

WELL	SIMPSON-1
RIG	HUNT RIG 2
SPUDDED	12:30 1/10/2008
DAYS SINCE SPUD	10.5
LAST CASING	9-5/8" at 795m
LAST BOP TEST	7-Oct-08



DAILY DRILLING REPORT

Form CP-301

REPORT DATE: 12-Oct-08

REPORT NO. 11

MIDNIGHT DEPTH m : 1798

PREVIOUS DEPTH m : 1668

PROGRESS m : 130

2400 - 0600 UPDATE :	Make up bit 3, RIH with BHA #3. Fill DP, slip and cut drilling line at shoe. Continue RIH, ream and wash from 1544m to 1590m
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FORWARD PLAN : Drill 8.5" hole

BIT PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		1	2
Bit Number	2		Weight ppg/SG	9.1 / 1.092	4 Pac R	Type		TSM 500	Emsco 550
Size	8.5		Vis	42	2 Caustic	Bore x Stroke		5 1/2 x 16	5 1/2 x 16
Serial No	TJ3171		API WL	7.0	2 Soda Ash	SPM			64
Manufacturer	Stealth		FC	1	1 XanGum	GPM @ 95% n			359
Type	JTC44DP		PV/YP	14 / 16	2 Biocide	Pressure			1550
IADC Code	447		Gels	6 / 14	84 KCL	SPR SPM		40	40
Jets	3 x 12		% Solids	4.6	23 Baryte	SPR Pressure		700	700
Depth In	804		% Sand	0.20		FUEL		USED	ON-SITE
Depth Out	1798		MBC ppb	10		RIG		2400	43790
Drilled	994		pH	8.7		CAMP		200	3600
Hours	71		Chloride	17000		PERSONNEL ON SITE			
ROP m/hr	14.0		Hardness	440		COMPANY		NO.	
WOB x 1000lb	35		F/line Temp 0C	45		Central Petr.			3
RPM	80		PHPA ppb	0.53		Hunt			21
AV DP/DC fpm	169 / 265		KCL % by wt	2.8		BHI mud loggers			4
J.V. fps	347		COSTS	MUD	WELL	RMN			1
BIT HHP/sq in	3.6		Previous	\$29,897					
Condition	6,8,LT,A,F,1/2,BT,PR		Daily	\$3,983					
BHA No.	2		Cum	\$33,880					
BHA DETAILS:									
Tripping for bit change and bha change									
SURVEYS: 1693m 1 deg.						TOTAL 29			

[illegible]

ACCIDENT FREE DAYS: 351

Report by **E.Gardiner**

Report to	Juris Ozolins
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