



# CENTRAL PETROLEUM LTD.

## Blamore-1 DAILY GEOLOGY REPORT.

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<b>WELL: Blamore-1</b>	<b>REPORT No. 18</b>	<b>DAYS FROM SPUD: 18</b>	<b>DATE: 23<sup>rd</sup> July 2008, 0600hrs</b>
<b>EP 93</b>	<b>LAST DEPTH: 2100m</b>	<b>MIDNIGHT DEPTH: 2128m</b>	<b>PROGRESS: 28m</b>
<b>Exploration Well</b>		<b>RT ELEVATION: 146.1m</b> <b>KB ELEVATION: 146.5m</b>	<b>PTD: 2506m</b> <b>RIG: Hunt Rig 2</b>
<b>Location:</b> <b>Lat : S 25.336134</b> <b>Long : E 136.146246</b>		<b>GROUND LEVEL: 142m</b>	<b>LAST SURVEY:</b> 1365m 1.5 degrees
<b>NEARBY WELLS:</b> Colson-1, McDills-1			<b>GEOLOGISTS:</b> M Harrison / P Elliott
<b>PREVIOUS OPERATIONS (24 hrs):</b> Drill ahead, 216mm(8 1/2") hole from 2100m to 2128m in the Crown Point Formation. Circulate bottoms up. Pump pressure loss evident. Attempt to pick up string. Obstruction at 2115m. Work drillpipe up and down – unable to free. Circulate diesel/RodFree mix. Wait on diesel/detergent mix. Work drillpipe. Pipe still stuck. Work drillpipe 140 klb up and 80 klb down using jars. Unable to free drillpipe. Circulate carbide – washout at approximately 970m in drillpipe. Monitor well using the trip tank and prepare fishing equipment.			
<b>06:00 OPS:</b> Monitor well using the trip tank and prepare fishing equipment.			
<b>HYDROCARBON SUMMARY</b> No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
Blamore-1 Prelim. RT m	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives. Note: \*\* Revised prognosis using stacking velocities, numbers bracketed



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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
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