



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

PAGE 1

WELL: Blamore-1	REPORT No. 19	DAYS FROM SPUD: 19	DATE: 24th July 2008, 0600hrs
EP 93	LAST DEPTH: 2128m	MIDNIGHT DEPTH: 2128m	PROGRESS: 0m
Exploration Well		RT ELEVATION: 146.1m KB ELEVATION: 146.5m	PTD: 2506m RIG: Hunt Rig 2
Location: Lat : S 25.336134 Long : E 136.146246		GROUND LEVEL: 142m	LAST SURVEY: 1365m 1.5 degrees
NEARBY WELLS: Colson-1, McDills-1			GEOLOGISTS: M Harrison / P Elliott
PREVIOUS OPERATIONS (24 hrs): Monitor well using the trip tank and prepare fishing equipment while waiting on wireline crew to run back-off shot. Continue to work pipe occasionally. Apply 2 left turns to string to test string integrity at point of washout. Work pipe.			
06:00 OPS: Rig up to run back-off shot.			
HYDROCARBON SUMMARY No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
Blamore-1 Prelim. RT m	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives. Note: ** Revised prognosis using stacking velocities, numbers bracketed



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CENTRAL PETROLEUM LTD. PAGE 2

Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
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