



CENTRAL PETROLEUM LTD.

CBM 93-01 DAILY GEOLOGY REPORT.

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WELL: CBM 93-01	REPORT No: 14	DAYS FROM SPUD: 14	DATE: 11th September 2008
EP 93		LAST DEPTH: 810.8m	MIDNIGHT DEPTH: 810.8 m
Exploration Well – Coal Bed Methane		KB ELEVATION: 173.3m	PROGRESS: 0 m
Loc. E 135.890137 S 24.939138 MGA 94 Zone 53		GROUND LEVEL: 169m	PTD: 1225.3m RIG: Hunt Rig 2
NEARBY WELLS: Blamore-1, Colson-1, McDills-1			LAST SURVEY: 701m 5 degrees
PREVIOUS OPERATIONS (24 hrs): Circulating at casing shoe, wait on delivery of correct packer to conduct DST. Run to bottom of hole, circulate bottoms up. Hole clean, very small quantity of dark brown grey soluble clay and very few coal cuttings. Pull back to casing shoe and circulate.			GEOLOGIST: M Harrison
06:00 OPERATIONS: Circulating at casing shoe			
HYDROCARBON SUMMARY: Gas readings 0.0265% at bottoms up after short trip, background while circulating at casing shoe, 0.01% or less.			

Formation Tops CBM 93-01	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm			4.3 (GL)		
Eyre Fm			absent		
Winton Fm			46.3m		
Oodnadatta Fm			285m		
Toolebuc Fm			absent		
Bulldog Shale	427.3		405m		+22.3
Cadna-owie Fm	568.3		502m		+66.3
Murta Fm					
Algebuckina Sandstone			531m*		
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation	704.3		696m		+8.3
Tirrawarra Sandstone					
Crown Point Formation	1150.3				
Warburton Basin (?)	1195.3				
TD	1225.3				

(1) / (2) = Primary / Secondary oil objectives. *Revised 3rd September 2008

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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition % C1:C2:C3:C4:C5
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