



MEREENIE No.1

Composite Logs

EXOIL (N.T) PTY LTD Company

Well Name MEREENIE No.1

Field **MEREENIE**

AUSTRALIA

State NORTHERN TERRITORY Latitude 023 59' 10.000" S DMS

131 30' 10.000" E DMS

GL Perm. Datum

794.61 M

Elevation GL (wrt EPD) 791.26 M

Elev. Log Zero (wrt EPD) 794.61 M

AMADEUS

02 DEC 1964 Spud Date

TD Date

Time Plotted

Elevation KB (wrt EPD)

Nation

Longitude

Basin

Rig Release Date 02 APRIL 1964

Date Plotted Wednesday, 7 October 2009

1:54:36 PM



PETROLOG SOFTWARE Version 10.5



Run Information

Run number	1		
Log date	01-01-1964		
Depth-Driller	733.35 M		
Depth-Logger	733.35 M		
Bottom log interval	746.00 M		
Top log interval	249.02 M		
Casing-Driller	249.02 M		
Casing-Logger	249.02 M		
Casing Diameter	9.625 INCH		
Casing Weight	36.00 LB/F3		
Rit Size	8 750 INCH		

DIL OIZE	0.750 114011						
Hole Fluid type	GEL						
Fluid Density	0.143 G/CC						
Fluid Viscosity	45.00 SEC						
Fluid PH	11						
Fluid Loss	180.00 C3						
RM @ Surface	1.800 OHMM						
Mud temp @ Surface	27.22 DEGC						
RMF @ Surface	1.600 OHMM						
MF temp @ Surface	34.44 DEGC						
MC temp @ Bottom	40.00 DEGC						
Bottom hole temp	40.00 DEGC						
Max recorded temp	40.00 DEGC						
Recorded by	HUSTEN						
Total depth	0.00						
Logs loaded, edited and merged from 1 LIS format file by CDP in June 2009 SP Log Basline Shift and log smoothed Well header information completed from scanned PDF well header Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.							
Log Description							
BS Bit Size							
CALI Caliper							
SP Spontan	Spontaneous Potential Log						
LAT Lateral I	Lateral Deciativity (49ft 9in appoint)						









