



CENTRAL PETROLEUM LTD.

Blamore-1 DAILY GEOLOGY REPORT.

WELL: Blamore-1	REPORT No. 9	DAYS FROM SPUD: 9	DATE: 14th July 2008, 0600hrs
EP 93	LAST DEPTH: 975m	MIDNIGHT DEPTH: 1227m	PROGRESS: 252m
Exploration Well		RT ELEVATION: 146.1m KB ELEVATION: 146.5m	PTD: 2506m RIG: Hunt Rig 2
Location: Lat : S 25.336134 Long : E 136.146246		GROUND LEVEL: 142m	LAST SURVEY: 1218m 1.5 degree
NEARBY WELLS: Colson-1, McDills-1			GEOLOGIST: M Harrison
PREVIOUS OPERATIONS (24 hrs): Drill out cement and shoe with 8 ½" Conduct formation integrity test at after drilling 3m of formation to 978m. No formation breakdown at 16 .6lb/gal mud weight equivalent. Drill ahead with 8 ½" bit.			
06:00 OPS: Drilling ahead at 1291m . Sandstone, drill rate 30-45 m/hr predominates to 1277.5m; from this depth drill rate has slowed to average 4.8 m/hr to 16 m/hr. Soft yellow orange claystone is present 1291m sample, likely to correlate with an erosional surface noted in other wells within the Algebuckina ?, clays present soft soluble.			
HYDROCARBON SUMMARY: Dead oil shows were observed in samples over the interval 996m to 1017m. The shows were not accompanied by elevated gas readings or visual fluorescence, or streaming cut fluorescence, slow developing cut fluorescence, pale white in 999m to 1005m interval, increasing to pale to moderately bright white fluorescence 1005m to 1017m sample interval. All sample predominantly loose sand. 2% brown stained sand grains in 996m-999m sample, 20% brown stained sand grains, 999-1005m, light brown stain with spots of dark brown staining. 1005m to 1017m, 60% of sand grains, show predominantly light brown residual oil staining, the later in the main body of sand, Residual oil staining declined to less than 5% in 1023m sample. Residual dead oil shows indicates an oil column of perhaps 10 – 15m was present in the past but has subsequently dissipated.			

Formation Tops	Prognosed Depths		Wellsite Depths		Difference High / Low To Prog
	(mKB)	(mSS)	(mKB)	(mSS)	
Blamore-1 Prelim. RT m					
Surficial & Namba Fm	4.5	0	4.1	0	
Eyre Fm			30		
Winton Fm	164.5	-18	145	+1.5	+19.12
Oodnadatta Fm	664.5	-518	635	-488.5	+29.1m
Toolebuc Fm			835 (?)	-688.5	
Bulldog Shale	851.5	-705	865 (?)	-718.5	+13.5m
Cadna-owie Fm	1061.5	-915	951	-804.5	+110.5m
Murta Fm			965	-818.5	
Algebuckina Sandstone	1079.5m		983m	-836.5m	+96.5m
Poolowanna Formation					
Peera Peera Formation					
Walkandi Formation					
Purni Formation					
Crown Point Formation					
Tirrawarra Sandstone					
Warburton Basin					
TD					

(1) / (2) = Primary / Secondary oil objectives.

