

WELL	SIMPSON-1
RIG	HUNT RIG 2
SPUDDED	12:30 1/10/2008
DAYS SINCE SPUD	20.5
LAST CASING	9-5/8" at 795m
LAST BOP TEST	8-Oct-08



CP-301

DAILY DRILLING REPORT

REPORT DATE: 22-Oct-08
REPORT NO. 22
MIDNIGHT DEPTH m : 2165
PREVIOUS DEPTH m :
PROGRESS m :

2400 - 0600 UPDATE :

FORWARD PLAN	:	Rig down and load out - stack rig at Kulgra.
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PERFORMANCE			MUD PROPERTIES		ADDITIVES	PUMP DATA		
						1		2
Bit Number			Weight ppg/SG			Type	TSM 500	Emsco 550
Size			Vis			Bore x Stroke	5 1/2 x 16	5 1/2 x 16
Serial No			API WL			SPM		
Manufacturer			FC			GPM @ 95% n		
Type			PV/YP			Pressure		
IADC Code			Gels			SPR SPM		
Jets			% Solids			SPR Pressure		
Depth In			% Sand			FUEL	USED	ON-SITE
Depth Out			MBC ppb			RIG	1360	22820
Drilled			pH			CAMP	200	1600
Hours			Chloride			PERSONNEL ON SITE		
ROP m/hr			Hardness			COMPANY		NO.
WOB x 1000lb			F/line Temp OC			Central Petr.		1
RPM			PHPA ppb			Hunt		20
AV DP/DC fpm			KCL % by wt			BHI mud loggers		
J.V. fps			COSTS	MUD	WELL	RMN		
BIT HHP/sq in			Previous	\$58,196		Halliburton		
Condition			Daily	\$685		Baker Atlas		
BHA No.			Cum	\$58,881		DGM		
BHA DETAILS:								
BHA #5								
SURVEYS:						TOTAL		21

[illegible]

ACCIDENT FREE DAYS:	361	Report by	E.Gardiner	Report to	Rany Frazier
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