



DAILY GEOLOGICAL REPORT

DATE: 10 Dec 2009
 REPORT NO.: 7
 (associated DDR # 7)

WELL: CBM93-004

RIG	Wallis Rig D 39	RIG TYPE	Land
COMPLETION TYPE	Single Gas Producer	TARGET	Test gas potential of Puni Coal Measures
Depth at Midnight (MD)	253.0 m	SPUD DATE	04 Dec 2009
DAYS SINCE SPUD	6.39 (Days on well: 9.00)	LAST CASING	7.000 in @ 245.5 m MD
PRESENT DEPTH MD	289.0 m	BACKGROUND GAS	Unit
24 Hr Progress (Geology)	39.5 m	MAX GAS	Unit
AVERAGE ROP	8.00 m/h	MUD WEIGHT	8.70 sg (WBM)
Operations Status @ 0600hrs	0600hrs drilling ahead at 289m	ECD	
PROGNOSED TD	500.0m MD 500.0m TVD	ESTIMATED PORE PRESSURE	

Well Details

Latitude:	24.00° 52.00" 10.92' South	UTM(N/S):	RT - MSL:	186.00 m DF MSL
Longitude:	135.00° 50.00" 59.64' East	UTM(E/W):	GL Elevation:	185.0 m

Operations Summary and General Remarks

OPERATION SUMMARY:	Mudlogging instrumentation operating fine.
NEXT OPERATION:	Drill to Cadna Owie Formation, Prognosed depth 435m. circulate drilling break and observe for oil shows

Lithology Summary

Interval MDBRT (m) From To	Lithology	%	Description
249.50 - 289.00			See report #7 submitted on old Central Petroleum Report form

Prognosis and Preliminary Correlation

Top	Actual Depth (186.00 m DF MSL)			Prognosis	H/L	Pick Criteria	Remarks
	MD	TVD	MDSS				
Namba Formation	1.00	1.00	-185.00		N/A		
Eyre Formation	28.00	28.00	-158.00		N/A		
Winton Formation	35.00	35.00	-151.00		N/A	Change to grey claystone	Top placed halfway through 10m sample interval
MacKunda Fm	95.00	95.00	-91.00		N/A	Presence of glauconite fragments in claystone	Top placed halfway through 10m sample interval

Well Geologist

Michael Harrison