

CROCKER

DATA PROCESSING

PHILLIP - 2

Composite Logs

Company	PACIFIC OIL & GAS PTY LTD
Well Name	PHILLIP - 2
Country	AUSTRALIA
State	N.T.
County or Rig name	ROCKDRIL 20
Latitude	022 15' 58.620" S DMS
Longitude	135 16' 17.860" E DMS
Perm. Datum	MSL
Elevation Perm. Datum	0.00 M
Elevation DF (wrt EPD)	426.90 M
Elevation GL (wrt EPD)	424.40 M
Elev. Log Zero (wrt EPD)	426.90 M
Log measured from	DF
Drill measured from	DF
Services	GR,DENSITY, DUAL RESISTIVITY, SONIC, NEUTRON, DIPMETER, SP
Service company	BPB
Number of runs	2
Well class	P & A
Basin	GEORGINA
Permit	EP 10
Spud Date	17 MAY 1988
TD Date	
Rig Release Date	29 JUNE 1988
Date Plotted	Wednesday, 28 May 2008
Time Plotted	10:06:00 AM

 **PETROLOG**
ADVANCED LOG ANALYSIS SOFTWARE

PETROLOG SOFTWARE Version 10.5 (Beta)

 **PETROLOG**
ADVANCED LOG ANALYSIS SOFTWARE

Run Information

Run number	1	2			
Log date	1 JUNE 1988	23 JUNE 1988			
Depth-Driller	685.00 M	1493.10 M			
Depth-Logger	685.00 M	1493.10 M			
Bottom log interval	685.00 M	1493.10 M			

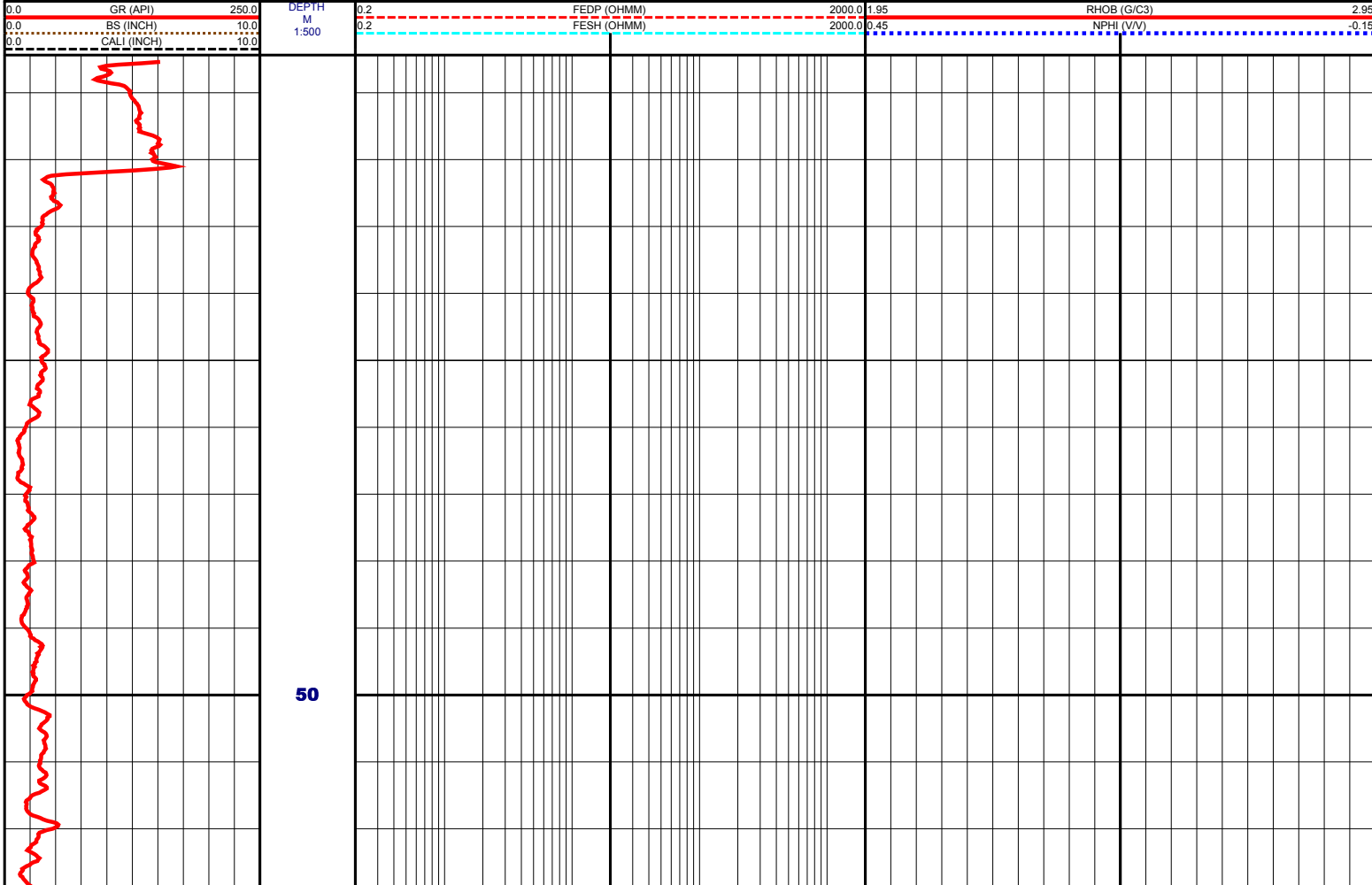
Top log interval	89.00 M	685.00 M			
Bit Size	6.000 INCH	4.300 INCH			
Hole Fluid type	Bentonite	Newdrill/cmc			
Fluid Density	1.000 G/CC	1.000 G/CC			
RM @ Surface		1.100 OHMM			
Mud temp @ Surface		21.00 DEGC			
RMF @ Surface		1.400 OHMM			
MF temp @ Surface		22.00 DEGC			
Bottom hole temp	46.00 DEGC	46.00 DEGC			
Logging unit No	V331	V331			
Logging unit Loc	BNE	BNE			
Witness	G.J Wakelin - King	G.J Wakelin - King			
Total depth	0.00	0.00			

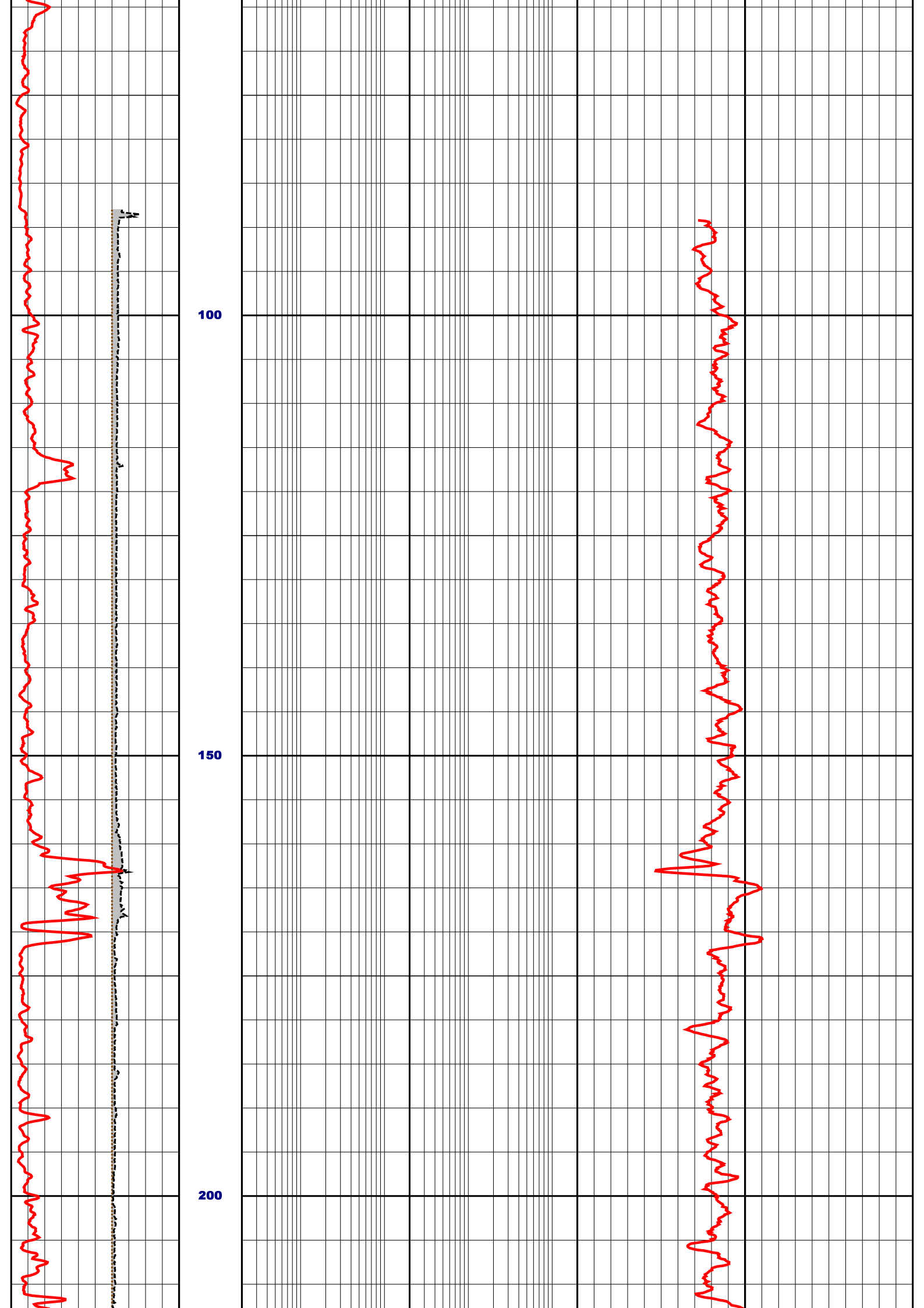
Dual Resistivity above 685 missing due to tool failure
Dipmeter ran from 1135 to 1380 m.
Logs loaded from one LIS file in May 2008.
Well header manually entered from completion report.
Dual resistivity logs hand digitized from 1/500 scale completion report plot.(685 to1493m)

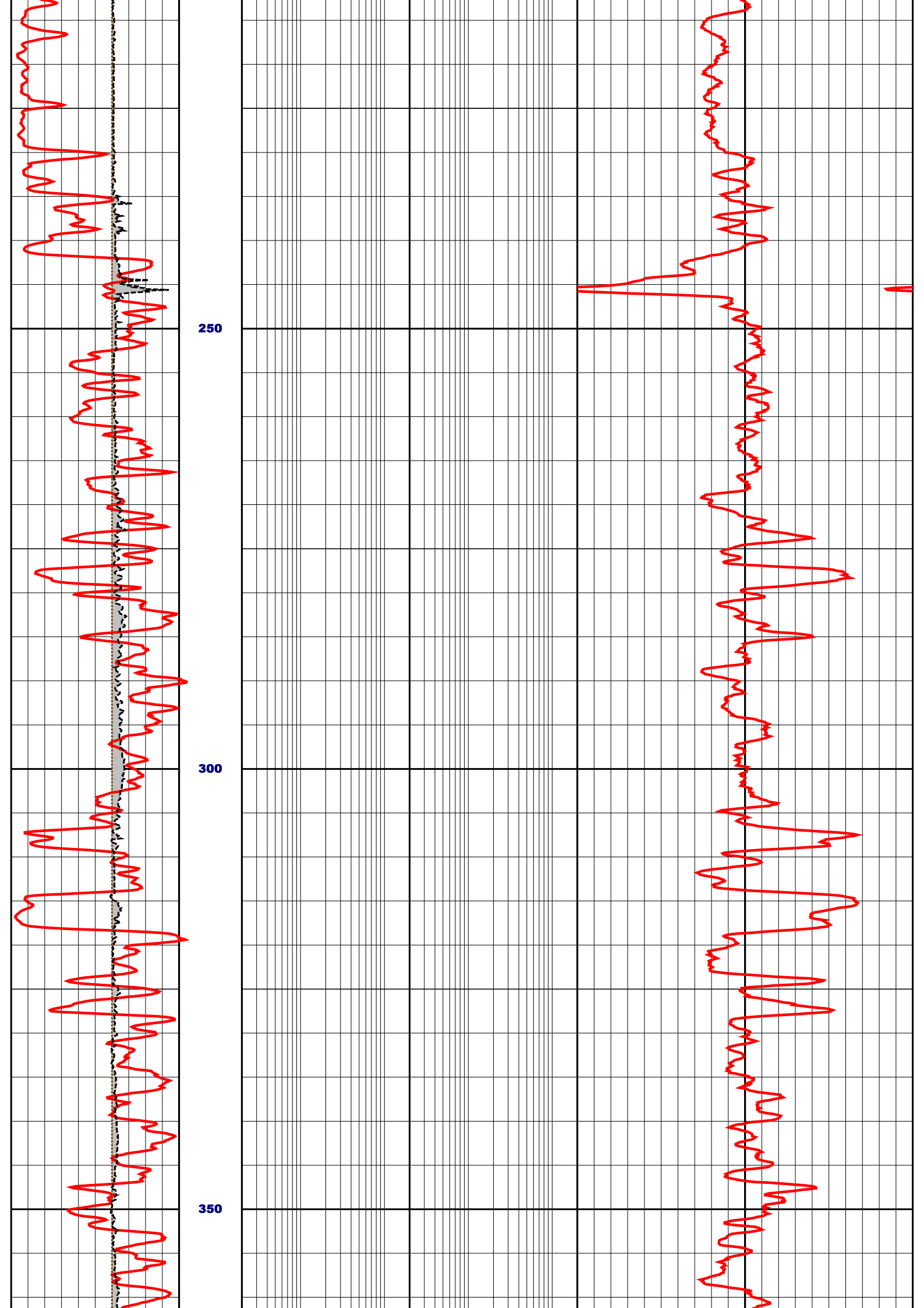
Since well log interpretations are opinions based upon inferences from well logs, we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

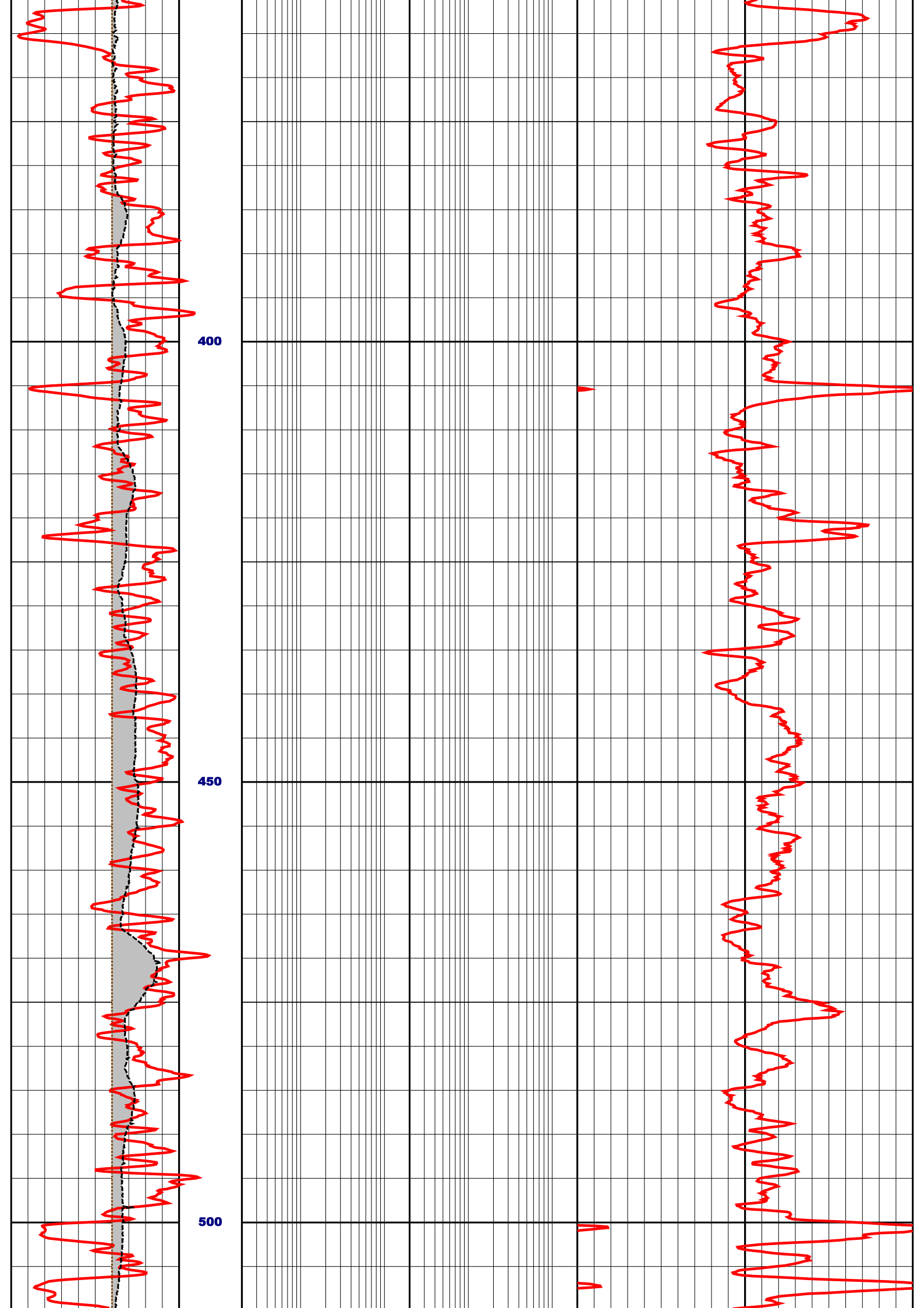
Log Description

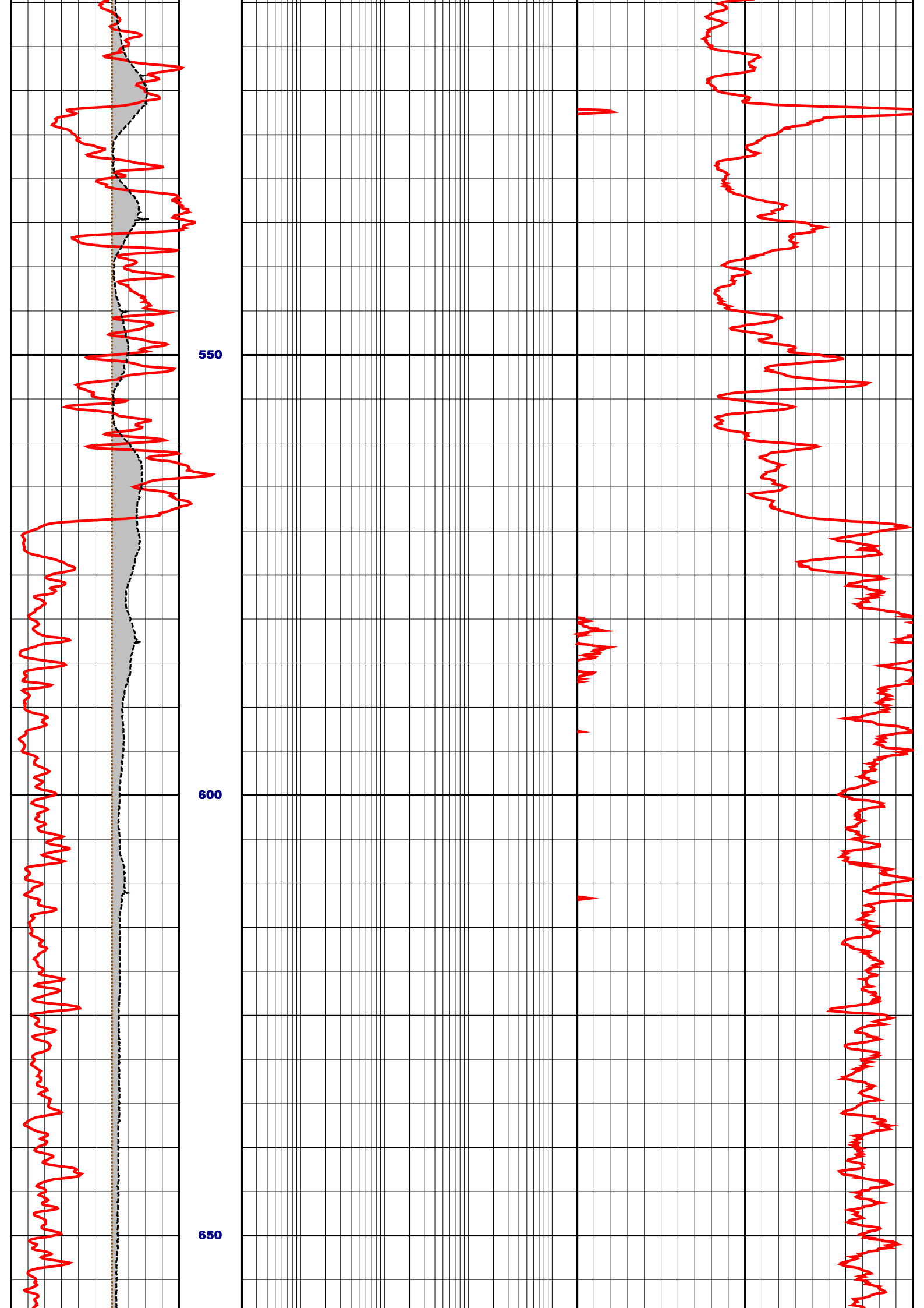
- GR Density Gamma-Ray
- BS Bit Size
- CALI Density Caliper
- FEDP BPB Slim hole tool Deep Resistivity
- FESH BPB Slim hole tool Shallow Resistivity
- RHOB Compensated Formation Density
- NPHI MDN Sandstone Neutron Porosity

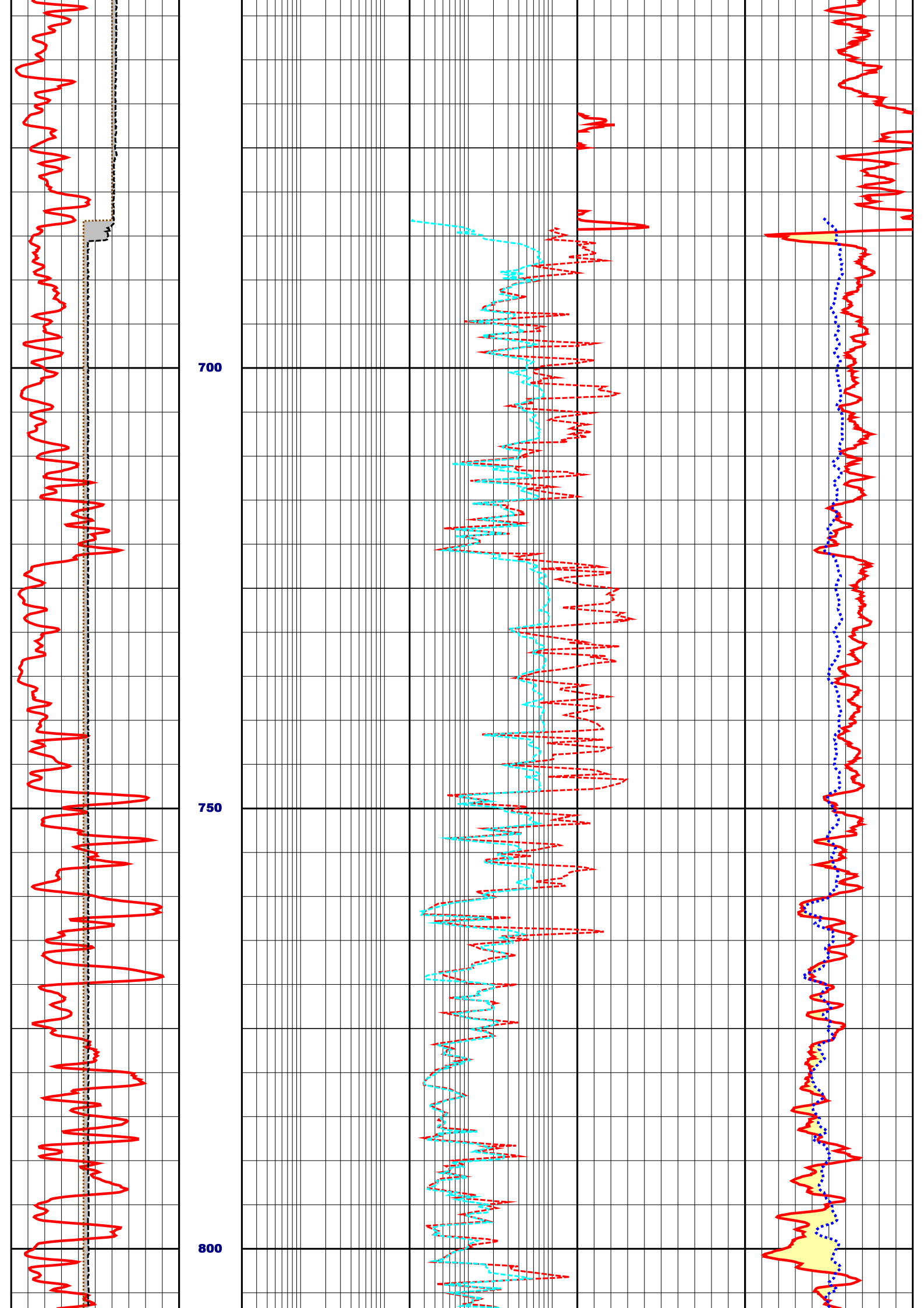


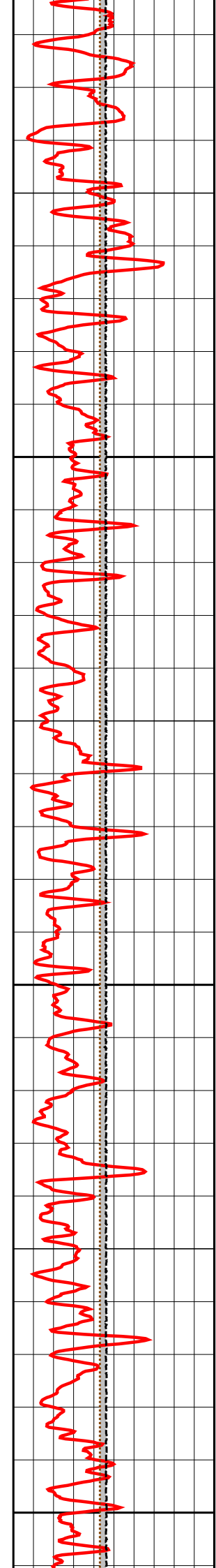








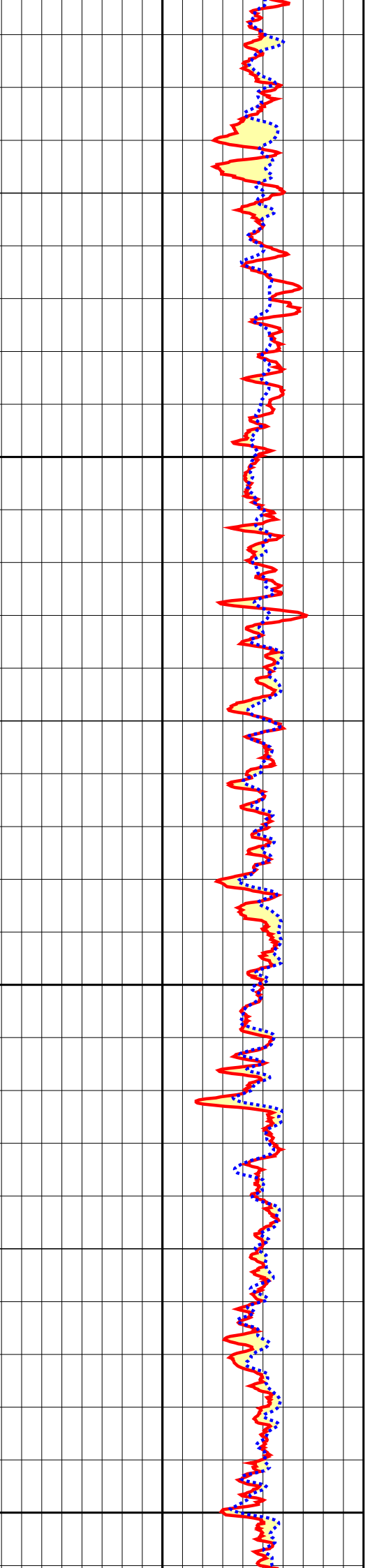
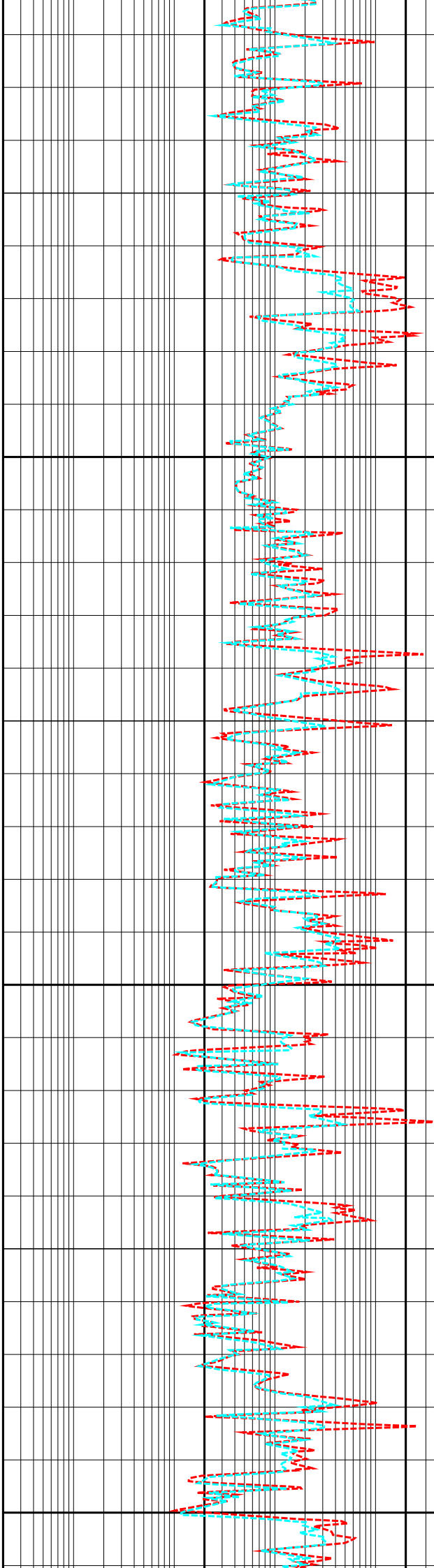


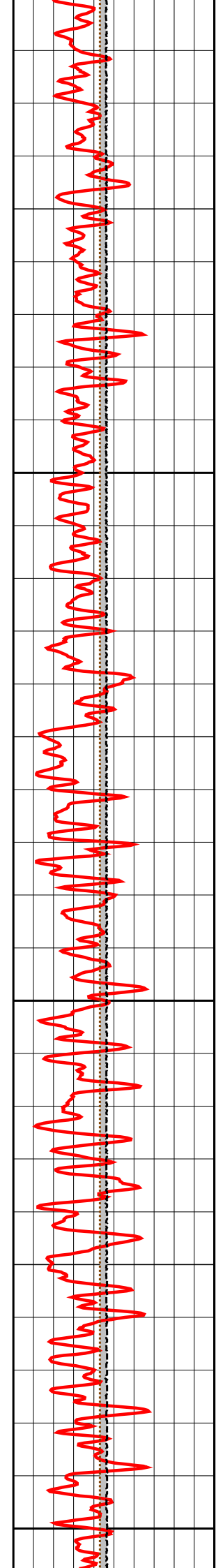


850

900

950

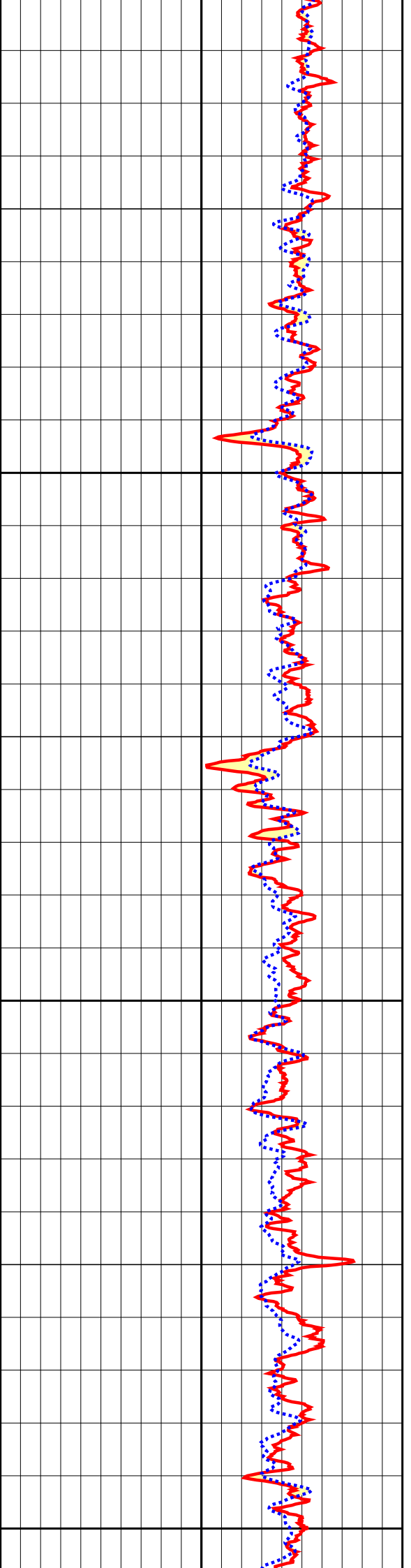
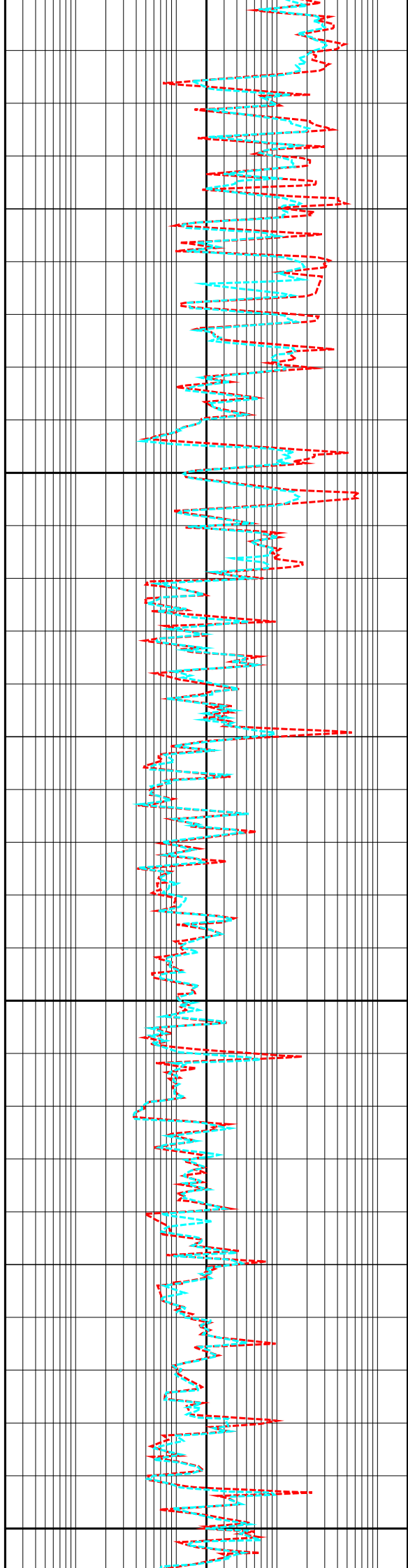


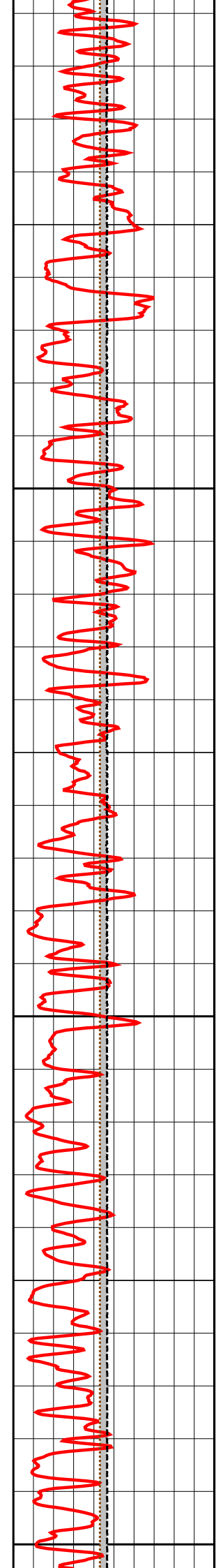


1000

1050

1100

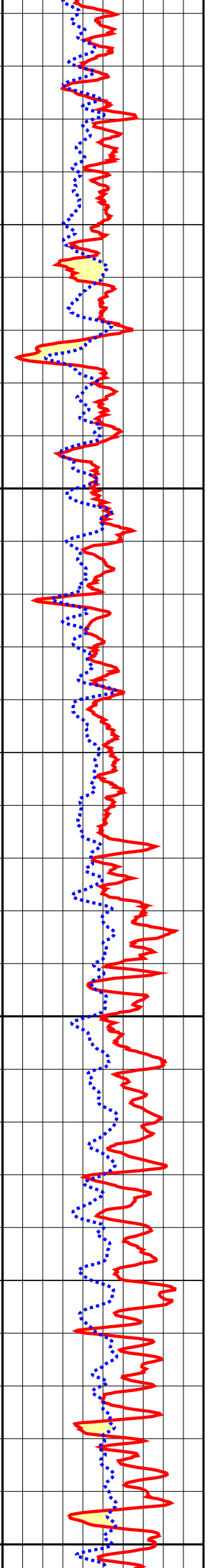
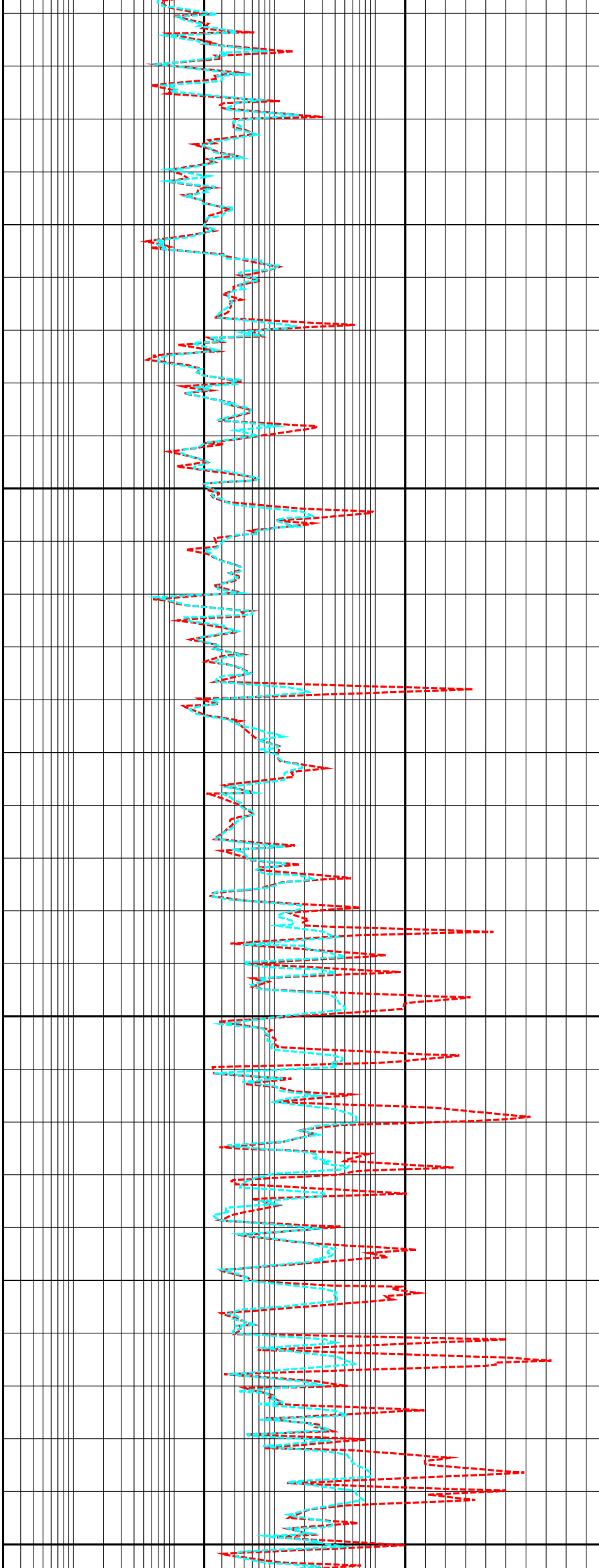


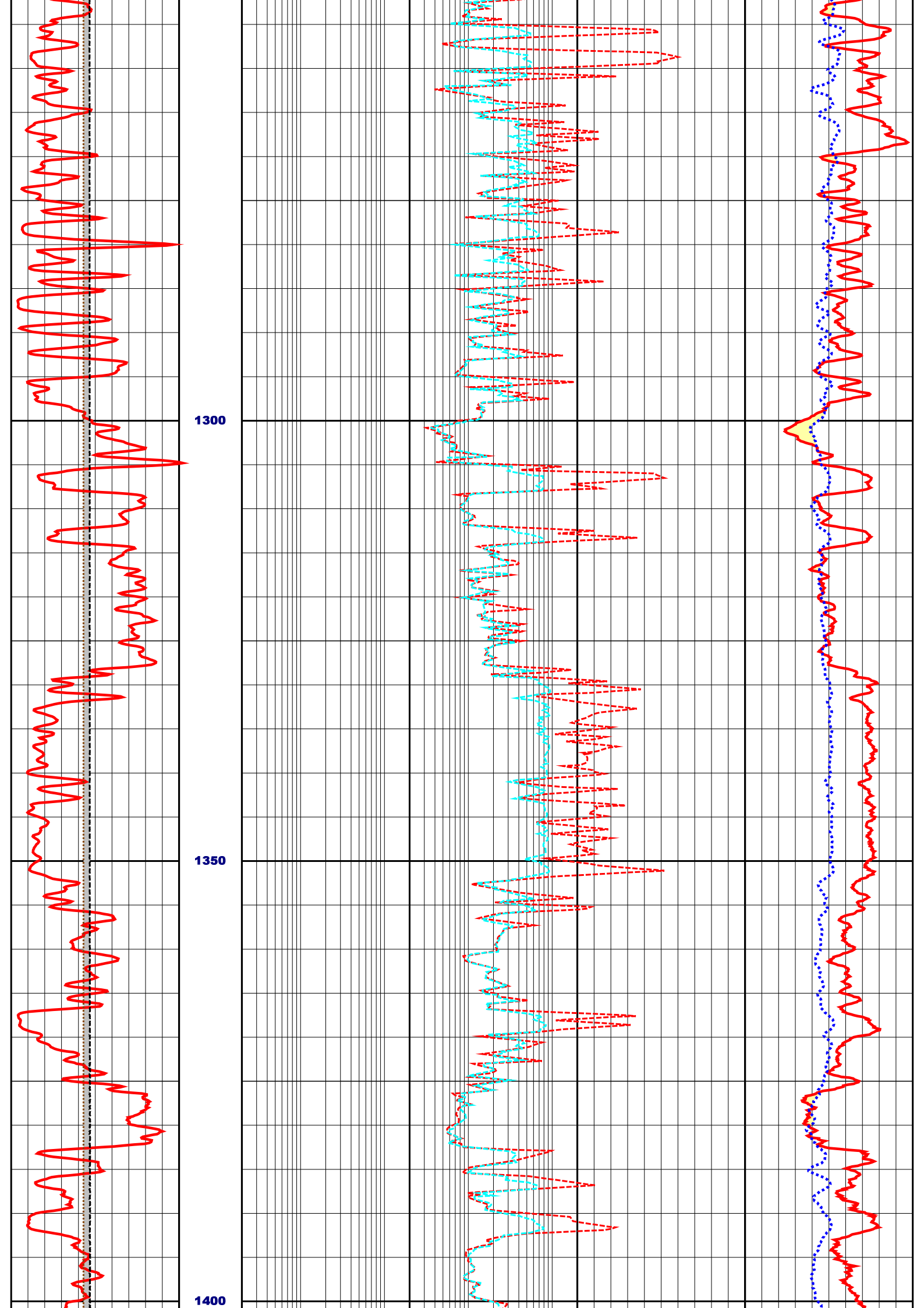


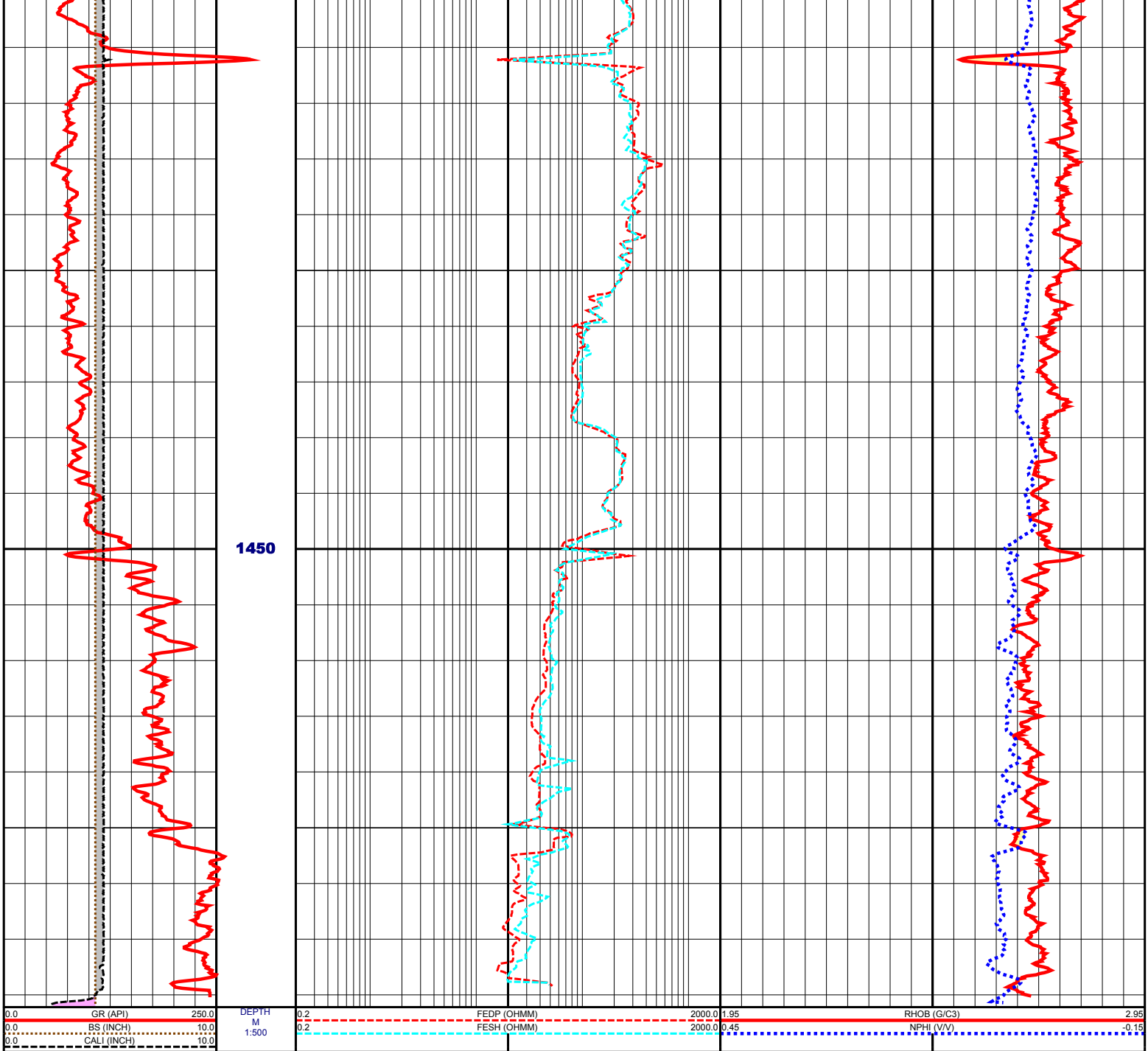
1150

1200

1250







1450

0.0	GR (API)	250.0	DEPTH	0.2	FEDP (OHMM)	2000.0	1.95	RHOB (G/C3)	2.95
0.0	BS (INCH)	10.0	M	0.2	FESH (OHMM)	2000.0	0.45	NPHI (V/V)	-0.15
0.0	CALL (INCH)	10.0	1.500						