



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

WELL: Blamore-1	REPORT No. 30	DAYS FROM SPUD: 30	DATE: 4th August 2008, 0600hrs
EP 93	LAST DEPTH: 2128m	MIDNIGHT DEPTH: 2128m	PROGRESS: 0m
Exploration Well		RT ELEVATION: 145.9m KB ELEVATION: 146.3m	PTD: 2506m RIG: Hunt Rig 2
Location: Lat : S 25.336134 Long : E 136.146246		GROUND LEVEL: 142m	LAST SURVEY: 1365m 1.5 degrees
NEARBY WELLS: Colson-1, McDills-1		GEOLOGISTS: M Harrison / P Elliott	
PREVIOUS OPERATIONS (24 hrs): Wash and ream from 1313m to 1331m. Tag cement at 1333m, drill out to 1353m. Drill and ream obstruction from 1353m to 1360m. Ream and wash from 1360m to 1408m. Rack kelly and run in hole to 2011m, pick up kelly, ream and wash to top of fish at 2064m. Pump hi-vis sweep and circulate out over shakers. Slug pipe, rack back kelly and pull out of hole to 1245m (the first stand was tight). Run in hole to 1602m with no obstructions. Pull out of hole to 1245m, hole OK. Run in hole, obstruction at 1660m. Pick up kelly, ream and wash from 1650m to 1660m. Rack kelly, run in hole to 2002m, pick up kelly and wash to the top of the fish at 2064m with minor tight spots and 6m of fill. Pump hi-vis sweep and circulate out over shakers. Drop survey, rack kelly and lay down 6 work joints of drill pipe. Slug pipe and pull out of hole to 1414m			
06:00 OPS: Pull out of hole, rig up Baker-Atlas and run in hole with GrandSlam tool string.			
HYDROCARBON SUMMARY No shows were observed.			

Formation Tops Blamore-1 Prelim. RT m	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					



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(1) / (2) = Primary / Secondary oil objectives. Note: ** Revised prognosis using stacking velocities, numbers bracketed

