

# Central Petroleum Ltd

# DAILY DRILLING REPORT

WELL SIMPSON-1  
RIG HUNT RIG 2  
SPUDED 12:30 1/10/2008  
DAYS SINCE SPUD 6.5  
LAST CASING 9-5/8" at 795m  
LAST BOP TEST 7-Oct-08



CP-301

REPORT DATE: 8-Oct-08  
REPORT NO. 7  
MIDNIGHT DEPTH m : 804  
PREVIOUS DEPTH m : 804  
PROGRESS m :

2400 - 0600 UPDATE : Drill 3m of new hole. Circulate, conduct LOT: 14ppg EMW. Drill 8.5" hole f/ 807 to 871m

FORWARD PLAN : Drill 8.5" hole

PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		
						1	2	
Bit Number	2		Weight ppg/SG	8.7	2 Pac R	Type	TSM 500	Emsco 550
Size	8.5		Vis	39	4 Caustic	Bore x Stroke	5 1/2 x 16	5 1/2 x 16
Serial No	TJ3171		API WL	9.4	22 Aus-gel	SPM		
Manufacturer	Stealth		FC	1	6 XanGum	GPM @ 95% n		
Type	JTC44DP		PV/YP	10 20		Pressure		
IADC Code	447		Gels	5 / 10		SPR SPM		
Jets	3 x 12		% Solids	1.8		SPR Pressure		
Depth In	804		% Sand			FUEL	USED	ON-SITE
Depth Out			MBC ppb	2.5		RIG	2000	56250
Drilled			pH	9.0		CAMP	200	4400
Hours			Chloride	16500		PERSONNEL ON SITE		
ROP m/hr			Hardness	520		COMPANY NO.		
WOB x 1000lb			F/line Temp 0C	34		Central Petr.		3
RPM			PHPA ppb	0.29		Hunt		20
AV DP/DC fpm			KCL % by wt	2.8		BHI mud loggers		3
J.V. fps			COSTS	MUD	WELL	RMN		1
BIT HHP/sq in			Previous	\$17,731		Dehne		
Condition			Daily	\$2,693				
BHA No.			Cum	\$20,424				
BHA DETAILS: Bit, NB stab, 1 x 6 1/4" DC, Stab, 2 x 6 1/4 x DC, Stab, 14 x 6 1/4" DC, Jars, 2 x 6 1/4" DC, 6 x 4 1/2" HWDP								
SURVEYS:						TOTAL	29	

FROM	HRS	OPERATIONS SUMMARY
0:00	5.0	Nipple up BOPs
5:00	0.5	Function test surface equipment & install bull plug + 2" ball valve on bradenhead outlets
5:30	0.5	Pressure test blind rams against casing to 2000 psi - OK
6:00	2.0	Layout BOP slings and clean up rig floor, make up cup tester
8:00	3.0	Pressure test pipe rams, inner kill & choke, outer kill and choke to 200 psi low, 2500 psi high - OK
		Test hydril to 200 psi low, 1500 psi high - OK
11:00	4.0	Make up BHA, break in new DCs
15:00	1.0	Slip and cut drill line
16:00	2.5	Continue to RIH, layout 10 jnts. Make up Kelly
18:30	1.0	Function ESDS. All worked after a couple of attempts.
19:30	1.0	Pressure test upper and lower kelly cocks, 4" standpipe valve, 2 x 4" valves on mud pumps, Kill line from rig floor 200 low, 2500 high - OK.
20:30	2.5	Tag cement at 770m. Drill out 2 jnt shoe track
23:00	1.0	Shut down due to accident on rig floor, investigate accident and hold safety meeting with crew.
		Circulate and rotate at shoe while ongoing investigation. IP back at work at 3:30am.
ACCIDENT FREE DAYS: 347		Report by E.Gardiner
		Report to Juris Ozolins