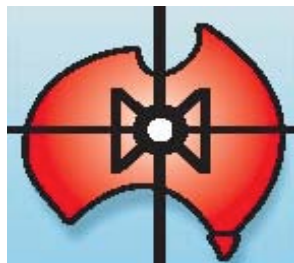


# Central Petroleum Ltd

# DAILY DRILLING REPORT

WELL SIMPSON-1  
RIG HUNT RIG 2  
SPUDED 12:30 1/10/2008  
DAYS SINCE SPUD 20.5  
LAST CASING 9-5/8" at 795m  
LAST BOP TEST 8-Oct-08



CP-301

REPORT DATE: 22-Oct-08  
REPORT NO. 21  
MIDNIGHT DEPTH m : 2165  
PREVIOUS DEPTH m :  
PROGRESS m :

2400 - 0600 UPDATE : Continue to nipple down BOP and clean mud tanks, cut off braden head

FORWARD PLAN : Plug # 3 15m surface plug and in stall P&A sign rig release 08:00hrs  
Rig down .

PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		1	2
Bit Number			Weight ppg/SG			Type	TSM 500	Emsco 550	
Size			Vis			Bore x Stroke	5 1/2 x 16	5 1/2 x 16	
Serial No			API WL			SPM			
Manufacturer			FC			GPM @ 95% n			
Type			PV/YP			Pressure			
IADC Code			Gels			SPR SPM			
Jets			% Solids			SPR Pressure			
Depth In			% Sand			FUEL	USED	ON-SITE	
Depth Out			MBC ppb			RIG	1360	22820	
Drilled			pH			CAMP	200	1600	
Hours			Chloride			PERSONNEL ON SITE			
ROP m/hr			Hardness			COMPANY		NO.	
WOB x 1000lb			F/line Temp OC			Central Petr.		1	
RPM			PHPA ppb			Hunt		20	
AV DP/DC fpm			KCL % by wt			BHI mud loggers		2	
J.V. fps			COSTS	MUD	WELL	RMN			
BIT HHP/sq in			Previous	\$58,196		Halliburton		2	
Condition			Daily	\$685		Baker Atlas			
BHA No.			Cum	\$58,881		DGM			
BHA DETAILS:									
BHA #5									
SURVEYS:						TOTAL		25	

FROM	HRS	OPERATIONS SUMMARY
0:00	0.5	Rig up circulating swage and brek circulation
0:30	0.5	Rig up Howco line hold pre job safety meeting [ Plug # 1 btm at 1725m top @ 1665m
1:00	1.0	Presssure test surface lines, Plug # 1 pump 5 bbls 8.4ppg spacer, mix and pump 19 bbls 15.8ppg cement
2:00		slurry displace with .6 bbls water with howco and pump 72bbl 9.1ppg mud to displace cement
2:00	2.0	POOH 10 std to 1534m pump string volume to clean up D/P, continue to POOH to 825m
4:00	1.0	Install circulating swage Plug #2 btm at 825m Pump 5 bbls 8.4ppg spacer, mix and pump 31.2bbl 15.8ppg
5:00		cement slurry, displace with .6bbl water and pump 28bbls 9.1 ppg mud
5:00	0.5	POOH with 15 stands to 539m
5:30	0.5	Circulate pipe and hole clean
6:00	1.5	Layout DP
7:30	1.0	RIH to 523m
8:30	2.0	Layout DP
10:30	1.0	RIH to 567m
11:30	2.0	Break out Kelly
13:30	1.0	Rig up and pressure test casing shoe plug to 1500 psi for 5 min Good.
14:30	2.5	POOH laying DP.
17:00	1.5	RIH 14 std and lay out same
18:30	0.5	Flush BOPS choke manifold and poorboy degasser w/ water
19:00	5.0	Hold pre job safety meeting and Nipple down BOP
0:00		

ACCIDENT FREE DAYS: 361 Report by E.Gardiner Report to Rany Frazier