



CENTRAL PETROLEUM LTD.

CBM 93-01 DAILY GEOLOGY REPORT.

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WELL: CBM 93-01	REPORT No: 19	DAYS FROM SPUD: 19	DATE: 16th September 2008
EP 93		LAST DEPTH: 966m	MIDNIGHT DEPTH: 1007m PROGRESS: 77 m
Exploration Well – Coal Bed Methane		KB ELEVATION: 173.3m	PTD: 1225.3m RIG: Hunt Rig 2
Loc. E 135.890137 S 24.939138 MGA 94 Zone 53		GROUND LEVEL: 169m	LAST SURVEY: 701m 5 degrees
NEARBY WELLS: Blamore-1, Colson-1, McDills-1			GEOLOGIST: M Harrison
PREVIOUS OPERATIONS (24 hrs): Cut and recovered Cores 26 to 33, gross interval 978-1007m, 30m Coal. Pull out of hole to run DST#2.			
06:00 OPERATIONS: Set to run DST No.2 973m to 1007m, initial flow shortly after reporting period, very strong blow at opening, strong blow throughout initial flow, 20 minutes			
HYDROCARBON SUMMARY: Maximum Gas : 81units from 979.08m			

Formation Tops CBM 93-01	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm			4.3 (GL)		
Eyre Fm			absent		
Winton Fm			46.3m		
Oodnadatta Fm			285m		
Toolebuc Fm			absent		
Bulldog Shale	427.3		405m		+22.3
Cadna-owie Fm	568.3		502m		+66.3
Murta Fm					
Algebuckina Sandstone			531m*		
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation	704.3		696m		+8.3
Tirrawarra Sandstone					
Crown Point Formation	1150.3				
Warburton Basin (?)	1195.3				
TD	1225.3				

(1) / (2) = Primary / Secondary oil objectives. *Revised 3rd September 2008

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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition % C1:C2:C3:C4:C5