

Central Petroleum Ltd



DAILY DRILLING REPORT

WELL
RIG
SPUDDED
DAYS SINCE SPUD
LAST CASING
LAST BOP TEST

SIMPSON-1
HUNT RIG 2

Form CP-301

REPORT DATE: 1-Oct-08
REPORT NO. Rig move 10
MIDNIGHT DEPTH m :
PREVIOUS DEPTH m :
PROGRESS m :

2400 - 0600 UPDATE :	Rig up and prepare for spud
FORWARD PLAN :	Finish rigging up. Hold presud meeting. Spud well and drill 12-1/4" surface hole.

BIT PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		1	2
Bit Number			Weight ppg/SG			Type			
Size			Vis			Bore x Stroke			
Serial No			API WL			SPM			
Manufacturer			FC			GPM @ 95% n			
Type			PV/YP			Pressure			
IADC Code			Gels			SPR SPM			
Jets			% Solids			SPR Pressure			
Depth In			% Sand			FUEL	USED	ON-SITE	
Depth Out			MBC ppb			RIG	1900	17300	
Drilled			pH			CAMP	200	600	
Hours			Chloride			PERSONNEL ON SITE			
ROP m/hr			Hardness			COMPANY	NO.		
WOB x 1000lb			F/line Temp °C			Central Petr.	3		
RPM			PHPA ppb			Hunt	22		
AV DP/DC fpm			KCL % by wt			BHI mud loggers	2		
J.V. fps			COSTS	MUD	WELL	KJM	10		
BIT HHP/sq in			Previous			RMN	1		
Condition			Daily						
BHA No.			Cum						
BHA DETAILS:									
SURVEYS:									