



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

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WELL: Blamore-1	REPORT No. 24	DAYS FROM SPUD: 24	DATE: 29th July 2008, 0600hrs
EP 93	LAST DEPTH: 2128m	MIDNIGHT DEPTH: 2128m	PROGRESS: 0m
Exploration Well		RT ELEVATION: 146.1m KB ELEVATION: 146.5m	PTD: 2506m RIG: Hunt Rig 2
Location: Lat : S 25.336134 Long : E 136.146246		GROUND LEVEL: 142m	LAST SURVEY: 1365m 1.5 degrees
NEARBY WELLS: Colson-1, McDills-1			GEOLOGISTS: M Harrison / P Elliott
PREVIOUS OPERATIONS (24 hrs): Pick up Kelly, ream and wash from 2031m to top of fish at 2064m. Circulate hole clean and pump hi-vis sweep. Slug pipe, drop survey and rack Kelly back. Pull out of hole to log. Lay down drilling jars and finish pulling out of hole with BHA. Rig up Baker-Atlas, make up Grand Slam and run in hole to bridge at 1304m. Attempt to work tools through bridge with no success. Log up main pass to casing shoe. Pull out of hole and lay down ZDL and CNL nuclear tools. Attach a hole-finder with centraliser at bottom of string. Run in hole and attempt to pass bridge at 1302m with no success. Pull out of hole to casing shoe and log GR-XMAC to surface. Pull out of hole and lay down logging tools and rig down sheaves.			
06:00 OPS: Slip and cut drilling line with drill string at casing shoe. Replace dead-man anchor bolts.			
HYDROCARBON SUMMARY No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Blamore-1 Prelim. RT m					
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					



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(1) / (2) = Primary / Secondary oil objectives. Note: ** Revised prognosis using stacking velocities, numbers bracketed



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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
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