

BALDWIN-1

Composite Logs

Company PACIFIC OIL & GAS PTY LTD

Well Name BALDWIN-1
Field WILDCAT
Country AUSTRALIA

Nation N.T.

County or Rig name ROCKDRIL RIG 1

Latitude 022 15' 47.300" S DMS Longitude 136 02' 18.140" E DMS

Perm. Datum MSL

Elevation Perm. Datum 0.00 M

Elevation KB (wrt EPD) 348.00 M

Elevation DF (wrt EPD) 348.00 M

Elevation GL (wrt EPD) 344.00 M

Elev. Log Zero (wrt EPD) 348.00 M

Log measured from GL

Drill measured from G

Services DENSITY-NEUTRON-CALI, DEEP AND SHALLOW RESISTIVITY

Other Services Ln 1
Other Services Ln 2
Other Services Ln 2
Other Services Ln 3
Service company
Basin
Spud Date
SONIC-GR
DIPMETER
MAG SUSC.
CENTURY
GEORGINA
29 DEC 1989

TD Date

Rig Release Date 2 FEB 1990

Date Plotted Wednesday, 28 May 2008

Time Plotted 10:30:20 AM



PETROLOG SOFTWARE Version 10.5 (Beta)



Run Information

Run number	1	2		
Log date	5 JAN 1990	31 JAN 1990		
Depth-Driller	318.00 M	1115.50 M		

Depth-Logger	318.00 M	1115.50 M							
Bottom log interval	318.00 M	1115.50 M							
Top log interval		318.00 M							
Bit Size	15.500 INCH	8.500 INCH							
Hole Fluid type	POLYMER	POLYMER							
Fluid Density	1.000 G/CC	1.000 G/CC							
RM @ Surface	10.000 OHMM	1.500 OHMM							
Mud temp @ Surface	27.78 DEGC	26.67 DEGC							
RMF @ Surface	10.000 OHMM	1.800 OHMM							
MF temp @ Surface	26.67 DEGC	26.67 DEGC							
Mud Filtrate Sample Source	PRESS	PRESS							
Recorded by	C.P. HIGGINS	C.P. HIGGINS							
Witness	G.J. WAKELIN - KING	G.J. WAKELIN - KING							
Total depth	0.00	0.00							
Total deptil	0.00	0.00							
Load lloaded, edited and merged from various dumped LIS format files by CDP in May 2008 Well header information filled from scanned completion report and incomplete. Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.									
Log Description									
LLD Laterolog De LLS Shallow Late MSFL Micro Spheric	ed Spontaneous Potential rep Resistivity rolog cally Focused Log d Formation Density posity pressional ection	Log							
<u> </u>	(B) 50000 0.2 PTH 0.2 M	LLD (OHMM) LLS (OHMM)	2000.0 1.95 2000.0 0.45	RHOB (G/	C3) 2.95				
-80.0 SP (MV) 20.0	VI O			NPHI (V/					
	0.2	MSFL (OHMM)	2000.0 0.45 2000.0 140.0	NPHI (V) DT (US/ -0.	V) -0.15				
10		MSFL (OHMM)		DT (US/	V) -0.15 F) 40.0 25 DRHO (G/C3) 0.25				
10		MSFL (OHMM)		DT (Us/	V) -0.15 F) 40.0				
10		MSFL (OHMM)		DT (Us/	V) -0.15 F) 40.0 25 DRHO (G/C3) 0.25				
10		MSFL (OHMM)		DT (Us/ -0.	V) -0.15 F) 40.0 25 DRHO (G/C3) 0.25				
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