



# CENTRAL PETROLEUM LTD.

## Blamore-1 DAILY GEOLOGY REPORT.

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<b>WELL:</b> Blamore-1	<b>REPORT No.</b> 20	<b>DAYS FROM SPUD:</b> 20	<b>DATE:</b> 25 <sup>th</sup> July 2008, 0600hrs
<b>EP 93</b>	<b>LAST DEPTH:</b> 2128m	<b>MIDNIGHT DEPTH:</b> 2128m	<b>PROGRESS:</b> 0m
<b>Exploration Well</b>		<b>RT ELEVATION:</b> 146.1m <b>KB ELEVATION:</b> 146.5m	<b>PTD:</b> 2506m <b>RIG:</b> Hunt Rig 2
<b>Location:</b> <b>Lat :</b> S 25.336134 <b>Long :</b> E 136.146246		<b>GROUND LEVEL:</b> 142m	<b>LAST SURVEY:</b> 1365m 1.5 degrees
<b>NEARBY WELLS:</b> Colson-1, McDills-1			<b>GEOLOGISTS:</b> M Harrison / P Elliott
<b>PREVIOUS OPERATIONS (24 hrs):</b> Work pipe. Rig up to run back-off shot. Run in hole with back-off shot to 940m. Apply 2 turns of reverse torque. Fire back-off shot and back-off pipe at 942m. Pull out of hole checking for washout. No washout found. Attach closed Kelly cock to drill-pipe and run in hole to pressure test drill-pipe. Pressure held confirming no washout in recovered section of drill-pipe. Pull out of hole to recover Kelly cock.			
<b>06:00 OPS:</b> Run in hole to screw drill-pipe into fish. Run in hole to screw drill-pipe into fish.			
<b>HYDROCARBON SUMMARY</b> No shows were observed.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
Blamore-1 Prelim. RT m	(mKB)	(mSS)	(mKB)	(mSS)	
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1083.5	-937	983	-836.5	+100.5m
Poolowanna Formation	1543.5	-1397	1275??		
Peera Peera Formation					
Walkandi Formation			1285.5	-1139	
REVISED			1369.5	-1223	
Purni Formation	1727.5 (1472)**	-1581	1503m	-1486.5m	+224m (-16.1m)
Tirrawarra Sandstone					
Crown Point Formation	1918	-1742	2098	-1951.5	-180m
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives. Note: \*\* Revised prognosis using stacking velocities, numbers bracketed



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Interval (m)	Lithology Description	Gas (units) Peak/Background Composition ppm C1:C2:C3:IC4:NC4:IC5:NC5
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