



# CENTRAL PETROLEUM LTD.

## Blamore-1 DAILY GEOLOGY REPORT.

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<b>WELL: Blamore-1</b>	<b>REPORT No. 26</b>	<b>DAYS FROM SPUD: 26</b>	<b>DATE: 31<sup>st</sup> July 2008, 0600hrs</b>
<b>EP 93</b>	<b>LAST DEPTH: 2128m</b>	<b>MIDNIGHT DEPTH: 2128m</b>	<b>PROGRESS: 0m</b>
<b>Exploration Well</b>		<b>RT ELEVATION: 146.1m</b> <b>KB ELEVATION: 146.5m</b>	<b>PTD: 2506m</b> <b>RIG: Hunt Rig 2</b>
<b>Location:</b> <b>Lat : S 25.336134</b> <b>Long : E 136.146246</b>		<b>GROUND LEVEL: 142m</b>	<b>LAST SURVEY:</b> 1365m 1.5 degrees
<b>NEARBY WELLS: Colson-1, McDills-1</b>			<b>GEOLOGISTS: M Harrison / P Elliott</b>
<b>PREVIOUS OPERATIONS (24 hrs):</b> Ream and Wash 1353m to 1419m. Rack back Kelly, pull back to 1350m, lay down 6 work singles. Run in hole with stands to 1434m. Pick up Kelly, ream and wash from 1434m to 1493m. Rack back Kelly, lay down 5 work singles. Pull out of hole to 1284m, run in hole to 1462m. Pick up Kelly, ream from 1462m to 1512m. Lay down 3 work singles. Run in hole and ream from 1529m to 1560m. Rack Kelly, run in hole to 2041m. Pick up Kelly, ream and wash from 2041m to top of fish at 2064m. Circulate hi-vis sweep. Rack back Kelly, pull 5 stands, slug pipe and pull out of hole to 1250m. Run in hole, held up at 1302m. Ream and wash section from 1302 to 1314m repeatedly until hole stayed clear. Ream and wash to 1342m.			
<b>06:00 OPS:</b> Continue reaming and washing obstruction at 1312 to 1324m.			
<b>HYDROCARBON SUMMARY</b> No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
<b>Blamore-1 Prelim. RT m</b>					
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					



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(1) / (2) = Primary / Secondary oil objectives. Note: \*\* Revised prognosis using stacking velocities, numbers bracketed



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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
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