CROCKER
DATA PROCESSING

BORROWDALE-2

Composite Logs

Company	PACIFIC OIL & GAS
Well Name	BORROWDALE-2
Field	MACARTHUR BASIN
Country	AUSTRALIA
State	N.T.
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elev. Log Zero (wrt EPD)	0.00 M
Log measured from	DF
Drill measured from	DF
Services	Slim line GR-CALI-Dual Resistivity, Density-Neutron
Number of runs	1
Basin	MacArthur
Date Plotted	Thursday, 29 May 2008
Time Plotted	4:07:04 PM

PETROLOG ADVANCED LOG ANALYSIS SOFTWARE

PETROLOG SOFTWARE Version 10.5 (Beta)

PETROLOG ADVANCED LOG ANALYSIS SOFTWARE

Run Information

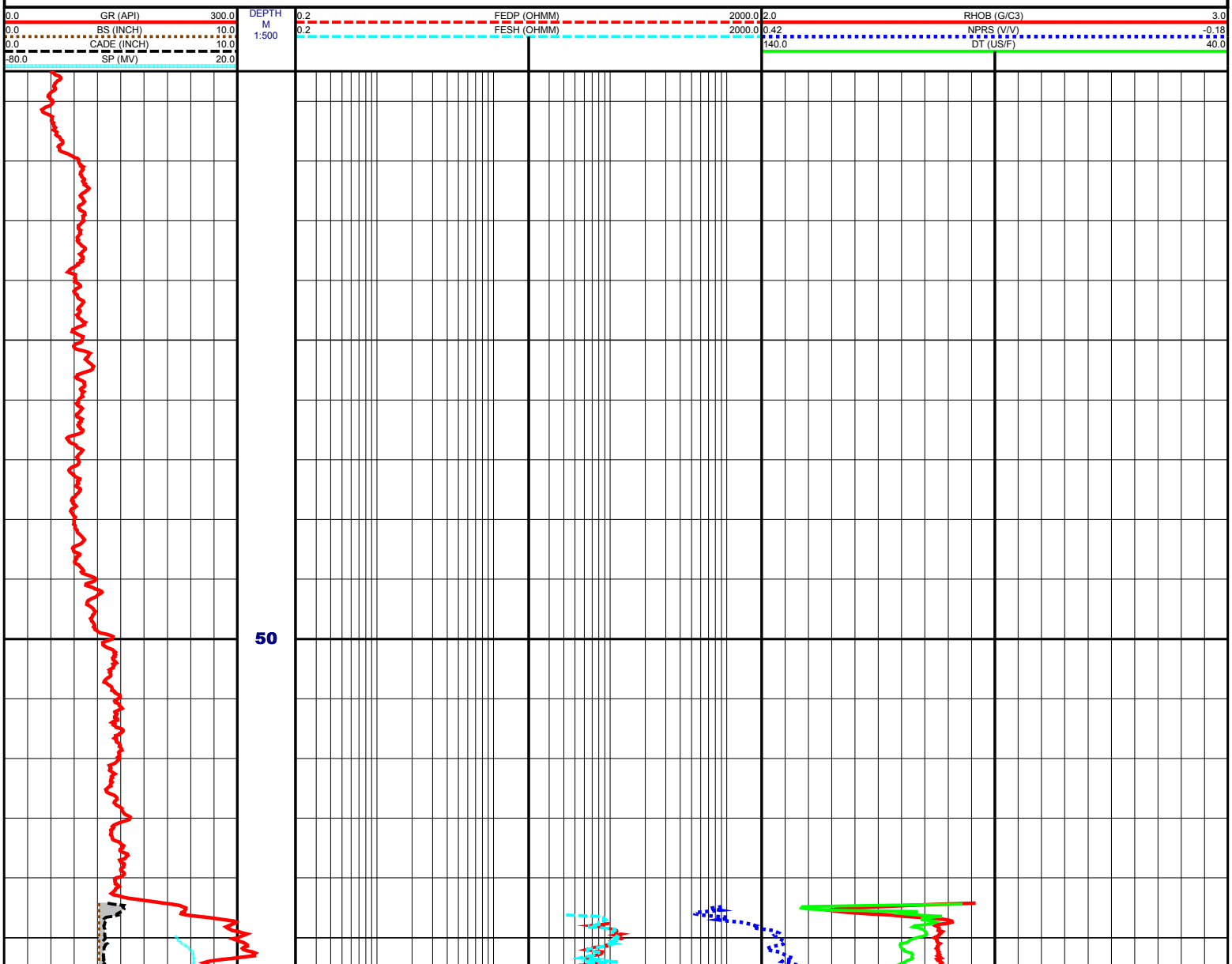
Run number	1				
Log date	24 July 1988				
Depth-Logger	614.70 M				
Bottom log interval	614.70 M				
Top log interval	71.80 M				
Casing-Driller	72.10 M				
Casing-Logger	72.10 M				
Bit Size	4.055 INCH				
Fluid Density	1.000 G/CC				
Mud Sample Source	pit				
RM @ Surface	4.100 OHMM				
Mud temp @ Surface	23.00 DEGC				
RMF @ Surface	2.800 OHMM				
MF temp @ Surface	21.00 DEGC				
Mud Filtrate Sample Source	PRESS				
Mud Cake Sample Source	PRESS				

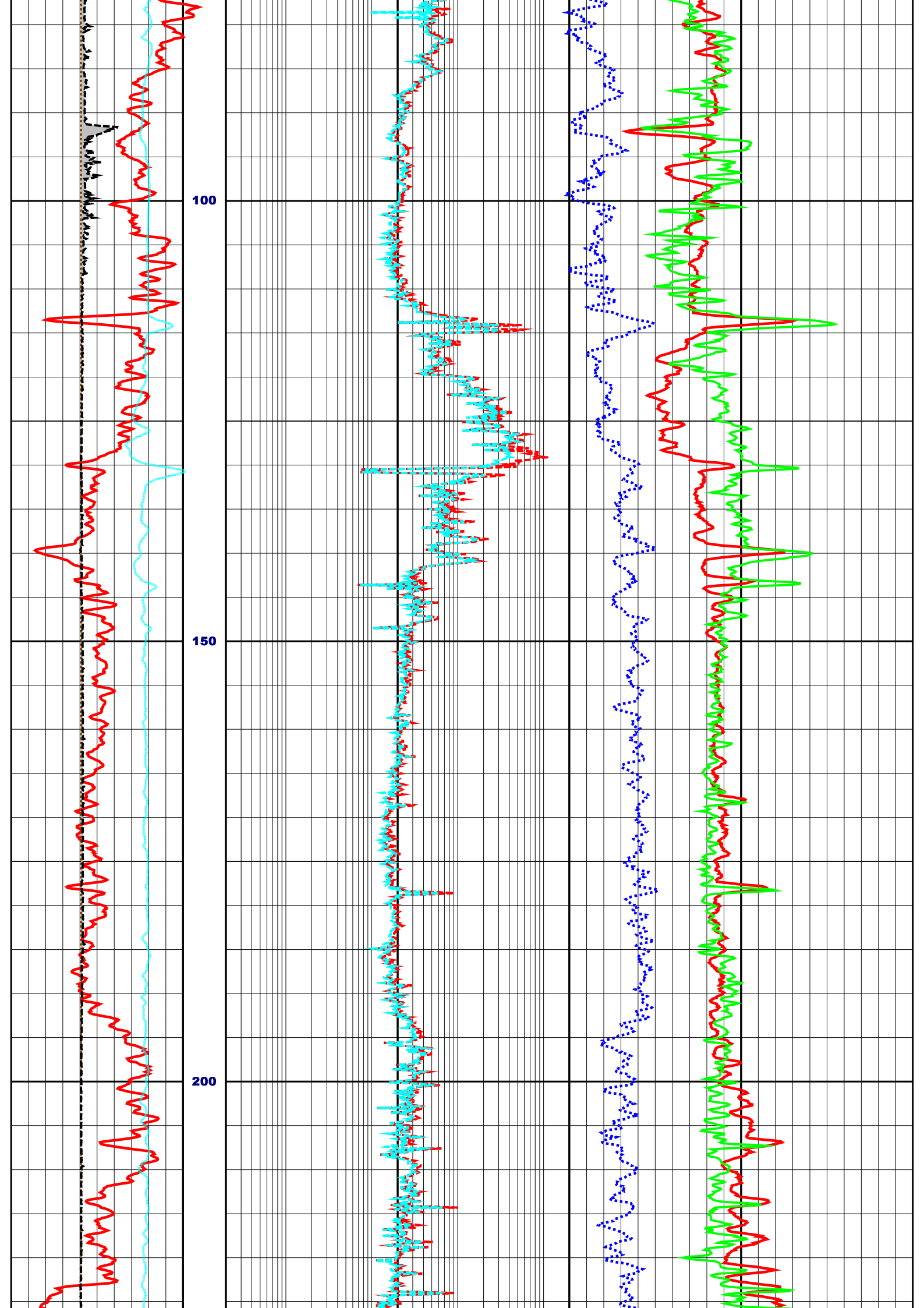
Bottom hole temp	54.00 DEGC				
Max recorded temp	54.00 DEGC				
Max recorded temp 1	54.00 DEGC				
Logging unit No	V328				
Logging unit Loc	BNE				
Recorded by	R. TENCH				

Logs loaded from multiple LIS files, edited and merged by CDP in May 2008
Sonic and SP very noisy. SM Smoothed using Gaussian filter and Sonice manually despiked.
SP drift corrected.

Log Description

GR	BPB Gamma-Ray
BS	Bit Size
CADE	BPB Density Caliper
SP	Spontaneous Potential Log
FEDP	BPB Slim hole tool Deep Resistivity
FESH	BPB Slim hole tool Shallow Resistivity
RHOB	BPB slim hole tool Density
NPRS	Neutron Sandstone Porosity
DT	Delta T Compensated

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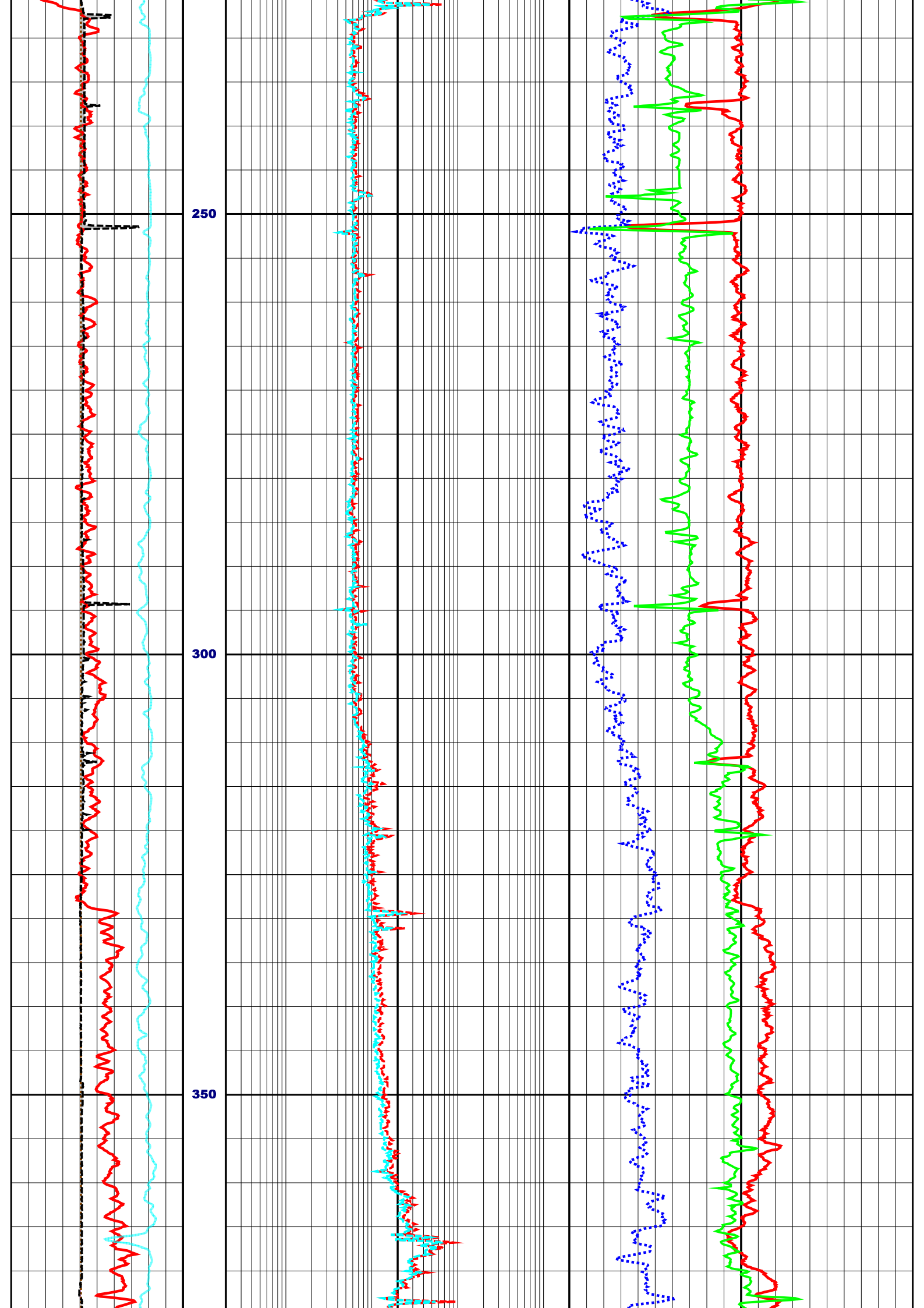
200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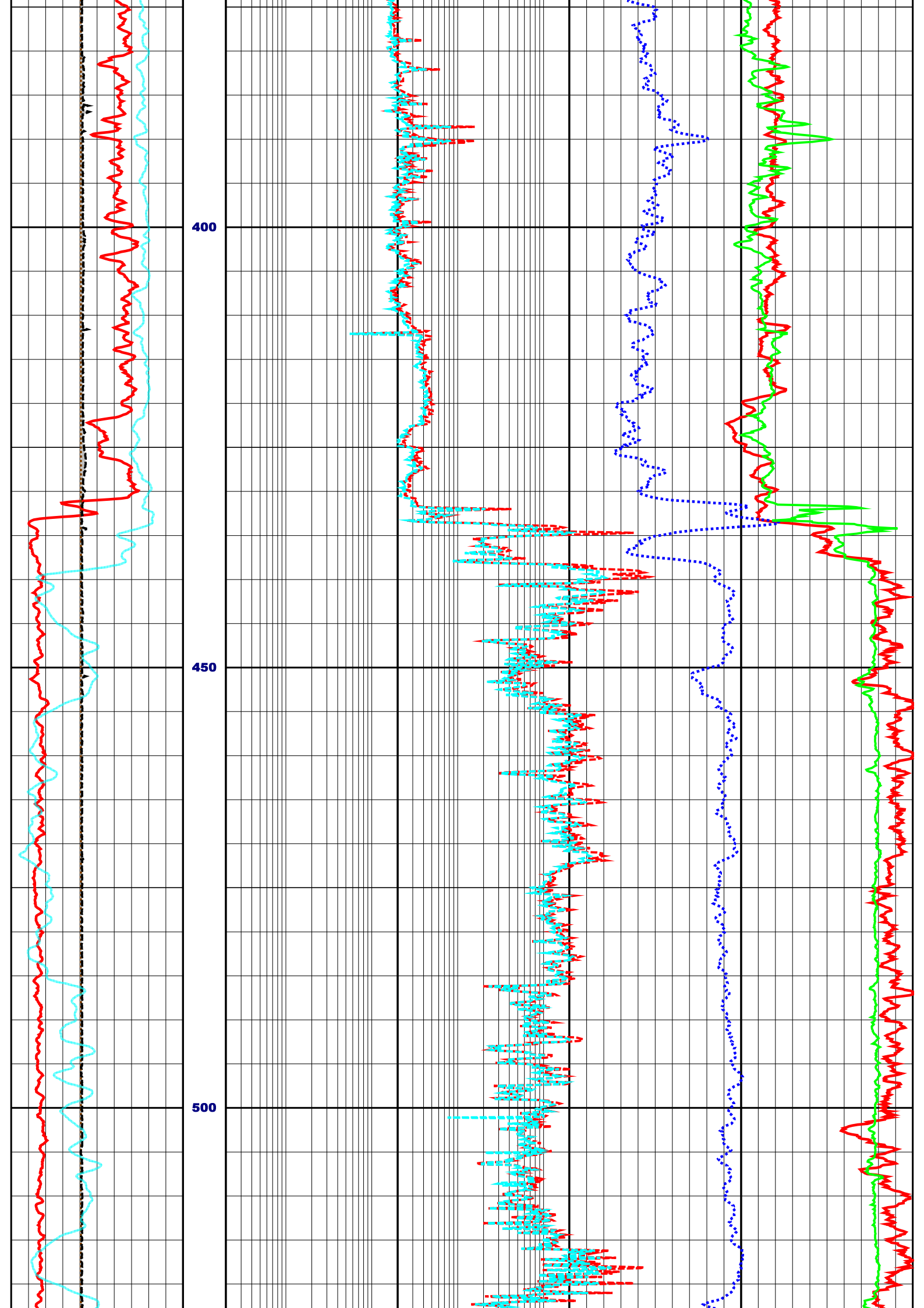
350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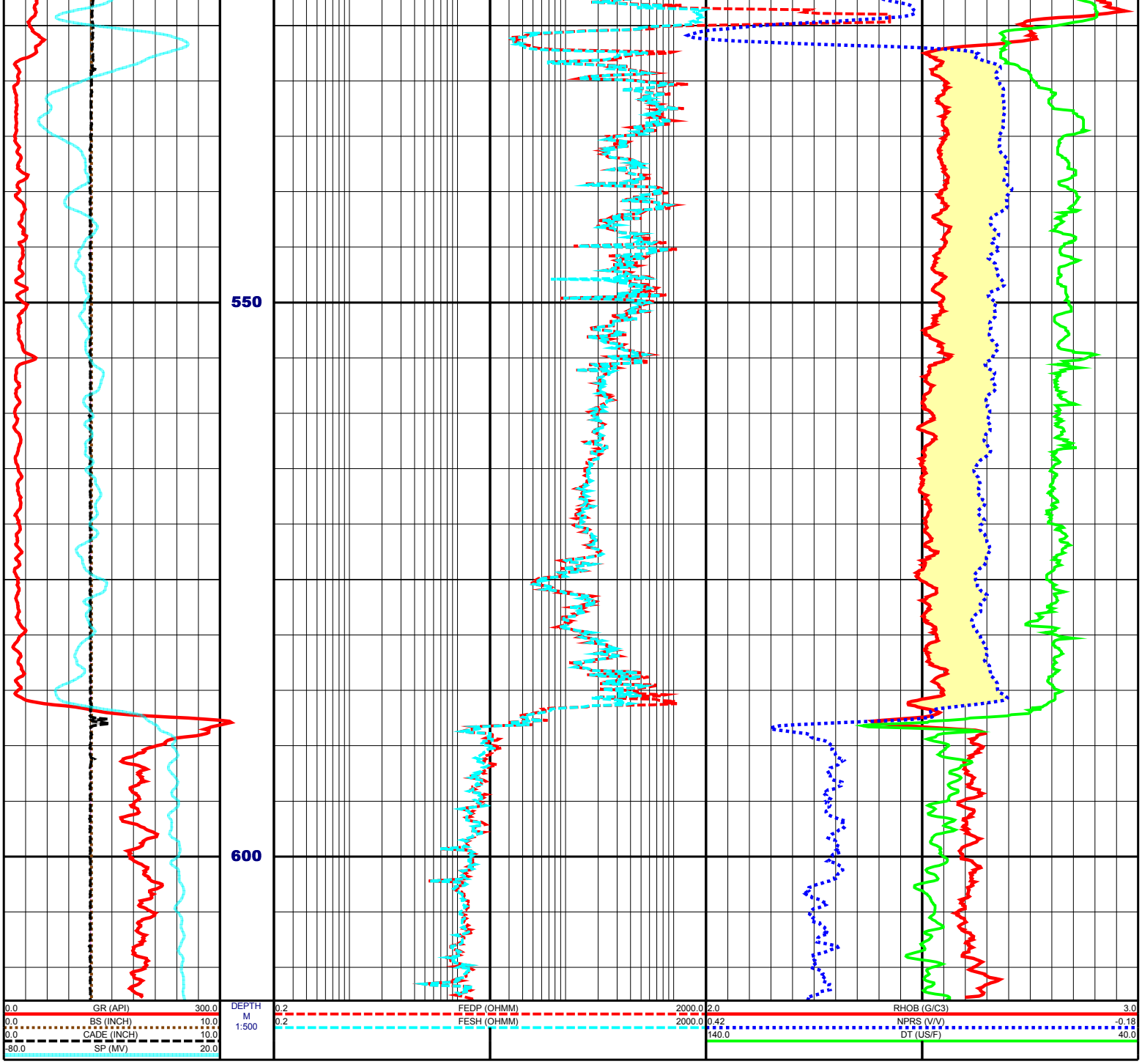
450
500


550
600
0.0
GR (API)
300.0
0.0
BS (INCH)
10.0
0.0
CADE (INCH)
10.0
-80.0
SP (MV)
20.0
DEPTH
M
1:500
0.2
FEDP (OHMM)
2000.0
0.2
FESH (OHMM)
2000.0
2.0
RHOB (G/C3)
3.0
0.42
NPRS (V/V)
-0.18
140.0
DT (US/F)
40.0