

WELL	SIMPSON-1
RIG	HUNT RIG 2
SPUDDED	12:30 1/10/2008
DAYS SINCE SPUD	12.5
LAST CASING	9-5/8" at 795m
LAST BOP TEST	7-Oct-08



# DAILY DRILLING REPORT

Form CP-301

**REPORT DATE:** 14-Oct-08

REPORT NO. 13

**MIDNIGHT DEPTH m :** 1923

PREVIOUS DEPTH m : 1899

PROGRESS m : 24

**2400 - 0600 UPDATE :** Slip & cut drill line. Continue RIH, fill pipe @ 1570 & 1873m. Lay out 4 singles to ream to btm.

**Pick up kelly and attempt to break circulation, jets plugged. POOH to clear jets.**

FORWARD PLAN	:	Unplug jets, RIH and drill 8-1/2" hole from 1923m
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BIT PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		1	2
Bit Number	RR3	4	Weight ppg/SG	9.0 / 1.08	4 Pac R	Type		TSM 500	Emsco 550
Size	8.5	8.5	Vis	41	1 Biocide	Bore x Stroke		5 1/2 x 16	5 1/2 x 16
Serial No	1715	NR2430	API WL	8.0	30 KCL	SPM			60
Manufacturer	Stealth	Stealth	FC	1	35 Baryte	GPM @ 95% n			336
Type	M57	JTC51	PV/YP	15 / 13		Pressure			1050
IADC Code	PDC	517	Gels	6 / 14		SPR SPM		42	44
Jets	5 x 13	2 x 13, 1 x 12	% Solids	3.9		SPR Pressure		500	500
Depth In	1899	1923	% Sand	0.20		FUEL		USED	ON-SITE
Depth Out	1923		MBC ppb	7.5		RIG		1980	39510
Drilled	24		pH	9.3		CAMP		200	3200
Hours	6		Chloride	17500		PERSONNEL ON SITE			
ROP m/hr	4.0		Hardness	400		COMPANY		NO.	
WOB x 1000lb	15		F/line Temp °C	45		Central Petr.		3	
RPM	80 to 110		PHPA ppb	0.42		Hunt		21	
AV DP/DC fpm	159 / 248		KCL % by wt	2.9		BHI mud loggers		4	
J.V. fps	166		COSTS	MUD	WELL	RMN		1	
BIT HHP/sq in	0.77		Previous	\$35,756					
Condition	6.8.RO.G.X.1-1/2.NR.PR		Daily	\$1,941					
BHA No.	3	4	Cum	\$37,697					
BHA DETAILS: Bit, NB Stab, 6-1/2"DC, Stab, 2x6-1/2"DCs, Stab, 14x6-1/2" DCs, D/Jar, BHA #4									
SURVEYS:						TOTAL		29	

[illegible]

ACCIDENT FREE DAYS: 353

Report by **E.Gardiner**

Report to	<b>Juris Ozolins</b>
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