

COMPLEX LITHOLOGY + LDT RESULTS

Company	AMITY OIL NL
Well Name	WEABER-4
Field	WEABER
Country	
State	
Province	NORTHERN TERRITORY
Field Location	
Latitude	015 21' 10.400" S DMS
Longitude	129 07' 48.900" E DMS
Permanent Datum	MSL
Elevation of PD	.00 M
Elevation of KB	
Elevation of DF	22.35 M
Elevation of RT	
Elevation Ground lv	17.60 M
Log measured from	DF
Drill measured from	DF
Services	
Other Services Ln 1	
Service company	BPB
Date logged	09-SEP-1997
Date computed	11-09-97
Date plotted	19-02-98
Time plotted	13:59:19

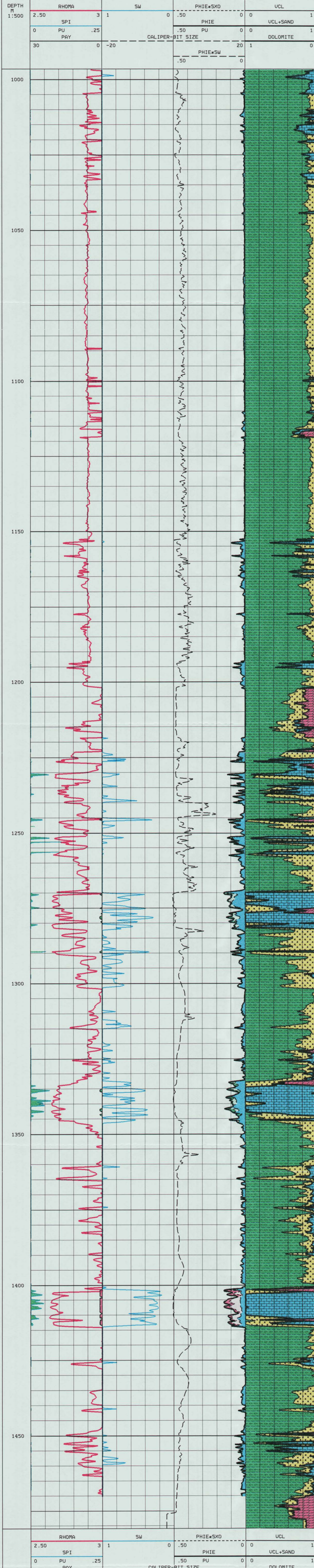
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COMPUTATION PARAMETERS

DEPTH INTERVAL	RW	TEMP	GR	GR	R	RHOB	PHIN	t	RHOH	a	m	n
			MIN	MAX	Clay	Clay	Clay	Clay				
800.0 1000.0	.732	58.0	55	145	4.0	2.28	.400	100	.80	.62	2.15	2.0
1000.1 1269.5	.635	66.2	30	145	7.0	2.29	.400	100	.80	.62	2.15	2.0
1269.6 1350.0	.154	72.3	30	145	10	2.58	.265	85	.80	.62	2.15	2.0
1350.1 1470.0	.150	75.7	30	145	20	2.59	.300	85	.40	.62	2.15	2.0

REMARKS

Since well log interpretations are opinions based upon inferences from well logs we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.





RHOMA	SW	PHIE*SKO	VCL
2.50	3 1	0 .50	0 0
SPI		PHIE	VCL+SAND
0	.25	.50	0 0
PAY	CALIPER-BIT SIZE	PU	DOLOMITE
30	0 -20	20	1 0
		PHIE*SW	
		.50	0

CROCKER DATA PROCESSING

COMPOSITE LOG

Company	AMITY OIL NL
Well Name	WEABER-4
Field	WEABER
Country	
State	
Province	NORTHERN TERRITORY
Field Location	
Latitude	015 21' 10.400" S DMS
Longitude	129 07' 48.900" E DMS
Permanent Datum	MSL
Elevation of PD	.00 M
Elevation of KB	
Elevation of DF	22.35 M
Elevation of RT	
Elevation Ground lv	17.60 M
Log measured from	DF
Drill measured from	DF
Services	
Service company	BPB
Number of runs	
Date plotted	19-02-98
Time plotted	14:01:06

Software by Crocker Data Processing Revision 6.00

Run number	ONE
Log date	09-SEP-1997
Depth-Driller	1481.00 M
Depth-Logger	1475.00 M
Bottom log interval	1475.00 M
Top log interval	600.00 M
Casing-Driller	475.00 M
Casing-Logger	473.50 M
Casing Diameter	
Casing Depth	475.00 M
Bit Size	8.5000 inch
Hole Fluid type	
Fluid Density	11.4001 Lbs/gal
Fluid Viscosity	45
Fluid PH	9
Fluid Loss	5.4
Mud Sample Source	FLOWLINE
RM (ohmm) Surface	2.26
Mud temp Surface	25.00 degC
RMF (ohmm) Surface	1.6
MF temp Surface	27.00 degC
RMC (ohmm) Surface	1.8
MC Temp Surface	25.00 degC
Source of RMF/RMC	PRESS/PRESS
Mud Sample Temp	78.00 degC
Mud Cake SampleTemp	
Mud Filt. SampleTemp	
MudCakeSample Sourc	
Bottom hole temp	78.00 degC
Max recorded temp	
Logging unit No	
Logging unit Loc	
Recorded by	RLT
Witness	I. PATON

REMARKS

