



**CENTRAL PETROLEUM LTD.**

**Blamore-1 DAILY GEOLOGY REPORT.**

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<b>WELL: Blamore-1</b>	<b>REPORT No. 25</b>	<b>DAYS FROM SPUD: 25</b>	<b>DATE: 30<sup>th</sup> July 2008, 0600hrs</b>
<b>EP 93</b>	<b>LAST DEPTH: 2128m</b>	<b>MIDNIGHT DEPTH: 2128m</b>	<b>PROGRESS: 0m</b>
<b>Exploration Well</b>		<b>RT ELEVATION: 146.1m</b> <b>KB ELEVATION: 146.5m</b>	<b>PTD: 2506m</b> <b>RIG: Hunt Rig 2</b>
<b>Location:</b> <b>Lat : S 25.336134</b> <b>Long : E 136.146246</b>		<b>GROUND LEVEL: 142m</b>	<b>LAST SURVEY:</b> 1365m 1.5 degrees
<b>NEARBY WELLS: Colson-1, McDills-1</b>			<b>GEOLOGISTS: M Harrison / P Elliott</b>
<b>PREVIOUS OPERATIONS (24 hrs):</b> RIH, hold up at 1302m at the same depth wire line logs held up. Ream and Wash to 1352m, Pull Back to 1302m. RIH, Ream and wash 1312m to 1321m. RIH, Ream and Wash 1341m to 1353m.			
<b>06:00 OPS:</b> Ream and wash to 1474m. Cuttings volumes at shaker are very light with few cavings.			
<b>HYDROCARBON SUMMARY</b> No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
<b>Blamore-1 Prelim. RT m</b>					
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives. Note: \*\* Revised prognosis using stacking velocities, numbers bracketed

