



# CENTRAL PETROLEUM LTD.

## CBM 93-01 DAILY GEOLOGY REPORT.

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<b>WELL: CBM 93-01</b>	<b>REPORT No: 3</b>	<b>DAYS FROM SPUD: 3</b>	<b>DATE: 31<sup>st</sup> August 2008</b>
<b>EP 93</b>		<b>LAST DEPTH: 280m</b>	<b>MIDNIGHT DEPTH: 280m</b> <b>PROGRESS: 0m</b>
<b>Exploration Well – Coal Bed Methane</b>		<b>KB ELEVATION:</b> 173.3m	<b>PTD: 1225.3m</b> <b>RIG: Hunt Rig 2</b>
<b>Loc. E 135.890137</b> <b>S 24.939138</b> <b>MGA 94 Zone 53</b>		<b>GROUND LEVEL:</b> 169m	<b>LAST SURVEY:</b> 280m ¾ degrees
<b>NEARBY WELLS:</b> Blamore-1, Colson-1, McDills-1			<b>GEOLOGIST:</b> M Harrison
<b>PREVIOUS OPERATIONS (24 hrs):</b> Run and cement 9 5/8" casing. Nipple up BOP			
<b>06:00 OPS:</b> Nipple up BOP			
<b>HYDROCARBON SUMMARY:</b>			

Formation Tops CBM 93-01	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm			4.3 (GL)		
Eyre Fm			absent		
Winton Fm			46.3m		
Oodnadatta Fm					
Toolebuc Fm					
Bulldog Shale	427.3				
Cadna-owie Fm	568.3				
Murta Fm					
Algebuckina Sandstone					
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation					
Top "P" (top coal)	704.3				
Tirrawarra Sandstone					
Crown Point Formation	1150.3				
Warburton Basin (?)	1195.3				
TD	1225.3				

(1) / (2) = Primary / Secondary oil objectives.

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