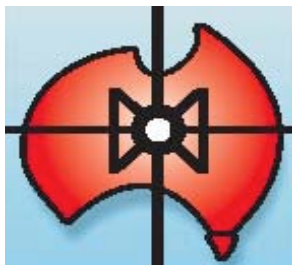


WELL	SIMPSON-1
RIG	HUNT RIG 2
SPUDDED	12:30 1/10/2008
DAYS SINCE SPUD	5.5
LAST CASING	9-5/8" at 795m
LAST BOP TEST	



DAILY DRILLING REPORT

Form CP-301

REPORT DATE: 7-Oct-08

REPORT NO. 6

MIDNIGHT DEPTH m : 804

PREVIOUS DEPTH m : 804

PROGRESS m :

2400 - 0600 UPDATE : **Nipple up BOPS. Function test. Install bullplug and 2" ball valve on bradenhead outlets.**

Commence pressure testing blind rams against casing.

FORWARD PLAN	: Continue with BOP pressure tests. Make up BHA, RIH, drill out shoe track and 3m new hole.
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Conduct LOT. Drill 8.5" hole.

BIT PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		
						1	2	
Bit Number			Weight ppg/SG	8.6	8 Pac R	Type	TSM 500	Emsco 550
Size			Vis	40	4 Caustic	Bore x Stroke	5 1/2 x 16	5 1/2 x 16
Serial No			API WL	9.0	3 PHPA	SPM		
Manufacturer			FC	1	94 KCL	GPM @ 95% n		
Type			PV/YP	12 / 18	12 SodSulf	Pressure		
IADC Code			Gels	4 / 9	2 XanGum	SPR SPM		
Jets			% Solids	1.2		SPR Pressure		
Depth In			% Sand			FUEL	USED	ON-SITE
Depth Out			MBC ppb	2.5		RIG	1300	58250
Drilled			pH	9.0		CAMP	200	4600
Hours			Chloride	16500		PERSONNEL ON SITE		
ROP m/hr			Hardness	400		COMPANY		NO.
WOB x 1000lb			F/line Temp °C	36		Central Petr.		3
RPM			PHPA ppb	0.35		Hunt		20
AV DP/DC fpm			KCL % by wt	2.5		BHI mud loggers		3
J.V. fps			COSTS	MUD	WELL	RMN		1
BIT HHP/sq in			Previous	\$12,108		Dehne		2
Condition			Daily	\$5,623				
BHA No.			Cum	\$17,731				
BHA DETAILS:								
SURVEYS:						TOTAL		29

[illegible]

ACCIDENT FREE DAYS:

346

Report by

E.Gardiner

Report to

Juris Ozolins