

HACKING #1

Composite Logs

Company	PACIFIC OIL & GAS
Well Name	HACKING #1
Field	WILDCAT
Country	AUSTRALIA
County or Rig name	NORTHERN TERRITORY
Perm. Datum	MSL
Elev. Log Zero (wrt EPD)	0.00 M
Date Plotted	Wednesday, 28 May 2008
Time Plotted	10:24:20 AM

PETROLOG SOFTWARE Version 10.5 (Beta)

Run Information						
Run number	1	2				
Log date	SEPT 1988	15-SEPT 1988				
Depth-Driller	251.00 M	1234.30 M				
Depth-Logger	250.93 M	1233.90 M				
Bottom log interval		1233.90 M				
Top log interval	85.90 M	85.30 M				
Casing-Driller	85.90 M	85.90 M				
Casing-Logger	85.90 M	85.90 M				
Bit Size	6.000 INCH	4.350 INCH				
Hole Fluid type	GEL/CMC	NEWDRILL				
Fluid Density	1.120 G/CC	1.030 G/CC				
Fluid Viscosity	34.00 S	43.00 S				
Fluid PH	9	8				
Mud Sample Source	PIT	PIT				
RM @ Surface	5.000 OHMM	2.600 OHMM				
Mud temp @ Surface	26.00 DEGC	23.00 DEGC				
RMF @ Surface		2.900 OHMM				
MF temp @ Surface		23.00 DEGC				
Mud Filtrate Sample Source	PRESS	PRESS				
Bottom hole temp	33.00 DEGC	63.00 DEGC				
Logging unit No	V331	V331				
Logging unit Loc	BNE	BNE				

Recorded by		D. LONG	D. LONG			
Witness		G.W. KING	G.W. KING			
Range		EP13NT	EP13NT			
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Logs loaded, edite	d and merged f	rom dumped LIS for	mat files by CDP in May 20	08		
Log header filled fr	om scanned co	mpletion report. (Info	ormation incomplete)			
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Since well log inter	pretations are	opinions based upor	n inferences from well logs,	we cannot and do not guaran	tee the correctness or a	ccuracy of any
interpretation. Ther	efore we shall	not be liable or resp	onsible for any loss, damage	ge, cost or expense incurred o	r sustained by anyone re	esulting from any
interpretation.						
				rintion		
			Log Desc	npuon		
DO.	D'1 O'					
BS	Bit Size					
SP	Spontaneous	Potential Log				
FEDP	Deep Resistiv	vity				
FESH	Shallow resist					
RHOB		Formation Density				
NPRS	Neutron Sand	Istone Porosity				
DTCM	Delta T Comp					
CADE	Density Calip					
		UI				
GRDE	Gamma-Ray					
-						
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