hole from 838 to 843m		
0100 - 0200	Repair rig, Survey line broke, retrieve line & survey instrument		
0200 - 0330	Drill from 843 to 853m		
0330 - 0430	Repair rig, work on mud pump	1900 - 2100	Drill from 949 to 968m
0430 - 0830	Drill from 853 to 882m	2100 - 2130	Change shaker screens
0830 - 0900	Circulate & Survey, misrun	2130 - 2400	Drill from 968 to 983m
0900 - 1000	Drill from 882 to 891m		
1000 - 1030	Circulate & Survey, 6 deg at 879m		
1030 - 1330	Drill from 891 to 920m, reduce WOB to 25k & increase RPM to 110		
1330 - 1400	Service rig		
1400 - 1830	Drill from 920 to 949m		
1830 - 1900	Circulate & Survey, 4.75 deg at 937m		

TEMP.:	40	WEATHER:	Fine	Reported by:	Ted Everett	To:	Seton Porter
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Capital Energy N.L.

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

26 Nov 1994

REPORT No: 19

Days from Spud:

18

Status - 0600 hrs:	RIH with new bit				
Depth - 0600 hrs:	1098m	Formation:	Milligan's, Siltstone, Sandstone, Mudstone		
Depth - Midnight:	1098m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	115m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	9.2	ADDITIVES	4.5 Deg	994 m.	
Viscosity:	47	Gel	4 Deg	1098 m.	
PH:	8.5	Poly Pac	Deg	m.	
PVYP:	20 - 16	Poly Plus	Deg	m.	
Gels:	8 - 30	Bicarb	Deg	m.	
W.L./F.C.:	8.0		SOLIDS CONTROL		
Solids%:	6.4		DESANDER DESILTER/M.C.		
Sands%:	Trace		Gpm	Gpm	
Chlorides:	1650		U.F	U.F	
Ca	120		O.F	O.F	
MBT (lb/bbl)	13.5		14 Hrs	14 Hrs	
Mud Co.:	M-I		Shaker Screens	60 / 80	
Mud Engineer:	Paul Marshall		Centrifuge	Hrs	

BIT DATA		BHA	TIME ANALYSIS	CUM.	
No.	4	Bit, Bit Sub	Drilling:	14	171
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	0.5	1
Type	Smith F 2 OD	Stab	Coring:		
Serial No.	LC 5315	15 x 6-1/2" DC	Circ & Cond Mud:		38.5
Jets	12 - 11 - 0	Jars	Tripping:	7	27.5
Out m.	1098	1 x 6-1/2" DC	Rig Service:		0.5
In m.	614	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	484	x/o	Slip & Cut Line:		
Bit Hours	59	BHA Length	Surveys:	1	4
Condition	4 - 4 - FC - A - E - I - ER - TQ	173m	Logging:		
Avg. ROP	8.2	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	28	42 k#	Cementing:		4
R.P.M.	110	Hook Load	W.O.C.:		16
JV	119	100 K#	N.U. & Test BOP:	1.5	34.5

PUMP DATA		SLOW PUMP	D.S.T.:
Type:	Ideco MM700	Ideco MM700	#1, 29 / 750
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 34 / 950
SPM:	52		TOTAL
Pressure:	2000	COSTS:-	MUD
GPM:	293	Daily:	WELL TOTAL
A.V. (DP/DC)	42 / 73	Cumulative:	Fuel on hand, Litres
			24
			437

REMARKS:

0001 - 0200 Drill 8-1/2" hole from 983 to 996m

0200 - 0230 Circulate & Survey, 4.5 deg at 994m

0230 - 1430 Drill from 996 to 1098m

1430 - 1500 Circulate & Survey

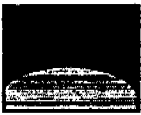
1500 - 1900 POH to 593m, work tight hole, lay out 3 singles

1900 - 1930 Pick up kelly, wash & ream from 574 to 586m

1930 - 2230 POH, break out stab & bit

2230 - 2400 Make up Cup Tester, pressure test BOP's

TEMP.: 34 WEATHER: Scattered showers Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

27 Nov 1994

REPORT No: 20

Days from Spud:

19

Status - 0600 hrs:	Drilling 8-1/2" hole at 1158m				
Depth - 0600 hrs:	1158m	Formation:	Milligan's, Siltstone, Sandstone, Mudstone		
Depth - Midnight:	1113m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	15	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES				SURVEYS	
Density:	9.6 +	ADDITIVES		4 Deg	1098 m.
Viscosity:	45	Gel	5	Deg	m.
PH:	8.5	Poly Pac	4	Deg	m.
PVYP:	12 - 18	Bicarb	1	Deg	m.
Gels:	6 - 28	Barite	178	Deg	m.
W.L./F.C.:	6.4			SOLIDS CONTROL	
Solids%:	8.5				
Sands%:	0.25			DESANDER	DESILTER/M.C.
Chlorides:	1800			Gpm	Gpm
Ca	120			U.F	U.F
MBT (lb/bbl)	15			O.F	O.F
Mud Co.:	M-I			Hrs	Hrs
Mud Engineer:	Paul Marshall			Shaker Screens	60 / 80
				Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS	CUM.	
No.	5	Bit, Bit Sub	Drilling:	2.5	173.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	7.5	8.5
Type	Smith F 2 OD	Stab	Coring:		
Serial No.	LC 5662	15 x 6-1/2" DC	Circ & Cond Mud:	5	43.5
Jets	11 - 12 - 0	Jars	Tripping:	3.5	31
Out m.		1 x 6-1/2" DC	Rig Service:		0.5
In m.	1098	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	15	x/o	Slip & Cut Line:		
Bit Hours	2.5	BHA Length	Surveys:		4
Condition		173m	Logging:		
Avg. ROP	6.0	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	36	42 k#	Cementing:		4
R.P.M.	75	Hook Load	W.O.C.:		16
JV	119	100 K#	N.U. & Test BOP:	5.5	40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700	#1, 30 / 800	Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 30 / 800	Other	7
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-		WELL TOTAL	Fuel on
GPM:	293	Daily:	3,488	28,920	hand, Litres
A.V. (DP/DC)	42 - 73	Cumulative:	29,936	601,547	13,000

REMARKS:					
0001 - 0530 Pressure test Pipe Rams, HCR, Chk & Kill lines, Manifold to 200 & 2500 psi					
HydriI to 250 & 1500 psi.					
0530 - 0900 Make up BHA & RIH, hole taking weight at 984m					
0900 - 1300 Pick up Kelly, unplug jets, wash & ream from 984 to 1045m.					
Very fine cavings across shakers, raise mud weight to 9.4 ppg					
1300 - 1800 Attempt to make connection, tight hole, work pipe & circ large cavings across shakers.					
Raise mud weight to 9.6 ppg, circulate large size cavings until shakers clean.					
1800 - 2130 Wash & ream singles from 1045 to 1098m					
2130 - 2400 Drill 8-1/2" hole from 1098 to 1113m					

TEMP.: 38	WEATHER: Scattered showers	Reported by: Ted Everett	To: Seton Porter
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Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: **28 Nov 1994**

REPORT No: **21**

Days from Spud: **20**

Status - 0600 hrs:	Drilling 8-1/2" hole at 1258m			
Depth - 0600 hrs:	1258m	Formation:	Milligan's, Siltstone, Sandstone, Mudstone	
Depth - Midnight:	1236m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress:	123m	Well Type:	Appraisal	Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS	
Density:	9.8	ADDITIVES	Deg	m.
Viscosity:	47	Gel	10	Deg m.
PH:	8.5	Poly Pac	5	Deg m.
PV/YP:	20 - 16	Poly Plus	3	Deg m.
Gels:	10 - 30	Barite	168	Deg m.
W.L./F.C.:	7.6	Soda Ash	1	
Solids%:	9		SOLIDS CONTROL	
Sands%:	0.25		DESANDER	DESILTER/M.C.
Chlorides:	1700		Gpm	Gpm
Ca	80		U.F	U.F
MBT (lb/bbl)	16		O.F	O.F
Mud Co.:	M-I		24 Hrs	24 Hrs
Mud Engineer:	Paul Marshall		Shaker Screens	60 / 80
			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS	CUM.	
No.	5	Bit, Bit Sub	Drilling:	24	197.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		8.5
Type	Smith MF 3 OD	Stab	Coring:		
Serial No.	LC 5662	15 x 6-1/2" DC	Circ & Cond Mud:		43.5
Jets	12 - 11 - 0	Jars	Tripping:		31
Out m.		1 x 6-1/2" DC	Rig Service:		0.5
In m.	1098	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	138	x/o	Slip & Cut Line:		
Bit Hours	26.5	BHA Length	Surveys:		4
Condition		173m	Logging:		
Avg. ROP	5.2	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	30	42 k#	Cementing:		4
R.P.M.	70 - 80	Hook Load	W.O.C.:		16
JV	119	104 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:		
Type:	Ideco MM700	Ideco MM700	#1, 30 / 800psi	Handle Tools	0.5	
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 33 / 900psi	Other	7	
SPM:	52			TOTAL	24	485
Pressure:	2000	COSTS:-	MUD	WELL TOTAL	Fuel on	
GPM:	293	Daily:	3,993	19,434	hand, Litres	
A.V. (DP/DC)	42 - 73	Cumulative:	33,929	620,981	19,300	

REMARKS:

0001 - 2400 Drill 8-1/2" hole from 1113 to 1236m.

Observe cavings across shaker from 1150m, increase mud weight to 9.8 ppg.

TEMP.: 38 WEATHER: Scattered showers Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE:

29 Nov 1994

REPORT No: 22

Days from Spud:

21

Status - 0600 hrs:	Reaming to bottom				
Depth - 0600 hrs:	1282m	Formation:	Septimus: Siltstone, Sandstone.		
Depth - Midnight:	1264m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	28m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	9.9	ADDITIVES	Mis-run ?	9 Deg	1264 m.
Viscosity:	47	Gel		Deg	m.
PH:	8.5	Poly Pac		Deg	m.
PV/YP:	17 - 16	Poly Plus		Deg	m.
Gels:	7 - 30	Barite		Deg	m.
W.L./F.C.:	8.0		SOLIDS CONTROL		
Solids%:	9.5		DESANDER DESILTER/M.C.		
Sands%:	0.5			Gpm	Gpm
Chlorides:	1600			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	17.5			10 Hrs	10 Hrs
Mud Co.:	M-I		Shaker Screens	60 / 80	
Mud Engineer:	Paul Marshall		Centrifuge	Hrs	

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	5	Bit, Bit Sub	Drilling:	9.5	207
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	4	12.5
Type	Smith MF 3 OD	Stab	Coring:		
Serial No.	LC 5662	15 x 6-1/2" DC	Circ & Cond Mud:	0.5	44
Jets	12 - 11 - 0	Jars	Tripping:	9	40
Out m.	1264	1 x 6-1/2" DC	Rig Service:		0.5
In m.	1098	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	166	x/o	Slip & Cut Line:	0.5	0.5
Bit Hours	36	BHA Length	Surveys:		4
Condition	4-6-BT-H-E-I-FC-TQ	173m	Logging:		
Avg. ROP	4.6	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	35	42 k#	Cementing:		4
R.P.M.	70 - 80	Hook Load	W.O.C.:		16
JV	119	116 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700	#1, 30 / 800psi	Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 33 / 900psi	Other	0.5
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-	MUD	WELL TOTAL	Fuel on
GPM:	293	Daily:	1,951	26,683	hand, Litres
A.V. (DP/DC)	42 - 73	Cumulative:	35,880	647,664	17,000

REMARKS:					
0001 - 0930 Drill 8-1/2" hole from 1236 to 1264m					
0930 - 1000 Circulate & drop survey					
1000 - 1430 Hoist for new bit					
1430 - 1530 Change bits, retrieve survey					
1530 - 1730 Run in to shoe with new bit					
1730 - 1800 Slip drilling line					
1800 - 1830 Change shaker screens					
1830 - 2000 Run in hole, hit bridge at 1205m					
2000 - 2400 Reaming from 1205 to 1264m					

TEMP.: 38	WEATHER: Cloudy	Reported by: Ted Everett	To: Seton Porter
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Capital Energy N.L

DRILLING REPORT



WELL NAME: **WEABER No 3**

DATE: **30 Nov 1994**

REPORT No: **23**

Days from Spud: **22**

Status - 0600 hrs:	POH for DST #1			
Depth - 0600 hrs:	1303m	Formation:	Septimus, Sandstone, Siltstone	
Depth - Midnight:	1303m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29
24hr Progress:	39m	Well Type:	Appraisal	Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS	
Density:	10.2	ADDITIVES	9 Deg	1264 m.
Viscosity:	42		9 Deg	1291 m.
PH:	8.5	Barites		
PV/YP:	13 - 16	Poly Pac		
Gels:	10 - 28			
W.L./F.C.:	8.0		SOLIDS CONTROL	
Solids%:	10		DESANDER	DESILTER/M.C.
Sands%:	0.5		Gpm	Gpm
Chlorides:	1700		U.F	U.F
Ca	80		O.F	O.F
MBT (lb/bbl)	17.5		Hrs	Hrs
Mud Co.:	M-I		Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall		Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	6	Bit, Bit Sub	Drilling:	14.5	221.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	2.5	15
Type	Smith MF 3 OD	Stab	Coring:		
Serial No.	LC 5664	15 x 6-1/2" DC	Circ & Cond Mud:	4	48
Jets	12 - 11 - 0	Jars	Tripping:	2	42
Out m.		1 x 6-1/2" DC	Rig Service:		0.5
In m.	1264	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	39	x/o	Slip & Cut Line:		0.5
Bit Hours	14.5	BHA Length	Surveys:	1	5
Condition		173m	Logging:		
Avg. ROP	2.7	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	26	42 k#	Cementing:		4
R.P.M.	90	Hook Load	W.O.C.:		16
JV	119	118 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700	#1, 30 / 800psi	Handle Tools	0.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 33 / 900psi	Other	7.5
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-		WELL TOTAL	Fuel on hand, Litres
GPM:	293	Daily:	2,127	20,068	
A.V. (DP/DC)	42 - 73	Cumulative:	38,007	667,732	13,500

REMARKS:

0001 - 1100 Drill 8-1/2" hole from 1264 to 1293m

1100 - 1130 Circulate & Survey, mis-run

1130 - 1500 Drill from 1293 to 1303m

1500 - 1530 Circulate & Survey, 9 deg at 1291m

1530 - 1700 Circulate & condition hole

1700 - 1730 POH Wiper trip, tight at 1180m

1730 - 1800 Pick up Kelly & ream tight hole

1800 - 1830 POH to 1025m

1830 - 1930 RIH, tag bridge at 1280m

1930 - 2130 Wash & Ream to bottom from 1270m

2130 - 2400 Circulate & Condition mud & hole, cavings continue across shaker, pump Hi-Density sweep.

Raise mud weight to 10.4 ppg

TEMP.:	36	WEATHER:	Cloudy, O/Cast	Reported by:	Ted Everett	To:	Seton Porter
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Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

1 Dec 1994

REPORT No: **24**

Days from Spud:

23

Status - 0600 hrs:	Drilling 8-1/2" hole				
Depth - 0600 hrs:	1337m	Formation:	Septimus, Sandstone, Siltstone		
Depth - Midnight:	1322m	Proposed TD:	1500m	CONTRACTOR: Drillcorp Rig 29	
24hr Progress:	19m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

Density:	10.3	ADDITIVES		Deg	m.
Viscosity:	44	Barite	84	Deg	m.
PH:	8.5	Poly Pac	3	Deg	m.
PV/YP:	14 - 16	Poly Plus	2	Deg	m.
Gels:	8 - 30			Deg	m.
W.L./F.C.:	7.6			SOLIDS CONTROL	
Solids%:	10.5			DESANDER DESILTER/M.C.	
Sands%:	0.5			Gpm	Gpm
Chlorides:	1700			U.F	U.F
Ca	80			O.F	O.F
MBT (lb/bbl)	18			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA

BHA

TIME ANALYSIS

CUM.

No.	6	6 RR	Bit, Bit Sub	Drilling:	8	229.5
Size	8-1/2"	8-1/2"	2 x 6-1/2" DC	Reaming:		15
Type	Smith MF 3 OD	Smith MF 2 OD	Stab	Coring:		
Serial No.	LC 5664	LC 5664	15 x 6-1/2" DC	Circ & Cond Mud:	3.5	51.5
Jets	12 - 12 - 0	12 - 12 - 0	Jars	Tripping:	11.5	53.5
Out m.	1303		1 x 6-1/2" DC	Rig Service:		0.5
In m.	1098	1303	x/o, 4 x HWDP	Rig Repair:		124
Drilled m.	39	19	x/o	Slip & Cut Line:		0.5
Bit Hours	14.5	8	BHA Length	Surveys:		5
Condition	1-2 - -E-I - -DST		173m	Logging:		
Avg. ROP	2.7	2.4	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	26	25 - 30	42 k#	Cementing:		4
R.P.M.	90	90 - 110	Hook Load	W.O.C.:		16
JV	119	119	118 k#	N.U. & Test BOP:		40

PUMP DATA

SLOW PUMP

D.S.T.:

Type:	Ideco MM700	Ideco MM700	#1, 30 / 800psi	Handle Tools	1	1.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 33 / 900psi	Other		7.5
SPM:	52			TOTAL	24	557
Pressure:	2000	COSTS:-		MUD	WELL TOTAL	Fuel on
GPM:	293	Daily:	2,024	17,965		hand, Litres
A.V. (DP/DC)	42 - 73	Cumulative:	40,031	685,697		11,500

REMARKS:

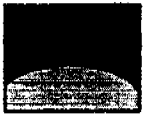
0001 - 0200 Circulate & Condition, raise mud weight to 10.4ppg
 0200 - 0400 POH wiper trip, 7m fill, wash to bottom
 0400 - 0530 Circulate hole clean
 0530 - 1000 POH, SLM, no correction
 1000 - 1100 Rig up to run DST tools, cancelled
 1100 - 1600 Make up BHA, RIH tag fill at 1298m (5m fill), wash to bottom
 1600 - 2400 Drill 8-1/2" hole from 1303 to 1322m

TEMP.: 35

WEATHER: Fine

Reported by: Ted Everett

To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 3 Dec 1994

REPORT No: 26

Days from Spud: 25

Status - 0600 hrs:	Drilling 8-1/2" hole				
Depth - 0600 hrs:	1447m	Formation:	Septimus, Siltstone, Sandstone, Mudstone		
Depth - Midnight:	1433m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	52m	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

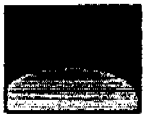
MUD PROPERTIES			SURVEYS		
Density:	10.4	ADDITIVES		Deg	m.
Viscosity:	41			Deg	m.
PH:	8.5	Poly Pac	5	Deg	m.
PVYP:	10 - 16	Poly Plus	2	Deg	m.
Gels:	9 - 30			Deg	m.
W.L./F.C.:	7.4			SOLIDS CONTROL	
Solids%:	11			DESANDER DESILTER/M.C.	
Sands%:	1			Gpm	Gpm
Chlorides:	1700			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	19			24 Hrs	24 Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	6 RR	Bit, Bit Sub	Drilling:	21.5	274.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:		15
Type	Smith MF 3 OD	Stab	Coring:		
Serial No.	LC 5664	15 x 6-1/2" DC	Circ & Cond Mud:	0.5	52
Jets	12 - 12 - 0	Jars	Tripping:		53.5
Out m.		1 x 6-1/2" DC	Rig Service:		0.5
In m.	1303	x/o, 4 x HWDP	Rig Repair:	1.5	126
Drilled m.	130	x/o	Slip & Cut Line:		0.5
Bit Hours	55	BHA Length	Surveys:		5
Condition		173m	Logging:		
Avg. ROP	2.4	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	30	42 k#	Cementing:		4
R.P.M.	110	Hook Load	W.O.C.:		16
JV	119	122 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP	D.S.T.:		
Type:	Ideco MM700	Ideco MM700	#1, 30 / 700psi	Handle Tools	1.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 29 / 700psi	Other	0.5
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-	MUD	WELL TOTAL	Fuel on hand, Litres
GPM:	293				
A.V. (DP/DC)	42 - 73	Cumulative:	41,289	774,976	12,500

REMARKS:					
0001 - 1030	Drill 8-1/2" hole from 1381 to 1404m				
1030 - 1130	Repair pump suction lines				
1130 - 1430	Drill from 1404 to 1412m				
1430 - 1500	Work on pumps				
1500 - 1830	Drill from 1412 to 1422m				
1830 - 1900	Circulate sample				
1900 - 2000	Drill from 1422 to 1424m				
2000 - 2030	Change shaker screens				
2030 - 2400	Drill from 1424 to 1433m				

TEMP: 36	WEATHER: Rain	Reported by: Ted Everett	To: Seton Porter
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Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**DATE: **4 Dec 1994**REPORT No: **27**Days from Spud: **26**

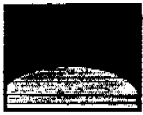
Status - 0600 hrs:	Reaming tight hole at 1160m		
Depth - 0600 hrs:	1465m	Formation:	Siltstone, Sandstone, Mudstone
Depth - Midnight:	1465m	Proposed TD:	1500m
24hr Progress:	32m	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	10.5	ADDITIVES		Deg	m.
Viscosity:	41	Barites	84	Deg	m.
PH:	8.5	Poly Pac	2	Deg	m.
PV/YP:	10 - 14			Deg	m.
Gels:	6 - 26			Deg	m.
W.L./F.C.:	7.6 - 1			SOLIDS CONTROL	
Solids%:	11			DESANDER DESILTER/M.C.	
Sands%:	1			Gpm	Gpm
Chlorides:	1600			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	18			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	6 RR	Bit, Bit Sub	Drilling:	13	287.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	4.5	19.5
Type	Smith MF 3 OD	Stab	Coring:		
Serial No.	LC 5664	15 x 6-1/2" DC	Circ & Cond Mud:	1	53
Jets	12 - 12 - 0	Jars	Tripping:	5	58.5
Out m.	1465	1 x 6-1/2" DC	Rig Service:	0.5	1
In m.	1303	x/o, 4 x HWDP	Rig Repair:		126
Drilled m.	162	x/o	Slip & Cut Line:		0.5
Bit Hours	68	BHA Length	Surveys:		5
Condition	In	173m	Logging:		
Avg. ROP	2.4	Buoyed Wt:	Run Casing:		8.5
WOB (x1000)	30	42 k#	Cementing:		4
R.P.M.	110	Hook Load	W.O.C.:		16
JV	119	124 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700	#1, 30 / 700psi	Handle Tools	1.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 29 / 700psi	Other	8
SPM:	52			TOTAL	24
Pressure:	2000	COSTS:-		MUD	WELL TOTAL
GPM:	293	Daily:	1,605	22,336	Fuel on hand, Litres
A.V. (DP/DC)	42 - 73	Cumulative:	42,894	797,312	10,000

REMARKS:					
0001 - 0600 Drill 8-1/2" hole from 1433 to 1446m					
0600 - 0630 Service rig					
0630 - 1330 Drill from 1446 to 1465m					
1330 - 1430 Circulate					
1430 - 1500 POH Wiper trip, tight hole at 1400m					
1500 - 1530 Pick up kelly, wash & ream from 1390 to 1415m					
1530 - 1930 POH Wiper trip to 880m, tight hole from 1400 to 1177m					
1930 - 2000 RIH to 1145m, tight hole					
2000 - 2400 Pick up kelly, wash & ream to 1160m, large cavings across shakers, raise mud weight to 10.5 ppg					
TEMP.:	36	WEATHER:	Rain	Reported by:	Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3

DATE

5 Dec 1994

REPORT No: 28

Days from Spud:

27

Status - 0600 hrs: Reaming tight hole at 1190m

Depth - 0600 hrs:

1465m

Formation:

Siltstone, Sandstone, Mudstone

Depth - Midnight:

1465m

Proposed TD:

1500m

CONTRACTOR:

Drillcorp Rig 29

24hr Progress:

0

Well Type:

Appraisal

Last Casing:

9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

Density:

10.6

ADDITIVES

Deg

m.

Viscosity:

47

Deg

m.

PH:

8.5

Poly Pac

2

Deg

m.

PVYP:

11 - 16

Poly Plus

2

Deg

m.

Gels:

9 - 30

Deg

m.

W.L./F.C.:

8.0

SOLIDS CONTROL

DESANDER DESILTER/M.C.

Solids%:

11

Sands%:

1

Gpm

Gpm

Chlorides:

1650

U.F

U.F

Ca

120

O.F

O.F

MBT (lb/bbl)

18.5

Hrs

Hrs

Mud Co.:

M-I

Shaker Screens

60 / 80

Mud Engineer:

Paul Marshall

Centrifuge

Hrs

BIT DATA

BHA

TIME ANALYSIS

CUM.

No.

6 RR

7 RR

Bit, Bit Sub

Drilling:

287.5

Size

8-1/2"

8-1/2"

2 x 6-1/2" DC

Reaming:

15

34.5

Type

Smith MF 3 OD

Smith MF 2 OD

Stab

Coring:

Serial No.

LC 5664

LC 5315

15 x 6-1/2" DC

Circ & Cond Mud:

53

Jets

12 - 12 - 0

12 - 12 - 0

Jars

Tripping:

9

67.5

Out m.

1465

1 x 6-1/2" DC

Rig Service:

1

In m.

1303

x/o, 4 x HWDP

Rig Repair:

126

Drilled m.

162

Reaming

x/o

Slip & Cut Line:

0.5

Bit Hours

68.5

BHA Length

Surveys:

5

Condition

6-7-FC-A-F-1/8"-BT-TD

173m

Logging:

5

2.4

Buoyed Wt:

Run Casing:

8.5

WOB (x1000)

30

42 k#

Cementing:

4

R.P.M.

110

Hook Load

W.O.C.:

16

JV

119

124 k#

N.U. & Test BOP:

40

PUMP DATA

SLOW PUMP

D.S.T.:

Type:

Ideco MM700

Ideco MM700

#1, 30 / 700psi

Handle Tools

1.5

Bore x S'ke:

5.5 x 16

5.5 x 16

#2, 29 / 700psi

Other

8

SPM:

45

TOTAL

24

653

Pressure:

1600

COSTS:-

MUD

WELL TOTAL

Fuel on

GPM:

259

Daily:

558

21,289

hand, Litres

A.V. (DP/DC)

Cumulative:

43,453

818,601

7,500

REMARKS:

0001 - 0600 Ream from 1162 to 1172m

0600 - 1030 POH & lay down stabilizer

1030 - 1500 Change bits, RIH, tag bridge at 1062m

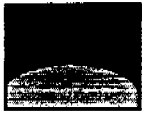
1500 - 2400 Pick up kelly, ream from 1062 to 1129m, hole continues to cave in

TEMP.: 36

WEATHER: Showers

Reported by: Ted Everett

To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: WEABER No 3

DATE

6 Dec 1994

REPORT No: 29

Days from Spud:

28

Status - 0600 hrs:	Receive barite by helicopter, prepare to RIH				
Depth - 0600 hrs:	1465m	Formation:	Siltstone, Sandstone, Mudstone		
Depth - Midnight:	1465m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	0	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS		
Density:	10.9	ADDITIVES		Deg	m.
Viscosity:	47	Barite	60	Deg	m.
PH:	8.5	Poly Pac	2	Deg	m.
PV/YP:	12 - 18	Poly Plus	2	Deg	m.
Gels:	10 - 32			Deg	m.
W.L./F.C.:	7.4			SOLIDS CONTROL	
Solids%:	12			DESANDER	DESILTER/M.C.
Sands%:	1			Gpm	Gpm
Chlorides:	1600			U.F	U.F
Ca	120			O.F	O.F
MBT (lb/bbl)	18.5			Hrs	Hrs
Mud Co.:	M-I			Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall			Centrifuge	Hrs

BIT DATA		BHA	TIME ANALYSIS		CUM.
No.	7 RR	Bit	Drilling:		287.5
Size	8-1/2"	Bit sub	Reaming:	20	54.5
Type	Smith F 2 OD	2 x 6-1/2" DC	Coring:		
Serial No.	LC 5315	15 x 6-1/2" DC	Circ & Cond Mud:		53
Jets	12 - 12 - 0	Jars	Tripping:	2.5	70
Out m.		1 x 6-1/2" DC	Rig Service:		1
In m.		x/o, 4 x HWDP	Rig Repair:		126
Drilled m.	Reaming	x/o	Slip & Cut Line:		0.5
Bit Hours		BHA Length	Surveys:		5
Condition		173m	Logging:		
Avg. ROP		Buoyed Wt:	Run Casing:		8.5
WOB (x1000)		42 k#	Cementing:		4
R.P.M.		Hook Load	W.O.C.:		16
JV		124 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700	#1, 30 / 700psi	Handle Tools	1.5
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 29 / 700psi	Other	1.5
SPM:	44			TOTAL	24
Pressure:	1600	COSTS:-		MUD	WELL TOTAL
GPM:	248	Daily:	1,505	27,001	Fuel on hand, Litres
A.V. (DP/DC)		Cumulative:	44,958	845,602	4,500

REMARKS:

0001 - 2000 Ream from 1129 to 1157m, hole caving in at 1155m, unable to make connection
 Raise mud weight to 10.9 ppg, hole continues to cave in. Running low on fuel.

2000 - 2230 POH to shoe to conserve fuel

2230 - 2400 Wait on barite and fuel

TEMP.: 36 WEATHER: Rain Reported by: Ted Everett To: Seton Porter

Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

7 Dec 1994

REPORT No: 30

Days from Spud:

29

Status - 0600 hrs:	Repair rig, change swivel packing		
Depth - 0600 hrs:	1465m	Formation:	Siltstone, Sandstone, Mudstone
Depth - Midnight:	1465m	Proposed TD:	1500m
24hr Progress:	0	Well Type:	Appraisal
		CONTRACTOR:	Drillcorp Rig 29
		Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES			SURVEYS	
Density:	11.2	ADDITIVES	Deg	m.
Viscosity:	44	Gel	1	Deg m.
PH:	8.5	Barite	60	Deg m.
PV/YP:	14 - 19			Deg m.
Gels:	9 - 32			Deg m.
W.L./F.C.:	8.0			
Solids%:	12			SOLIDS CONTROL
Sands%:	1			DESANDER DESILTER/M.C.
Chlorides:	1600			Gpm Gpm
Ca	120			U.F U.F
MBT (lb/bbl)	19			O.F O.F
Mud Co.:	M-I			Hrs Hrs
Mud Engineer:	Paul Marshall			Shaker Screens 60 / 80
				Centrifuge Hrs

BIT DATA		BHA	TIME ANALYSIS	CUM.
No.	7 RR	Bit, Bit Sub	Drilling:	287.5
Size	8-1/2"	2 x 6-1/2" DC	Reaming:	10 64.5
Type	Smith F 2 OD	Stab	Coring:	
Serial No.	LC 5315	15 x 6-1/2" DC	Circ & Cond Mud:	53
Jets	12 - 12 - 0	Jars	Tripping:	8 78
Out m.		1 x 6-1/2" DC	Rig Service:	1
In m.		x/o, 4 x HWDP	Rig Repair:	126
Drilled m.	Reaming	x/o	Slip & Cut Line:	0.5
Bit Hours		BHA Length	Surveys:	5
Condition		173m	Logging:	
Avg. ROP		Buoyed Wt:	Run Casing:	8.5
WOB (x1000)		42 k#	Cementing:	4
R.P.M.		Hook Load	W.O.C.:	16
JV		124 k#	N.U. & Test BOP:	40

PUMP DATA		SLOW PUMP	D.S.T.:
Type:	Ideco MM700	Ideco MM700	#1, 30 / 700psi
Bore x S'ke:	5.5 x 16	5.5 x 16	#2, 29 / 700psi
SPM:	44		Handle Tools
Pressure:	1600		Other
GPM:	248		TOTAL
A.V. (DP/DC)			24 701
		COSTS:-	MUD
		Daily:	967
		Cumulative:	45,925
		WELL TOTAL	29,463
			875,065
			Fuel on hand, Litres
			3,000

REMARKS:

0001 - 0600 Wait on barite

0600 - 0930 RIH to 1157m

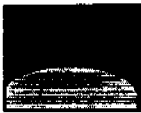
0930 - 1930 Ream 8-1/2" hole at 1157m, increase mud weight to 11.2 ppg, hole continues to cave.

Ream to 1166m, suspect drilling new hole, pull back to 1148m. Run back to 1155m tag fill.

Tight hole. Work pipe & attempt to enter old hole, hole continue caving

1930 - 2400 Drop survey & POH to change bits

TEMP.: 39 WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

8 Dec 1994

REPORT No: 31

Days from Spud:

30

Status - 0600 hrs:	Set cement plug #1, POH to set Plug #2				
Depth - 0600 hrs:	PBD 1100m	Formation:			
Depth - Midnight:	1465m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	0	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

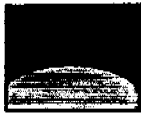
MUD PROPERTIES			SURVEYS		
Density:	11.2	ADDITIVES	Deg	m.	
Viscosity:	42	Poly Plus	2	9 Deg	1157 m.
PH:	8.5	Poly Pac	2	Deg	m.
PVYP:	10 - 12	Bac Ban	2	Deg	m.
Gels:	8 - 28	Conq 303	2	Deg	m.
W.L./F.C.:	8.0				
Solids%:	12			SOLIDS CONTROL	
Sands%:	1.25			DESANDER	DESILTER/M.C.
Chlorides:	1700			Gpm	Gpm
Ca	120			U.F	U.F
MBT (lb/bbl)	20			O.F	O.F
Mud Co.:	M-I			Hrs	Hrs
Mud Engineer:	Paul Marshall			Shaker Screens	60 / 80
				Centrifuge	Hrs

BIT DATA		BHA		TIME ANALYSIS		CUM.
No.	7 RR	8	Bit, Bit Sub	Drilling:		287.5
Size	8-1/2"	8-1/2"	2 x 6-1/2" DC	Reaming:	2	66.5
Type	Smith MF 2 OD	Smith MF 2OD	Stab	Coring:		
Serial No.	LC 5315	LC 6523	15 x 6-1/2" DC	Circ & Cond Mud:		53
Jets	12 - 12 - 0	12 - 12 - 0	Jars	Tripping:	10.5	88.5
Out m.			1 x 6-1/2" DC	Rig Service:		1
In m.			x/o, 4 x HWDP	Rig Repair:	3.5	129.5
Drilled m.	Reaming	Reaming	x/o	Slip & Cut Line:		0.5
Bit Hours			BHA Length	Surveys:		5
Condition	4, 4, FC, A, E, I, ER, Log		173m	Logging:	8	8
Avg. ROP			Buoyed Wt:	Run Casing:		8.5
WOB (x1000)			42 k#	Cementing:		4
R.P.M.			Hook Load	W.O.C.:		16
JV			102 k#	N.U. & Test BOP:		40

PUMP DATA		SLOW PUMP		D.S.T.:	
Type:	Ideco MM700	Ideco MM700		Handle Tools	1.5
Bore x S'ke:	5.5 x 16	5.5 x 16		Other	15.5
SPM:				TOTAL	24
Pressure:					725
GPM:		COSTS:-	MUD	WELL TOTAL	Fuel on
A.V. (DP/DC)		Daily:	559	31,246	hand, Litres
		Cumulative:	45,366	906,311	4,000

REMARKS:					
0001 - 0200 POH, retrieve survey, 9 deg at 1157m					
0200 - 0430 RIH with new bit & stabiliser to shoe					
0430 - 0800 Repair rig, replace swivel packing					
0800 - 0930 RIH to 1157m					
0930 - 1130 Ream from 1157 to 1168m					
1130 - 1600 POH for electric logging					
1600 - 2330 Run Schlumberger logs, DLL-MSFL-BHC-SP-GR-CAL to 1157.5m					
2330 - 2400 Rig down Schlumberger, slip drilling line					

TEMP.: 38 WEATHER: Fine Reported by: Ted Everett To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE

9 Dec 1994

REPORT No: 32

Days from Spud:

31

Status - 0600 hrs:	Laying down drill pipe				
Depth - 0600 hrs:	PBD 437m	Formation:			
Depth - Midnight:	PBD 437m	Proposed TD:	1500m	CONTRACTOR:	Drillcorp Rig 29
24hr Progress:	0	Well Type:	Appraisal	Last Casing:	9-5/8" at 453.5m

MUD PROPERTIES**SURVEYS**

	ADDITIVES		SURVEYS	
			Deg	m.
Density:				
Viscosity:	Caustic	1	Deg	m.
PH:			Deg	m.
PV/YP:			Deg	m.
Gels:			Deg	m.
W.L./F.C.:			SOLIDS CONTROL	
Solids%:				
Sands%:			Gpm	Gpm
Chlorides:			U.F	U.F
Ca			O.F	O.F
MBT (lb/bbl)			Hrs	Hrs
Mud Co.:	M-I		Shaker Screens	60 / 80
Mud Engineer:	Paul Marshall		Centrifuge	Hrs

BIT DATA**BHA****TIME ANALYSIS****CUM.**

No.			Drilling:		287.5
Size			Reaming:		66.5
Type			Coring:		
Serial No.			Circ & Cond Mud:	2.5	55.5
Jets			Tripping:	17.5	106
Out m.			Rig Service:		1
In m.			Rig Repair:	1.5	131
Drilled m.			Slip & Cut Line:		0.5
Bit Hours		BHA Length	Surveys:		5
Condition			Logging:		8
Avg. ROP		Buoyed Wt:	Run Casing:		8.5
WOB (x1000)			Cementing:	2.5	6.5
R.P.M.		Hook Load	W.O.C.:		16
JV			N.U. & Test BOP:		40

PUMP DATA**SLOW PUMP****D.S.T.:**

Type:	Ideco MM700	Ideco MM700	Handle Tools		1.5
Bore x S'ke:	5.5 x 16	5.5 x 16	Other		15.5
SPM:			TOTAL	24	749
Pressure:	COSTS:-		MUD	WELL TOTAL	Fuel on
GPM:	Daily:		1,289	40,085	hand, Litres
A.V. (DP/DC)	Cumulative:		46,655	946,396	2,500

REMARKS:

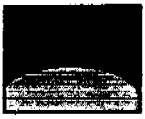
0001 - 0230 RIH open-ended DP to 1152m
 0230 - 0300 Circulate hole clean
 0300 - 0500 Mix & pump 220 sacks of "G" cement neat, Plug #1 from 1152 to 1110m
 0500 - 0630 POH to shoe
 0630 - 0830 Circulate & condition mud with bacteriacide inhibitors
 0830 - 0900 RIH to 485m
 0900 - 0930 Mix & pump 92 sacks "A" cement neat, Plug #2 from 485 to 424m
 0930 - 1200 Pull 6 stds, circulate out excess cement, clear rig floor & prepare to lay down DP
 1200 - 1330 Repair rig, Drawworks clutch air supply
 1330 - 1600 Lay down 39 jts of DP
 1600 - 2400 Lay down BHA & excess DP

TEMP.: 37

WEATHER: Rain

Reported by: Ted Everett

To: Seton Porter



Capital Energy N.L

DRILLING REPORT

WELL NAME: **WEABER No 3**

DATE: 10 Dec 1994

REPORT No: 33

Days from Spud: 32

Status - 0600 hrs: Rig Released at 2200 hours, 9 December 1994

Depth - 0600 hrs: PBD 437m Formation:

Depth - Midnight: PBD 437m Proposed TD:

1500m CONTRACTOR: Drillcorp Rig 29

24hr Progress: Well Type:

Appraisal Last Casing: 9-5/8" at 453.5m

MUD PROPERTIES

SURVEYS

		ADDITIVES		SURVEYS	
Density:				Deg	m.
Viscosity:				Deg	m.
PH:				Deg	m.
PV/YP:				Deg	m.
Gels:				Deg	m.
W.L./F.C.:				SOLIDS CONTROL DESANDER DESILTER/M.C.	
Solids%:					
Sands%:				Gpm	Gpm
Chlorides:				U.F	U.F
Ca				O.F	O.F
MBT (lb/bbl)				Hrs	Hrs
Mud Co.:				Shaker Screens	60 / 80
Mud Engineer:				Centrifuge	Hrs

BIT DATA

BHA

TIME ANALYSIS

CUM.

		BHA		TIME ANALYSIS		CUM.	
No.				Drilling:			287.5
Size				Reaming:			66.5
Type				Coring:			
Serial No.				Circ & Cond Mud:	0.5		56
Jets				Tripping:	9		115
Out m.				Rig Service:			1
In m.				Rig Repair:			131
Drilled m.				Slip & Cut Line:			0.5
Bit Hours			BHA Length	Surveys:			5
Condition				Logging:			8
Avg. ROP			Buoyed Wt:	Run Casing:			8.5
WOB (x1000)				Cementing:			6.5
R.P.M.			Hook Load	W.O.C.:			16
JV				N.U. & Test BOP:	12.5		52.5

PUMP DATA

SLOW PUMP

D.S.T.:

Type:	Ideco MM700	Ideco MM700		Handle Tools		1.5	
Bore x S'ke:	5.5 x 16	5.5 x 16		Other		15.5	
SPM:				TOTAL	22	771	
Pressure:		COSTS:-		MUD		WELL TOTAL	
GPM:		Daily:		26,971		Fuel on hand, Litres	
A.V. (DP/DC)		Cumulative:	46,655	973,367		1,800	

REMARKS:

0001 - 0300 Lay down DP, HWDP & DC's
 0300 - 0500 RIH, tag plug #2 at 437m with 15 k#
 0500 - 0530 Circulate
 0530 - 0930 Lay down DP and Kelly
 0930 - 2200 Pull Rat & Mouse holes, clean mud tanks, nipple down BOP's.

RIG RELEASED AT 2200 HRS, 9 DECEMBER 1994

TEMP.: 37 WEATHER: Rain Reported by: Ted Everett To: Seton Porter