



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

PAGE 1

WELL: Blamore-1	REPORT No. 29	DAYS FROM SPUD: 29	DATE: 3rd August 2008, 0600hrs
EP 93	LAST DEPTH: 2128m	MIDNIGHT DEPTH: 2128m	PROGRESS: 0m
Exploration Well		RT ELEVATION: 145.9m KB ELEVATION: 146.3m	PTD: 2506m RIG: Hunt Rig 2
Location: Lat : S 25.336134 Long : E 136.146246		GROUND LEVEL: 142m	LAST SURVEY: 1365m 1.5 degrees
NEARBY WELLS: Colson-1, McDills-1			GEOLOGISTS: M Harrison / P Elliott
PREVIOUS OPERATIONS (24 hrs): Run in hole from to 549m. Slip and cut drilling line. Repair damaged knuckle retainer plate. Carry out rig service. Continue to run in hole. Feel for cement from 1260m. Tag with 5klb at 1293m. Pick up Kelly, circulate bottoms up to circulate out water spacer and cement contaminated mud. Ream and wash from 1293m to 1324m with no cement. Repeatedly ream from 1293m to 1324m – section not staying clear. Slug pipe, pull out of hole and lay out stabiliser. Run in hole with slick BHA to obstruction at 1301m. Pick up Kelly, wash and ream from 1301m to 1323m, repeatedly hanging up at 1316m. Pump hi-vis sweep and circulate to shaker s at 426gpm. No change in hole, revert to 336gpm mud flow and continue to wash and ream from 1319m to 1323m.			
06:00 OPS: Reaming and washing into hole at 1370m. Drill cement plug from 1333m to 1353m.			
HYDROCARBON SUMMARY No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
Blamore-1 Prelim. RT m	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

PAGE 2

(1) / (2) = Primary / Secondary oil objectives. Note: ** Revised prognosis using stacking velocities, numbers bracketed



Blamore-1 DAILY GEOLOGY REPORT.

CENTRAL PETROLEUM LTD. PAGE 3

Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
--------------	-----------------------	-------------------------------------------------------------------------------

[illegible]