



# CENTRAL PETROLEUM LTD.

## CBM 93-01 DAILY GEOLOGY REPORT.

PAGE 1

<b>WELL: CBM 93-01</b>	<b>REPORT No: 9</b>	<b>DAYS FROM SPUD: 9</b>	<b>DATE: 6th September 2008</b>
<b>EP 93</b>		<b>LAST DEPTH: 705m</b>	<b>MIDNIGHT DEPTH: 724m</b> <b>PROGRESS: 19m</b>
<b>Exploration Well – Coal Bed Methane</b>		<b>KB ELEVATION:</b> 173.3m	<b>PTD: 1225.3m</b> <b>RIG: Hunt Rig 2</b>
<b>Loc. E 135.890137</b> <b>S 24.939138</b> <b>MGA 94 Zone 53</b>		<b>GROUND LEVEL:</b> 169m	<b>LAST SURVEY:</b> 701m 5 degrees
<b>NEARBY WELLS:</b> Blamore-1, Colson-1, McDills-1			<b>GEOLOGIST:</b> M Harrison
<b>PREVIOUS OPERATIONS (24 hrs):</b> RIH drill one metre new formation, conduct formation integrity test, good. Drill to 724m, coal on shakers, prepare to run core, wireline hung up and stuck at 247m, jar loose, Pull drill string and discover Halliburton drill plug assembly stuck in narrow non spec. pipe. POOH, drift all pipe			
<b>06:00 OPERATIONS:</b> RIH to core. RIH with inner barrel on wireline. Hung up 535m.			
<b>HYDROCARBON SUMMARY:</b> C1 180 – 443ppm, C2+ traces			

Formation Tops CBM 93-01	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm			4.3 (GL)		
Eyre Fm			absent		
Winton Fm			46.3m		
Oodnadatta Fm			285m		
Toolebuc Fm			absent		
Bulldog Shale	427.3		405m		+22.3
Cadna-owie Fm	568.3		502m		+66.3
Murta Fm					
Algebuckina Sandstone			531m*		
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation	704.3		696m		+8.3
Tirrawarra Sandstone					
Crown Point Formation	1150.3				
Warburton Basin (?)	1195.3				
TD	1225.3				

(1) / (2) = Primary / Secondary oil objectives. \*Revised 3<sup>rd</sup> September 2008

**CBM 93-01 DAILY GEOLOGY REPORT.**

CENTRAL PETROLEUM LTD. PAGE 2

[illegible]