



# CENTRAL PETROLEUM LTD.

## Blamore-1 DAILY GEOLOGY REPORT.

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<b>WELL: Blamore-1</b>	<b>REPORT No. 3</b>	<b>DAYS FROM SPUD: 3</b>	<b>DATE: 8<sup>th</sup> July 2008, 0600hrs</b>
<b>EP 93</b>	<b>LAST DEPTH: 879m</b>	<b>MIDNIGHT DEPTH: 975 m</b>	<b>PROGRESS: 96m</b>
<b>Exploration Well</b>		<b>RT ELEVATION: 146.1m</b> <b>KB ELEVATION: 146.5m</b>	<b>PTD: 2506m</b> <b>RIG: Hunt Rig 2</b>
<b>Location:</b> <b>Lat : S 25.336134</b> <b>Long : E 136.146246</b>		<b>GROUND LEVEL: 142m</b>	<b>LAST SURVEY:</b> 913m 2 degrees
<b>NEARBY WELLS: Colson-1, McDills-1</b>			<b>GEOLOGIST: M Harrison</b>
<b>PREVIOUS OPERATIONS (24 hrs):</b> Drilling 12 ¼" hole 879m to 975m. POOH for wiper trip, RIH same, wash to bottom of the hole and circulate. <b>Note:</b> Cadna Owie Formation (Wyandra Sandstone) top put at 951m (yesterdays report suggested sand intersected was the Algebuckina Sandstone)			
<b>06:00 OPS:</b> Circulating at 975m			
<b>HYDROCARBON SUMMARY:</b> Background gas has been low with C1; 4 – 8ppm through interval 951m to 975m. Carbide run 975m recorded 5 units gas.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
<b>Blamore-1 Prelim. RT m</b>					
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.1
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5
Murta Fm			965	-818.5	
Algebuckina Sandstone					
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation					
Crown Point Formation					
Tirrawarra Sandstone					
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives.



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