

WELL	SIMPSON-1
RIG	HUNT RIG 2
SPUDDED	12:30 1/10/2008
DAYS SINCE SPUD	19.5
LAST CASING	9-5/8" at 795m
LAST BOP TEST	8-Oct-08



CP-301

DAILY DRILLING REPORT

REPORT DATE: 21-Oct-08
REPORT NO. 20
MIDNIGHT DEPTH m : 2165
PREVIOUS DEPTH m :
PROGRESS m :

2400 - 0600 UPDATE :	Continue to rig up and break circulation, pump cement plug #1 at 1725m pull 10std and circ
	POOH to 825m and pump cement plug #2 @ 825 m, POOH 15 std circ
FORWARD PLAN :	Lay out DP while waiting on cement, pressure test shoe plug to 1500 psi and continue to lay out
	DP, nipple down BOPS retrieve braden head, conduct CMT plug #3 surface plug, Continue to RD

PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		1	2
Bit Number			Weight ppg/SG	9 / 1.080	1 Lime	Type		TSM 500	Emsco 550
Size			Vis	36	4 inhibitor	Bore x Stroke		5 1/2 x 16	5 1/2 x 16
Serial No			API WL	8.2		SPM			
Manufacturer			FC	1		GPM @ 95% n			
Type			PV/YP	10 / 14		Pressure			
IADC Code			Gels	5 / 12		SPR SPM			
Jets			% Solids	3.6		SPR Pressure			
Depth In			% Sand	0.10		FUEL		USED	ON-SITE
Depth Out			MBC ppb	5		RIG		1550	24010
Drilled			pH	9.1		CAMP		200	1800
Hours			Chloride	13500		PERSONNEL ON SITE			
ROP m/hr			Hardness	400		COMPANY			NO.
WOB x 1000lb			F/line Temp 0C	42		Central Petr.			2
RPM			PHPA ppb	0.99		Hunt			20
AV DP/DC fpm			KCL % by wt	2.4		BHI mud loggers			2
J.V. fps			COSTS	MUD	WELL	RMN			1
BIT HHP/sq in			Previous	\$58,196		Halliburton			2
Condition			Daily	\$685		Baker Atlas			8
BHA No.			Cum	\$58,881		DGM			1
BHA DETAILS:									
BHA #5									
SURVEYS:						TOTAL			36

[illegible]

ACCIDENT FREE DAYS:	360	Report by	E.Gardiner	Report to	Juris Ozolins
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