

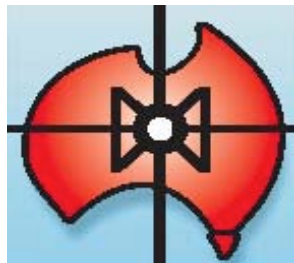
Central Petroleum Ltd

DAILY DRILLING REPORT

Form CP-301

WELL
RIG
SPUDED
DAYS SINCE SPUD
LAST CASING
LAST BOP TEST

SIMPSON-1
HUNT RIG 2



REPORT DATE: 24-Sep-08
REPORT NO. Rig move 3
MIDNIGHT DEPTH m :
PREVIOUS DEPTH m :
PROGRESS m :

2400 - 0600 UPDATE : WAIT ON DAYLIGHT.

FORWARD PLAN : RIG DOWN AND MOVE FROM CBM 93-1 TO SIMPSON-1

BIT PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA			1	2
Bit Number			Weight ppg/SG			Type				
Size			Vis			Bore x Stroke				
Serial No			API WL			SPM				
Manufacturer			FC			GPM @ 95% n				
Type			PV/YP			Pressure				
IADC Code			Gels			SPR SPM				
Jets			% Solids			SPR Pressure				
Depth In			% Sand			FUEL	USED	ON-SITE		
Depth Out			MBC ppb			RIG	4350	41650		
Drilled			pH			CAMP	200	2700		
Hours			Chloride			PERSONNEL ON SITE				
ROP m/hr			Hardness			COMPANY		NO.		
WOB x 1000lb			F/line Temp °C			Central Petr.			1	
RPM			PHPA ppb			Hunt			20	
AV DP/DC fpm			KCL % by wt			BHI mud loggers			2	
J.V. fps			COSTS	MUD	WELL	KJM			7	
BIT HHP/sq in			Previous							
Condition			Daily							
BHA No.			Cum							
BHA DETAILS:										
SURVEYS:										
						TOTAL				
						30				