

# CROCKER

## DATA PROCESSING

# BROUGHTON-1

## Composite Logs

Company	PACIFIC OIL & GAS
Well Name	BROUGHTON-1
Field	MACARTHUR BASIN
Country	AUSTRALIA
State	N.T.
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elev. Log Zero (wrt EPD)	0.00 M
Log measured from	GL
Drill measured from	GL
Services	SONIC-GR-CALI
Other Services Ln 1	DUAL RESISTIVITY
Other Services Ln 2	DENSITY-NEUTRON
Number of runs	1
Basin	MACARTHUR
Date Plotted	Friday, 30 May 2008
Time Plotted	11:07:33 AM



PETROLOG SOFTWARE Version 10.5 (Beta)



### Run Information

Run number	1			
Log date	10 SEPT 1988			
Depth-Driller	1000.00 M			
Depth-Logger	1001.10 M			
Bottom log interval	1000.00 M			
Top log interval	82.10 M			
Casing-Driller	82.60 M			
Casing-Logger	82.60 M			
Bit Size	4.060 INCH			
Fluid Density	1.040 G/CC			
Mud Sample Source	PIT			
RM @ Surface	1.100 OHMM			
Mud temp @ Surface	37.00 DEGC			
RMF @ Surface	1.400 OHMM			

MF temp @ Surface	26.00 DEGC				
Mud Filtrate Sample Source	PRESS				
Bottom hole temp	37.00 DEGC				
Logging unit No	V320				
Logging unit Loc	BNE				
Recorded by	D. LONG				

Log header filled from scanned field print.  
 Log loaded, edited and merged from LIS files by CDP in may 2008  
 SP Drift corrected. Somic manually despiked ans smoothed using a Gaussian filter.

Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

## Log Description

- GR           BPB Gamma-Ray
- BS           Bit Size
- CADE       BPB Density Caliper
- SP           Spontaneous Potential Log
- FEDP       BPB Slim hole tool Deep Resistivity
- FESH       BPB Slim hole tool Shallow Resistivity
- RHOB       BPB slim hole tool Density
- NPRS       Neutron Sandstone Porosity
- DT          Delta T Compensated













